

DUKE POWER COMPANY

POWER BUILDING

422 SOUTH CHURCH STREET, CHARLOTTE, N. C. 28242

WILLIAM O. PARKER, JR.
VICE PRESIDENT
STEAM PRODUCTION

TELEPHONE: AREA 704
373-4083

May 10, 1976

Director
Office of Management Information
and Program Control
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555



Re: Oconee Nuclear Station
Docket Nos. 50-269, -270, -287

Dear Sir:

Please find attached information concerning the performance and operating status of the Oconee Nuclear Station for the month of April 1976.

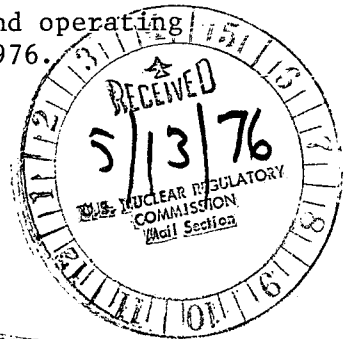
Very truly yours,

W.O. Parker, Jr.
William O. Parker, Jr. *By [Signature]*

EDB:mmb

Attachment

CC Mr. Norman C. Moseley



Regulatory Docket File

UNIT Oconee Unit 1
 DATE 05/10/76
 DOCKET NO. 50-269
 PREPARED BY E. D. Blakeman

OPERATING STATUS

1. REPORTING PERIOD: April 1 THROUGH April 30, 1976

GROSS HOURS IN REPORTING PERIOD: 719.00

2. CURRENTLY AUTHORIZED POWER LEVEL (Mwt): 2568 NET CAPABILITY
 (Mwe-Net): 871

3. POWER LEVEL TO WHICH RESTRICTED (IF ANY): (Mwe-Net) NONE

4. REASONS FOR RESTRICTION (IF ANY) _____

	<u>This Month</u>	<u>Year to Date</u>	<u>Cumulative</u>
5. NUMBER OF HOURS THE REACTOR WAS CRITICAL	<u>420.23</u>	<u>1323.26</u>	<u>18095.32</u>
6. REACTOR RESERVE SHUTDOWN HOURS	<u>-</u>	<u>-</u>	<u>-</u>
7. HOURS GENERATOR ON-LINE	<u>301.20</u>	<u>1130.05</u>	<u>16060.84</u>
8. UNIT RESERVE SHUTDOWN HOURS	<u>-</u>	<u>-</u>	<u>-</u>
9. GROSS THERMAL ENERGY GENERATED (MWH)	<u>528630</u>	<u>2613095</u>	<u>36837237</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)	<u>192930</u>	<u>905110</u>	<u>12799830</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH)	<u>175610</u>	<u>846805</u>	<u>12085454</u>
12. REACTOR SERVICE FACTOR	<u>58.45</u>	<u>45.58</u>	<u>73.92</u>
13. REACTOR AVAILABILITY FACTOR	<u>41.89</u>	<u>41.76</u>	<u>66.89</u>
14. UNIT SERVICE FACTOR	<u>41.89</u>	<u>38.93</u>	<u>65.61</u>
15. UNIT AVAILABILITY FACTOR	<u>41.89</u>	<u>38.93</u>	<u>65.73</u>
16. UNIT CAPACITY FACTOR (Using Net Capability)	<u>28.04</u>	<u>33.49</u>	<u>56.68</u>
17. UNIT CAPACITY FACTOR (Using Design Mwe)	<u>27.54</u>	<u>32.89</u>	<u>55.66</u>
18. UNIT FORCED OUTAGE RATE	<u>-0-</u>	<u>6.78</u>	<u>16.10</u>

19. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE & DURATION OF EACH:)

20. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:

May 21, 1976

$$\text{REACTOR SERVICE FACTOR} = \frac{\text{HOURS REACTOR WAS CRITICAL}}{\text{HOURS IN REPORTING PERIOD}} \times 100$$

$$\text{REACTOR AVAILABILITY FACTOR} = \frac{\text{HOURS REACTOR WAS AVAILABLE TO OPERATE}}{\text{HOURS IN REPORTING PERIOD}} \times 100$$

$$\text{UNIT SERVICE FACTOR} = \frac{\text{HOURS GENERATOR ON LINE}}{\text{HOURS IN REPORTING PERIOD}} \times 100$$

$$\text{UNIT AVAILABILITY FACTOR} = \frac{\text{HOURS UNIT WAS AVAILABLE TO GENERATE}}{\text{HOURS IN REPORTING PERIOD}} \times 100$$

$$\text{UNIT CAPACITY FACTOR} = \frac{\text{NET ELECTRICAL POWER GENERATED}}{[\text{Net Capability or Design (Mwe-Net)}] \times \text{HOURS IN REPORTING PERIOD}} \times 100$$

$$\text{UNIT FORCED OUTAGE RATE} = \frac{\text{FORCED OUTAGE HOURS}}{\text{HOURS GENERATOR ON LINE} + \text{FORCED OUTAGE HOURS}} \times 100$$

DOCKET NO. 50-269

UNIT Oconee 1

DATE May 10, 1976

AVERAGE DAILY UNIT POWER LEVEL

MONTH April 1976

DAY	AVERAGE DAILY POWER LEVEL (MWe-net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-net)
1	-	17	779
2	-	18	386
3	-	19	-
4	-	20	-
5	-	21	-
6	208	22	-
7	312	23	-
8	486	24	-
9	580	25	-
10	619	26	-
11	616	27	-
12	603	28	-
13	743	29	-
14	693	30	-
15	768	31	-
16	776		

DAILY UNIT POWER LEVEL FORM INSTRUCTIONS

On this form, list the average daily unit power level in MWe-net for each day in the reporting month. Compute to the nearest whole megawatt.

These figures will be used to plot a graph for each reporting month. Note that by using maximum dependable capacity for the net electrical rating of the unit, there may be occasions when the daily average power level exceeds the 100% line (or the restricted power level line). In such cases, the average daily unit power output sheet should be footnoted to explain the apparent anomaly.

UNIT SHUTDOWNS

DOCKET NO. 50-269

UNIT NAME Oconee Unit 1

DATE 05/10/76

REPORT MONTH April 1976

NO.	DATE	TYPE F-FORCED S-SCHEDULED	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR (2)	CORRECTIVE ACTIONS/COMMENTS
2	760401	S	120.55	C	1	Continuation of previous outage.
3	760418	S	297.25	B	1	Inspection and repair of reactor internals.

(1) REASON
 A-EQUIPMENT FAILURE (EXPLAIN)
 B-MAINT. OR TEST.
 C-REFUELING
 D-REGULATORY RESTRICTION
 E-OPERATOR TRAINING AND
 LICENSE EXAMINATION
 F-ADMINISTRATIVE
 G-OPERATIONAL ERROR
 (EXPLAIN)
 H-OTHER (EXPLAIN)

(2) METHOD
 1-MANUAL
 2-MANUAL
 SCRAM
 3-AUTOMATIC
 SCRAM

SUMMARY:

Refueling and initial power testing completed during first part of this period.
 Unit remained down at end of period for inspection of reactor internals.

UNIT Oconee Unit 2
 DATE 05/10/76
 DOCKET NO. 50-270
 PREPARED BY E. D. Blakeman

OPERATING STATUS

1. REPORTING PERIOD: April 1 THROUGH April 30, 1976
 GROSS HOURS IN REPORTING PERIOD: 719.00

2. CURRENTLY AUTHORIZED POWER LEVEL (MWt): 2568 NET CAPABILITY
 (MWe-Net): 871

3. POWER LEVEL TO WHICH RESTRICTED (IF ANY): (MWe-Net) NONE

4. REASONS FOR RESTRICTION (IF ANY)

	<u>This Month</u>	<u>Year to Date</u>	<u>Cumulative</u>
5. NUMBER OF HOURS THE REACTOR WAS CRITICAL	<u>166.23</u>	<u>2112.37</u>	<u>10671.43</u>
6. REACTOR RESERVE SHUTDOWN HOURS	<u>-</u>	<u>-</u>	<u>-</u>
7. HOURS GENERATOR ON-LINE	<u>160.28</u>	<u>2076.54</u>	<u>10356.00</u>
8. UNIT RESERVE SHUTDOWN HOURS	<u>-</u>	<u>-</u>	<u>-</u>
9. GROSS THERMAL ENERGY GENERATED (MWH)	<u>297865</u>	<u>4922491</u>	<u>24594919</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)	<u>103700</u>	<u>1678100</u>	<u>8378656</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH)	<u>96927</u>	<u>1598324</u>	<u>7953475</u>
12. REACTOR SERVICE FACTOR	<u>23.12</u>	<u>72.77</u>	<u>74.11</u>
13. REACTOR AVAILABILITY FACTOR	<u>22.29</u>	<u>71.80</u>	<u>72.48</u>
14. UNIT SERVICE FACTOR	<u>22.29</u>	<u>71.53</u>	<u>71.92</u>
15. UNIT AVAILABILITY FACTOR	<u>22.29</u>	<u>71.53</u>	<u>71.92</u>
16. UNIT CAPACITY FACTOR (Using Net Capability)	<u>15.48</u>	<u>63.21</u>	<u>63.41</u>
17. UNIT CAPACITY FACTOR (Using Design Mwe)	<u>15.20</u>	<u>62.07</u>	<u>62.27</u>
18. UNIT FORCED OUTAGE RATE	<u>77.71</u>	<u>28.47</u>	<u>25.75</u>

19. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE & DURATION OF EACH:)

20. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:

June 9, 1976

$$\text{REACTOR SERVICE FACTOR} = \frac{\text{HOURS REACTOR WAS CRITICAL}}{\text{HOURS IN REPORTING PERIOD}} \times 100$$

$$\text{REACTOR AVAILABILITY FACTOR} = \frac{\text{HOURS REACTOR WAS AVAILABLE TO OPERATE}}{\text{HOURS IN REPORTING PERIOD}} \times 100$$

$$\text{UNIT SERVICE FACTOR} = \frac{\text{HOURS GENERATOR ON LINE}}{\text{HOURS IN REPORTING PERIOD}} \times 100$$

$$\text{UNIT AVAILABILITY FACTOR} = \frac{\text{HOURS UNIT WAS AVAILABLE TO GENERATE}}{\text{HOURS IN REPORTING PERIOD}} \times 100$$

$$\text{UNIT CAPACITY FACTOR} = \frac{\text{NET ELECTRICAL POWER GENERATED}}{[\text{Net Capability or Design (Mwe-Net)}] \times \text{HOURS IN REPORTING PERIOD}} \times 100$$

$$\text{UNIT FORCED OUTAGE RATE} = \frac{\text{FORCED OUTAGE HOURS}}{\text{HOURS GENERATOR ON LINE} + \text{FORCED OUTAGE HOURS}} \times 100$$

DOCKET NO. 50-270

UNIT Oconee 2

DATE 05/10/76

AVERAGE DAILY UNIT POWER LEVEL

MONTH April 1976

DAY	AVERAGE DAILY POWER LEVEL (MWe-net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-net)
1	<u>616</u>	17	<u>-</u>
2	<u>615</u>	18	<u>-</u>
3	<u>616</u>	19	<u>-</u>
4	<u>616</u>	20	<u>-</u>
5	<u>615</u>	21	<u>-</u>
6	<u>616</u>	22	<u>-</u>
7	<u>425</u>	23	<u>-</u>
8	<u>-</u>	24	<u>-</u>
9	<u>-</u>	25	<u>-</u>
10	<u>-</u>	26	<u>-</u>
11	<u>-</u>	27	<u>-</u>
12	<u>-</u>	28	<u>-</u>
13	<u>-</u>	29	<u>-</u>
14	<u>-</u>	30	<u>-</u>
15	<u>-</u>	31	<u>-</u>
16	<u>-</u>		

DAILY UNIT POWER LEVEL FORM INSTRUCTIONS

On this form, list the average daily unit power level in MWe-net for each day in the reporting month. Compute to the nearest whole megawatt.

These figures will be used to plot a graph for each reporting month. Note that by using maximum dependable capacity for the net electrical rating of the unit, there may be occasions when the daily average power level exceeds the 100% line (or the restricted power level line). In such cases, the average daily unit power output sheet should be footnoted to explain the apparent anomaly.

UNIT SHUTDOWNS

DOCKET NO. 50-270

UNIT NAME Oconee Unit 2

DATE 05/10/76

REPORT MONTH April 1976

NO.	DATE	TYPE F-FORCED S-SCHEDULED	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR (2)	CORRECTIVE ACTIONS/COMMENTS
5	760407	F	558.72	A	1	Inspection and repair of reactor internals. (1) REASON A-EQUIPMENT FAILURE (EXPLAIN) B-MAINT. OR TEST. C-REFUELING D-REGULATORY RESTRICTION E-OPERATOR TRAINING AND LICENSE EXAMINATION F-ADMINISTRATIVE G-OPERATIONAL ERROR (EXPLAIN) H-OTHER (EXPLAIN) (2) METHOD 1-MANUAL 2-MANUAL SCRAM 3-AUTOMATIC SCRAM

SUMMARY:

Unit remained down at end of month for inspection and repair of reactor internals.

UNIT Oconee Unit 3
 DATE 05/10/76
 DOCKET NO. 50-287
 PREPARED BY E. D. Blakeman

OPERATING STATUS

1. REPORTING PERIOD: April 1 THROUGH April 30, 1976

GROSS HOURS IN REPORTING PERIOD: 719.00

2. CURRENTLY AUTHORIZED POWER LEVEL (Mwt): 2568 NET CAPABILITY
 (MWe-Net): 871

3. POWER LEVEL TO WHICH RESTRICTED (IF ANY): (MWe-Net) NONE

4. REASONS FOR RESTRICTION (IF ANY) _____

	<u>This Month</u>	<u>Year to Date</u>	<u>Cumulative</u>
5. NUMBER OF HOURS THE REACTOR WAS CRITICAL	<u>320.65</u>	<u>2013.21</u>	<u>9157.47</u>
6. REACTOR RESERVE SHUTDOWN HOURS	<u>-</u>	<u>-</u>	<u>-</u>
7. HOURS GENERATOR ON-LINE	<u>307.11</u>	<u>1980.58</u>	<u>8929.28</u>
8. UNIT RESERVE SHUTDOWN HOURS	<u>-</u>	<u>-</u>	<u>-</u>
9. GROSS THERMAL ENERGY GENERATED (MWH)	<u>677628</u>	<u>4507729</u>	<u>20425779</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)	<u>232060</u>	<u>1548220</u>	<u>6993134</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH)	<u>217902</u>	<u>1474184</u>	<u>6652618</u>
12. REACTOR SERVICE FACTOR	<u>44.60</u>	<u>69.35</u>	<u>76.01</u>
13. REACTOR AVAILABILITY FACTOR	<u>42.71</u>	<u>68.42</u>	<u>78.09</u>
14. UNIT SERVICE FACTOR	<u>42.71</u>	<u>68.23</u>	<u>74.12</u>
15. UNIT AVAILABILITY FACTOR	<u>42.71</u>	<u>68.23</u>	<u>74.12</u>
16. UNIT CAPACITY FACTOR (Using Net Capability)	<u>34.79</u>	<u>58.30</u>	<u>63.40</u>
17. UNIT CAPACITY FACTOR (Using Design Mwe)	<u>34.17</u>	<u>57.25</u>	<u>62.26</u>
18. UNIT FORCED OUTAGE RATE	<u>57.29</u>	<u>31.77</u>	<u>16.86</u>

19. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE & DURATION OF EACH:)

September 1, 1976 - Refueling - 5 Weeks

20. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:

$$\text{REACTOR SERVICE FACTOR} = \frac{\text{HOURS REACTOR WAS CRITICAL}}{\text{HOURS IN REPORTING PERIOD}} \times 100$$

$$\text{REACTOR AVAILABILITY FACTOR} = \frac{\text{HOURS REACTOR WAS AVAILABLE TO OPERATE}}{\text{HOURS IN REPORTING PERIOD}} \times 100$$

$$\text{UNIT SERVICE FACTOR} = \frac{\text{HOURS GENERATOR ON LINE}}{\text{HOURS IN REPORTING PERIOD}} \times 100$$

$$\text{UNIT AVAILABILITY FACTOR} = \frac{\text{HOURS UNIT WAS AVAILABLE TO GENERATE}}{\text{HOURS IN REPORTING PERIOD}} \times 100$$

$$\text{UNIT CAPACITY FACTOR} = \frac{\text{NET ELECTRICAL POWER GENERATED}}{[\text{Net Capability or Design (Mwe-Net)}] \times \text{HOURS IN REPORTING PERIOD}} \times 100$$

$$\text{UNIT FORCED OUTAGE RATE} = \frac{\text{FORCED OUTAGE HOURS}}{\text{HOURS GENERATOR ON LINE} + \text{FORCED OUTAGE HOURS}} \times 100$$

DOCKET NO. 50-287

UNIT Oconee 3

DATE 05/10/76

AVERAGE DAILY UNIT POWER LEVEL

MONTH April 1976

DAY	AVERAGE DAILY POWER LEVEL (MWe-net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-net)
1	-	17	-
2	-	18	544
3	-	19	689
4	-	20	386
5	-	21	689
6	-	22	732
7	-	23	751
8	-	24	778
9	-	25	745
10	-	26	783
11	-	27	739
12	-	28	771
13	-	29	789
14	-	30	788
15	-	31	-
16	-		

DAILY UNIT POWER LEVEL FORM INSTRUCTIONS

On this form, list the average daily unit power level in MWe-net for each day in the reporting month. Compute to the nearest whole megawatt.

These figures will be used to plot a graph for each reporting month. Note that by using maximum dependable capacity for the net electrical rating of the unit, there may be occasions when the daily average power level exceeds the 100% line (or the restricted power level line). In such cases, the average daily unit power output sheet should be footnoted to explain the apparent anomaly.

UNIT SHUTDOWNS

DOCKET NO. 50-287

UNIT NAME Oconee Unit 3

DATE 05/10/76

REPORT MONTH April 1976

NO.	DATE	TYPE F-FORCED S-SCHEDULED	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR (2)	CORRECTIVE ACTIONS/COMMENTS
4	760401	F	405.78	H	1	Continuation of previous outage.
5	760420	F	6.11	G	3	Reactor trip on flux imbalance.

(1) REASON
A--EQUIPMENT FAILURE (EXPLAIN)
B--MAINT. OR TEST.
C--REFUELING
D--REGULATORY RESTRICTION
E--OPERATOR TRAINING AND
 LICENSE EXAMINATION
F--ADMINISTRATIVE
G--OPERATIONAL ERROR
 (EXPLAIN)
H--OTHER (EXPLAIN)

(2) METHOD
1--MANUAL
2--MANUAL
 SCRAM
3--AUTOMATIC
 SCRAM

SUMMARY:

Unit shutdown for most of month for completion of reactor surveillance tubes inspection.