



Luminant

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CP-201600117
TXX-16024

Ref. # 10CFR50.55a

February 8, 2016

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555

SUBJECT: COMANCHE PEAK NUCLEAR POWER PLANT
DOCKET NO. 50-446
SUBMITTAL OF UNIT 2 FIFTEENTH REFUELING OUTAGE (2RF15)
INSERVICE INSPECTION (ISI) SUMMARY REPORT
(2007 EDITION OF ASME CODE, SECTION XI, 2008 ADDENDA
THIRD INTERVAL START DATE: AUGUST 3, 2014
THIRD INTERVAL END DATE: AUGUST 2, 2023)

Dear Sir or Madam:

In accordance with 10CFR50.55a, Luminant Generation Company LLC (Luminant Power) transmits the Inservice Inspection Summary Report for the fifteenth refueling outage of Comanche Peak Unit 2. The enclosed report is being provided to you pursuant to the ASME Boiler and Pressure Vessel Code, Section XI, paragraph IWA-6240(b). A copy of this report is also forwarded to the Chief Inspector in accordance with the Texas Boiler Law & Rules and Regulations, paragraph 65.100.g.4.

This communication contains no new licensing basis commitments regarding Comanche Peak Unit 2.


Should you have any questions, please contact Mr. Aaron Thomas at (254) 897-6637.

Sincerely,

Luminant Generation Company LLC

Kenneth J. Peters

By:


Timothy A. Hope
Manager, Regulatory Affairs

AD47
NRK

Enclosure – Inservice Inspection Summary for Unit 2 Fifteenth Refueling Outage

c - Marc L. Dapas, Region IV
Balwant K. Singal, NRR
Resident Inspectors, Comanche Peak
Robert Free, TDLR
Jack Ballard, ANII, Comanche Peak

ENCLOSURE TO TXX-16024
INSERVICE INSPECTION SUMMARY REPORT
FOR UNIT 2
FIFTEENTH REFUELING OUTAGE

FORM OAR-1 OWNER'S ACTIVITY REPORT

Report Number CPNPP U2 2RF15

Plant Comanche Peak Nuclear Power Plant P.O. Box 1002 Glen Rose, Texas 76043

Unit No. 2 Commercial service August 3, 1993 Refueling outage 15

Current inspection interval 3
(1st, 2nd, 3rd, 4th, other)

Current inspection period 1
(1st, 2nd, 3rd)

Edition and Addenda of Section XI applicable to the inspection plan 2007 Edition, 2008 Addenda

Date and revision of inspection plan CPNPP Unit 2 ISI Program Plan, Interval 3 Rev. 0 August 3, 2014


Edition and Addenda of Section XI applicable to repairs and replacements, if different than the inspection plan. Same

Code Cases Used N-532-4
(if applicable)

CERTIFICATE OF CONFORMANCE

I certify that (a) the statements made in this report are correct; (b) the examinations and tests meet the inspection Plan as required by the ASME Code, Section IX; and (c) the repair/replacement activities and evaluations supporting the completion of 1RF17 conform to the requirements of Section XI.

Signed



Date

2/4/16

Engineering Programs Manager

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Texas and employed by Hartford Steam Boiler Inspection and Insurance Company of Connecticut, have inspected the items described in this Owner's Activity Report, and state that, to the best of my knowledge and belief, the Owner has performed all activities represented by this report in accordance with the requirements of Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair/replacement activities and evaluation described in this report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.



Inspector's Signature

Commissions

NB 13627 AN.I TX 1846

National Board, State, Province and Endorsements

Date

04 FEB 2016

**TABLE 1
ITEMS WITH FLAWS OR RELEVANT CONDITIONS THAT
REQUIRED EVALUATION FOR CONTINUED SERVICE**

Examination Category and Item Number	Item Description	Evaluation Description
F-A F1.40	Loose jam nut, cotter pins not spread and insufficient thread engagement on CRDM seismic supports	CR-2015-009272 found all issues acceptable and were restored to design condition during re-installation of CRDM seismic supports.
F-A F1.20	Spring Can position indicator for pipe support TCX-2-2100-H6 found to be outside H&C settings (MS-2-001-402-C72S)	CR-2015-009181 found this to be not a non conforming conditions ISI re-examination not required. Use as is.
F-A F1.30	Spring Can position indicator CC-2-SB-038-H3 found misaligned. (CC-2-031-407-S43S)	CR-2015-008795 evaluated to use as is.
F-A F1.20	Cotter Pin missing on pipe support TCX-2-2566-H24 (SI-2-306-410-C42R)	CR-2015-009112 evaluated to use as is.
F-A F1.20	Strut TCX-2-2566-H24 found misaligned (H-SI-2-RB-010A-704-2)	CR-2015-009115 evaluated to use as is.
F-A F1.20	Cotter Pin missing on pipe support TCX-1-4110-H24 (H-CS-2-RB-037A-702-1)	CR-2015-009180 evaluated to use as is.

**TABLE 2
ABSTRACT OF REPAIRS, REPLACEMENTS, OR CORRECTIVE MEASURES
REQUIRED FOR CONTINUED SERVICE**

Code Class	Item Description	Description of Work	Date Completed	Repair/ Replacement Plan Number
		None		