CONTROL NO: 11559

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Rm B-127 ()

1-RD. NORTHER

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FRCM: Duke Power Com	pany	DATE OF DOC	DATE	REC'D	LTR	TWX	RPT	OTHER
Charlotte, N.C								
A.C.Thies	:	11-8-74	11	-11-74	xxxx		1	
mo.		ORIG	CC	OTHER		SENT	AEC PDE	_ xxxxxx
TO:						SENT	LOCAL 1	BS XXXXX
Director of Reg				YS REC'D		DOCKE	T NO:	
CLASS UNCLASS	PROP INFO	INPUT	NO C	is and b		_		
xxxxxx		•	1		50-26	9, 50-2	270, and	d 50 -2 87
DESCRIPTION:			ENCL	OSURES:			••	
Ltr trans the follow	ving		Mont	hly Repor	t for	0	ctober	
ACTINIONAL	ממאמת		Plar	it & Compo	onent ()	perabi.	lity &	Availabilit
ACKNOW	LUUGEUU.			Report to by Plans				Ing Orey
T	•		l					
DONOT	REMOVE		No.	of Cys R	ec a	L		
PLANT NAME: Oconee	1_2_3	•	1					
Oconee	1-2-3	FOR ACTION/I	NYORMA	TLON		11-16	-74 .	JG B
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	TOLZ(L)				Copies			
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AEC PDR		GRIMES					BRAITM	
OGO, ROĆM P-506A	SCHROEDER	GARRILL		DIGGS (L)		SALTZM	
MUNTZING/STAFF	MACCARY	KASTNER .		GEARIN			B. HUR'	Γ
CASE	KNIGHT	BALLARD		GOULBOUL	RNE (L))	PLANS	
GIAMBUSSO	PAWLICKI	SPANGLER		KREUTZE			MCDONA	ı D
	SHAO			LEE (L)			CHAPMA	
BOLD	STELLO	ENVIRO		MAIGRET		· ·	DUBE W	
MOORE (L) (EVR)	•	MULLER		REED (E				•
DEYOUNG(L)(TWR)	HOUSTON	DICKER		SERVICE			E. COU	Y E.
SKOVHOLT (L)	NOVAK	KNICHTON		SHEPPAR			D. THO	MPSON (2)
COLLER(L)	ROSS			SLATER			KLECKE	
P. COLLINS	IPPOLITO	OJEDNUCY	UU				EISENH	
DENISE	TEDESCO	REGAN		SMITH (•	L'EUMI.	
REG OPR	LONG	PROJECT	LDR	TEETS (
FILE & REGION (2)	LAINAS			WILLIAM			•	
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1 - LOCAL FORWall	halla. SC						1-PDR	andrija a jeri
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1 - NSIC (BUCHA		1	ASLEP (E/W Bldg	, am ol	.ህ. በዕኔ ሰጥ		
1 - ASLB		1-1	K. Puk	NINGTON,	Am L-4	OT BE		en and a market of the second

1-COMSULTANTS

NEWMARK/BLUYE/AGBABIAN

1 - ASLB

1 - Neuton Anderson

16 - ACRS HOLDING

DR Central Files

DUKE POWER COMPANY

POWER BUILDING

422 SOUTH CHURCH STREET, CHARLOTTE, N. C. 28201

A. C. THIES
SENIOR VICE PRESIDENT
PRODUCTION AND TRANSMISSION

P. O. Box 2178

File Cy:

November 8, 1974

Regulatory

Director of Regulatory Operations U. S. Atomic Energy Commission Washington, D. C. 20545

Re: Oconee Nuclear Station

Docket Nos. 50-269, -270, and -287

Dear Sir:

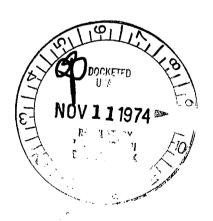
Please find attached information concerning the performance and operating status of the Oconee Nuclear Station for the month of October, 1974. This information is in the format recommended in Regulatory Guide 1.16, Revision 2. Please note that Oconee Unit 2 commenced commercial operation on September 9, 1974. Information presented herein is cumulative from that date.

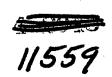
Very truly yours,

A. C. Thies

ACT:vr Attachments

cc: Mr. Norman C. Moseley





				DOCKET NO.	50-269	9
						*
OPER	ATING STATUS					
•	DEPORTING PERIOD October	1 107/	THE CHAIL	Octobe	r 31, 19	07 <i>/</i> i
1.	REFORTING LERIOD.		THROUGH	OCLOBE.	L J.L., L.	774
	HOURS IN REPORTING PERIOD: 74 CURRENTLY AUTHORIZED POWER LEV	45	568 MAY DEDEN	DADLE CADACII	V (MWa NE	T 871
2.	CURRENTLY AUTHORIZED POWER LEVI	EL (MWth)	TOUCTED (III ANV) (A	MABLE CAPACIT	ne (Mwe-Ne	-1) <u>Q/-1</u>
3.	LOWEST POWER LEVEL TO WHICH SPEC	IFICALLY RES	STRICTED (IF ANT) (I	AWE-NET)		
4.	REASONS FOR RESTRICTION (IF ANY):				•	
<i>i.</i>			THIS			CUMULATIVE
		זמ	EPORTING PERIOD	YR TO DA		TO DATE
_		K	EFORTING FERIOD	IKIODA	.11.	TODATE
	HOURS REACTOR WAS CRITICAL		383.1	5446.6		9800.5
5.	REACTOR RESERVE SHUTDOWN HOURS		0	0		0
6.	HOURS GENERATOR ON LINE		340.5	5265.2		8254.3
7. 8.			0	0		0
9.	GROSS THERMAL ENERGY					
7.	GENERATED (MWH)	1	690694	122266	29	18237510
10.	GROSS ELECTRICAL ENERGY					
10.	GENERATED (MWH)		227472	423011	2	6318700
11.	NET ELECTRICAL ENERGY GENERATEI					
11.	(MWH)		209487	400060	<u>5</u>	5959684
12.	REACTOR AVAILABILITY FACTOR (1)		51.4	74.7		86.3
13.	UNIT AVAILABILITY FACTOR (2)		49.3	72.5		72.9
13. 14.	UNIT CAPACITY FACTOR (3)		32.3	62.9		60.3
15.	UNIT FORCED OUTAGE RATE (4)		19.8	7.0	<u>.</u>	7.7
16.	SHUTDOWNS SCHEDULED TO BEGIN IN		THS (STATE TYPE, DA	TE. AND DURA	TION OF E.	ACH):
10.				<u></u>		
17.	IF SHUT DOWN AT END OF REPORT PER	CIOD. ESTIMA	TED DATE OF START	UP: Novem	ber 24,	1974
18.	UNITS IN TEST STATUS (PRIOR TO COM	MERCIAL OPE	RATION) REPORT TH	IE FOLLOWING	1 1	
10.					ATE LAST	DATE
				A Committee of the Comm	ORECAST	ACHIEVED
		:	•		OKLCASI	ACIIIEVED
			NITIAL CRITICALITY	_		
		. I	NITIAL ELECTRICAL			•
		P	OWER GENERATION	-		:
			OMMERCIAL OPERAT	TION		
			OMMERCIAL OF BRANCE			
		•				
(1)			TOR WAS CRITICAL PORTING PERIOD	—X 100	•	
		HOURS CHAF	RATOR ON LINE			
(2)	TINIT AVAILABILITY DACTOD = -		PORTING PERIOD	-X 100		
:_		NET ELECTRI	CAL POWER GENERA	TED		
(3)	UNIT CAPACITY FACTOR =	MAX. DEPENI	DABLE CAPACITY (MY	We-NET) X HOU	IRS IN REP	ORTING PERIO
		FORCED OUT				
(4)	UNIT FORCED OUTAGE RATE =		RATOR ON LINE + FO	ORCED OUTAGE	HOURS	X 100

Oconee Unit 1

DOCKET NO. __50-269

UNIT NAME Oconee Unit 1.

DATE November 18, 1974

UNIT SHUTDOWNS

REPORT MONTH October, 1974

NO.	DATE	TYPE F-FORCED DURATI S-SCHEDULED (HOUR		METHOD OF SHUTTING DOWN THE REACTOR (2)	CORRECTIVE ACTIONS/COMMENTS
14 15 16	741005 741016 741019	F 73.5 F 17.0 S 287.5	B A C	1 3 1	1.
					(1) REASON A-EQUIPMENT FAILURE (EXPLAIN) B-MAINT. OR TEST. C-REFUELING D-REGULATORY RESTRICTION E-OPERATOR TRAINING AND LICENSE EXAMINATION F-ADMINISTRATIVE G-OPERATIONAL ERROR (EXPLAIN) H-OTHER (EXPLAIN)

SUMMARY:

DOCKET NO. -50-269

UNIT Oconee 1

DATE 11/8/74

AVERAGE DAILY UNIT POWER LEVEL

MONT	г н о	ctober, 1974	. :		
DAY		RAGE DAILY POWER LEVI (MWe-net)	EL DA		ERAGE DAILY POWER LEVEL (MWe-net)
1		816	17	7	249
2		789	18	3	462
3	e e	706	19	9	
4		706	20	0	
5		375	2	1	
6		-0-	2:	2	
7		-0-	2	3	
8		38	2	4	
9		369	2	5	_0_
10	•	561	2	6	
.11.		681	2	7	
12		690	2	28	
13		702	*	9	
14	• ,	733 736		10	<u>-0-</u> -0-
15			3	31	
16		276			

DAILY UNIT POWER LEVEL FORM INSTRUCTIONS

On this form, list the average daily unit power level in MWe-net for each day in the reporting month. Compute to the nearest whole megawatt.

These figures will be used to plot a graph for each reporting month. Note that by using maximum dependable capacity for the net electrical rating of the unit, there may be occasions when the daily average power level exceeds the 100% line (or the restricted power level line). In such cases, the average daily unit power output sheet should be footnoted to explain the apparent anomaly.

			•	DATE	11/8/74
				DAIL	
			1 1		
				DOOMET NO.	50-270
		*		DOCKET NO.	
OPER	RATING STATUS				
		October 1, 1	L974 TURQUEL	October	31. 1974
1.	REPORTING PERIOD:		THROUGH	1	
	HOURS IN REPORTING PERIOD CURRENTLY AUTHORIZED PO	:	60 MAY DEDEN	IDADI E CADACIO	TV (MW- NET) 071
2.					
3.	LOWEST POWER LEVEL TO WHI		STRICTED (IF ANT)	(MWC-NEI):	NODE
4.	REASONS FOR RESTRICTION (I	FANY):			
			m		CUMULATIVE
		· · · · · · _	THIS	VD TO D	
	<u> </u>	R	REPORTING PERIOD	YR TO DA	TO DATE
			202.0	600.0	600.0
5.	HOURS REACTOR WAS CRITICA			699.0	
6.	REACTOR RESERVE SHUTDOW			0_	
7.	HOURS GENERATOR ON LINE.			623.9	_
8.		URS	0	0_	0
9.	GROSS THERMAL ENERGY	, , , , , , , , , , , , , , , , , , ,	400070	100700	1007000
	GENERATED (MWH)		403970	<u>133783</u>	<u>1337839</u>
10.	GROSS ELECTRICAL ENERGY				
24	GENERATED (MWH)		137340	<u>455996</u>	<u>455996</u>
11.	NET ELECTRICAL ENERGY GE	NERATED	125207	/25152	/ 25152
	(MWH)		$\frac{125397}{27.2}$	425153	
12.	REACTOR AVAILABILITY FAC	ΓOR (1)		52.6	52.6
13.	UNIT AVAILABILITY FACTOR	(2)	25.6	49.0	49.0
14.	UNIT CAPACITY FACTOR (3)		19.3	<u>38.3</u>	<u>38.3</u>
15.	UNIT FORCED OUTAGE RATE	(4)	74.4	<u>50.7</u>	50.7
16.	SHUTDOWNS SCHEDULED TO I	BEGIN IN NEXT 6 MON	THS (STATE TYPE, D	ATE, AND DURA	TION OF EACH):
17.	IF SHUT DOWN AT END OF REI	PORT PERIOD, ESTIMA	ATED DATE OF STAR	TUP:	
18.	UNITS IN TEST STATUS (PRIOR	TO COMMERCIAL OP	ERATION) REPORT T	HE FOLLOWING	
	The state of the s	*		.	ATE LAST DATE
				· · · · · · · · · · · · · · · · · · ·	ORECAST ACHIEVED
		I	INITIAL CRITICALITY	<u> </u>	
			INITIAL ELECTRICAL		<i>;</i>
•		, J	POWER GENERATION	·	
			COMMERCIAL OPERA	TION	
,		•	COMMERCIAL OF ERA		
				**	
	DE CORON AMAILA DILITYEAC	HOURS REAC	CTOR WAS CRITICAL	Y 100	
(1)	REACTOR AVAILABILITY FAC	HOURS IN RI	EPORTING PERIOD	—X 100	
		HOURS CENT	ERATOR ON LINE		
(2)	UNIT AVAILABILITY FACTOR	=	EPORTING PERIOD	X 100	
-		-			
(2)	LINIT CADACITY FACTOR	NET ELECTR	RICAL POWER GENER	ATED	
(3)	UNIT CAPACITY FACTOR	MAX. DEPEN	IDABLE CAPACITY (N	IWe-NET) X HOL	JRS IN REPORTING PERIO
		FORCED OU	TAGE HOURS	en A	****
(4)	UNIT FORCED OUTAGE RATE	<u> </u>	ERATOR ON LINE + F	ORCED OUTAGE	HOURS X 100

UNIT Oconee II

UNIT SHUTDOWNS

UNIT NAME Oconee Unit 2

DATE November 8, 1974

REPORT MONTH

September, 1974

	NO.	DATE	TYPE F-FORCED S-SCHEDULED	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR (2)	CORRECTIVE ACTIONS/COMMENTS
1 2		740909 740917	F F	13.9 15.8	B B	3 3	
3	3	740923 740927	F F	3.5 3.5	A A	3	
5	5	740928	F	49.2	A	1	
							(1) REASON (2) METHOD AEQUIPMENT FAILURE (EXPLAIN) 1MANUAL BMAINT. OR TEST. 2MANUAL CREFUELING SCRAM
							D-REGULATORY RESTRICTION 3-AUTOMATIC E-OPERATOR TRAINING AND SCRAM LICENSE EXAMINATION F-ADMINISTRATIVE G-OPERATIONAL ERROR
			1				(EXPLAIN) H-OTHER (EXPLAIN)

SUMMARY:

UNIT SHUTDOWNS

DOCKET NO. __50-270

UNIT NAME Oconee Unit 2

DATE November 18, 1974

REPORT MONTH October, 1974

NO.	DATE	TYPE F-FORCED S-SCHEDULED	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR (2)	CORRECTIVE ACTIONS/COMMENTS
5	740928	F	554.5	A	1	
						(1) REASON (2) METHOD A-EQUIPMENT FAILURE (EXPLAIN) 1-MANUAL B-MAINT. OR TEST. 2-MANUAL
						C-REFUELING SCRAM D-REGULATORY RESTRICTION 3-AUTOMATIC E-OPERATOR TRAINING AND SCRAM
						LICENSE EXAMINATION F-ADMINISTRATIVE G-OPERATIONAL ERROR (EXPLAIN)
						H-OTHER (EXPLAIN)

SUMMARY:

50-270 DOCKET NO. Oconee 2 UNIT

AVERAGE DAILY UNIT POWER LEVEL

MONT	TH October, 1974		
DAY	AVERAGE DAILY POWER LEVEL (MWe-net)	DAY AV	ERAGE DAILY POWER LEVEL (MWe-net)
1	-0-	17	
2	-0-	18	
3		19	
4	-0-	20	
5	-0-	21	
6	-0-	22	
7	-0-	23	-0-
8		24	312
9	-0-	25	646
10	-0-	26	553
11		27	630
12		28	799
13		29	819
14		30	835
15		31	834
16	-0		

DAILY UNIT POWER LEVEL FORM INSTRUCTIONS

On this form, list the average daily unit power level in MWe-net for each day in the reporting month. Compute to the nearest whole megawatt.

These figures will be used to plot a graph for each reporting month. Note that by using maximum dependable capacity for the net electrical rating of the unit, there may be occasions when the daily average power level exceeds the 100% line (or the restricted power level line). In such cases, the average daily unit power output sheet should be footnoted to explain the apparent anomaly.

		,	DA	TE11/8/	/74
			1		•
			1.4		
	•		DOCKET !	yo 50∸28	37
			DOCKET	10	
RATING STATUS					-
REPORTING PERIOD: 00	atobor 1	107/ TUROUCI	Ootob	or 31 10	7 /
	45	1974 INKOUG	1 <u>OCTOB</u>	EL JI, 17	
HOURS IN REPORTING PERIOD: 74 CURRENTLY AUTHORIZED POWER L		2560 MAY DEDE	IDADLE CAR	CITY (MVa NE	erry
LOWEST POWER LEVEL TO WHICH SP					. 1)
		ESTRICTED (IF ANT)	(MWC-NET)	NOTE	
REASONS FOR RESTRICTION (IF ANY) :		1.34		
	•	m			CUMULATIVI
		THIS			
		REPORTING PERIOD	YRIC	DATE	TO DATE
		350.58	489.	98	489.98
HOURS REACTOR WAS CRITICAL		77.7.4			
REACTOR RESERVE SHUTDOWN HOL		284.35	355.	65	355.65
HOURS GENERATOR ON LINE	and the second s	. <u>N/A</u>	<u>333.</u>		333.03
UNIT RESERVE SHUTDOWN HOURS .	• • • • • • • •	. 11/21	•		
GROSS THERMAL ENERGY	•	N/A			
GENERATED (MWH)		N/A			<u> </u>
GROSS ELECTRICAL ENERGY		76949	7694	۵	76949
GENERATED (MWH)		. 70343	7034	 .	70343
NET ELECTRICAL ENERGY GENERA		N/A			
(MWH)				· · · · · · · · · · · · · · · · · · ·	
REACTOR AVAILABILITY FACTOR (37 / A			
UNIT AVAILABILITY FACTOR (2)		37/4	· · · · · · · · · · · · · · · · · · ·		
UNIT CAPACITY FACTOR (3)					
UNIT FORCED OUTAGE RATE (4)				· · · · · · · · · · · · · · · · · · ·	
SHUTDOWNS SCHEDULED TO BEGIN	IN NEXT 6 MO	NTHS (STATE TYPE, D	ATE, AND DU	RATION OF EA	ACH):
IF SHUT DOWN AT END OF REPORT I					
UNITS IN TEST STATUS (PRIOR TO C	DMMERCIAL O	PERATION) REPORT I	HE FOLLOWI	NG:	
		44		DATE LAST	DATE
				FORECAST	ACHIEVE
	•	INITIAL CRITICALITY	,		9/5/74
			100	-	
		INITIAL ELECTRICAL	*. *	14	9/18/7
		POWER GENERATION	ľ.		3,137,
		COMMERCIAL OPERA	TION	12/1/74	
				•	\$
			•		
REACTOR AVAILABILITY FACTOR		CTOR WAS CRITICAL	—X 100		
	HOURS IN R	REPORTING PERIOD		•	*
	HOURS GEN	IERATOR ON LINE	V 100		
UNIT AVAILABILITY FACTOR	=	REPORTING PERIOD	—-X 100		•
			ATED		•
UNIT CAPACITY FACTOR	=	RICAL POWER GENER		LOUBO IN STO	AD PINIO DI DI
er en	MAX. DEPE	NDABLE CAPACITY (N	twe-NET) X l	TOURS IN REP	OKTING PERI
LINUT FORCED OUT ACE BATE	FORCED OL	JTAGE HOURS			X 100
UNIT FORCED OUTAGE RATE	HOURS GUN	JERATOR ON LINE + E	ORCEDOUT	GE HOURS	A 100

Oconee III

DK Central File

DUKE POWER COMPANY

Power Building

422 SOUTH CHURCH STREET, CHARLOTTE, N. C. 28201

A. C. THIES
SENIOR VICE PRESIDENT
PRODUCTION AND TRANSMISSION

P. O. Box 2178

November 12, 1974

Director of Regulatory Operations U. S. Atomic Energy Commission Washington, D. C. 20545

Re: Oconee Nuclear Station
Docket Nos. 50-269, -270, and -287

Dear Sir:

My letter of November 8, 1974 transmitted information concerning the performance and operating status of the Oconee Nuclear Station for the month of October, 1974. Since then, two errors have been discovered in the data and have been called to the attention of Mr. S. Chapman of your staff. Please find attached corrected copies of this information.

Very truly yours,

A. C. Thies

ACT:vr Attachments

cc: Mr. N. C. Moseley

many par

UNIT _	Oconee	Unit	1
DATE	11/8/74	4	

	50-269	
DOCKET	NO	

OPERATING STATUS

	SONS FOR RESTRICTION		LY RESTRICTED (IF ANY) (MV			
	•		THIS REPORTING PLRIOD	YR TO	DATE	CUMULATIVE TO DATE
HOI	JRS REACTOR WAS CR	ITICAL	383.1	5446	.6	9800.5
	CTOR RESERVE SHUT		0		0	0_
	JRS GENERATOR ON L		367.1.	5291		8280.8
UNI	T RESERVE SHUTDOW	N HOURS	0		0	0
GEN	OSS THERMAL ENERGY NERATED (MWH)		690694	1222	6629	18237510
GEN	OSS ELECTRICAL ENER NERATED (MWH)		227472	4230	112_	6318700
	TELECTRICAL ENERGY		209487	4000	606	5959684
	VH)			74.7		86.3
RFA	ACTOR AVAILABILITY		49.3	72.5		72.9
						60.0
UNI	IT AVAILABILITY FACT			62.9	!	60.3
UNI UNI UNI	IT CAPACITY FACTOR ((3)	19.8	7.0		7.7
UNI UNI SHU IF S	IT CAPACITY FACTOR (IT FORCED OUTAGE R JTDOWNS SCHEDULED SHUT DOWN AT END OF	ATE (4) TO BEGIN IN NEXT 6 REPORT PERIOD, ES	19.8	7.0 E. AND DU	ember 1,	7.7 ACH):
UNI UNI SHU IF S	IT CAPACITY FACTOR (IT FORCED OUTAGE R JTDOWNS SCHEDULED SHUT DOWN AT END OF	ATE (4) TO BEGIN IN NEXT 6 REPORT PERIOD, ES	MONTHS (STATE TYPE, DATE STIMATED DATE OF STARTU	7.0 E. AND DU	ember 1,	7.7 ACH): 1974 DATE
UNI UNI SHU IF S	IT CAPACITY FACTOR (IT FORCED OUTAGE R JTDOWNS SCHEDULED SHUT DOWN AT END OF	ATE (4) TO BEGIN IN NEXT 6 REPORT PERIOD, ES	MONTHS (STATE TYPE, DATE STIMATED DATE OF STARTU	7.0 E. AND DU	ember 1, NG:	7.7 ACH): 1974 DATE
UNI UNI SHU IF S	IT CAPACITY FACTOR (IT FORCED OUTAGE R JTDOWNS SCHEDULED SHUT DOWN AT END OF	ATE (4) TO BEGIN IN NEXT 6 REPORT PERIOD, ES	19.8 MONTHS (STATE TYPE, DATE STIMATED DATE OF STARTUL AL OPERATION) REPORT THE	7.0 E. AND DU	ember 1, NG:	7.7 ACH): 1974 DATE
UNI UNI SHU IF S	IT CAPACITY FACTOR (IT FORCED OUTAGE R JTDOWNS SCHEDULED SHUT DOWN AT END OF	ATE (4) TO BEGIN IN NEXT 6 REPORT PERIOD, ES	19.8 MONTHS (STATE TYPE, DATE STIMATED DATE OF STARTUR AL OPERATION) REPORT THE INITIAL CRITICALITY INITIAL ELECTRICAL	7.0 E. AND DU P. Dec FOLLOWI	ember 1, NG:	7.7 ACH): 1974 DATE
UNI UNI SHU IF S UNI	IT CAPACITY FACTOR (IT FORCED OUTAGE R JTDOWNS SCHEDULED SHUT DOWN AT END OF	ATE (4) TO BEGIN IN NEXT 6 REPORT PERIOD, ES RIOR TO COMMERCIA	19.8 MONTHS (STATE TYPE, DATE STIMATED DATE OF STARTUF AL OPERATION) REPORT THE INITIAL CRITICALITY INITIAL ELECTRICAL POWER GENERATION COMMERCIAL OPERATION REACTOR WAS CRITICAL	7.0 E. AND DU P. Dec FOLLOWI	ember 1, NG:	7.7 ACH): 1974 DATE
UNI UNI SHU IF S UNI	IT CAPACITY FACTOR (IT FORCED OUTAGE R UTDOWNS SCHEDULED SHUT DOWN AT END OF ITS IN TEST STATUS (P)	ATE (4) TO BEGIN IN NEXT 6 REPORT PERIOD, ES RIOR TO COMMERCIA FACTOR = HOURS HOURS HOURS	19.8 MONTHS (STATE TYPE, DATE STIMATED DATE OF STARTUF AL OPERATION) REPORT THE INITIAL CRITICALITY INITIAL ELECTRICAL POWER GENERATION COMMERCIAL OPERATION REACTOR WAS CRITICAL IN REPORTING PERIOD GENERATOR ON LINE	7.0 E. AND DU P: Dec FOLLOWI	ember 1, NG:	7.7 ACH): 1974 DATE

UNIT _	Oconee III	
DATE_	11/8/74	

		50-287	
DOCKET	NO	JU-201	
	MU		

CEERATING STATUS

	REPORTING PERIOD: BOURS IN REPORTING PERIOD:		1, 1974 THROUGH	1 <u>00100</u>	er J1, 13	7/4
2.	CURRENTLY AUTHORIZED POW		h) 2568 MAX. DEPE	NDABLE CAPA	CITY (MWe-N	(ET)
3.	LOWEST POWER LEVEL TO WHICE		Y RESTRICTED (IF ANY)	(MWc-NET):	None	
-4	REASONS FOR RESTRICTION (II	FANY):		11.4		
;			THIS		•	
٠.			REPORTING PERIOD	YR TO	DATE	TO DATE
		<u>.</u>	350.58	489.	08	489.98
3 .	"HOURS REACTOR WAS CRITICA "REACTOR RESERVE SHUTDOWN		<u>N/A</u>	40).		409.90
6. 7.	HOURS GENERATOR ON LINE.		284.35	355.	65	355.65
	UNIT RESERVE SHUTDOWN HOL		N/A			
9.	GROSS THERMAL ENERGY					
,	GENERATED (MWH)		<u>N/A</u>			
10.	GROSS ELECTRICAL ENERGY			7.01		
'2	GENERATED (MWH)		70181	7694	9	76949
11.	NET ELECTRICAL ENERGY GEN	ERATED	N/A			
, ,	REACTOR AVAILABILITY FACT		37/4	-		
12.	. RFALTOR AVAILABILLLY FACT					
			NT/A	1		
13.	UNIT AVAILABILITY FACTOR (2	2)	N/A			•
13. 14.	UNIT AVAILABILITY FACTOR (2 UNIT CAPACITY FACTOR (3)	2)	N/A N/A			
13.	UNIT AVAILABILITY FACTOR (2	2)	N/A N/A N/A	ATE. AND DUI	RATION OF E	ACH):
13. 14. 15.	UNIT AVAILABILITY FACTOR (2 UNIT CAPACITY FACTOR (3) UNIT FORCED OUTAGE RATE (2)	N/A N/A N/A	ATE. AND DUI	RATION OF E	ACH):
13. 14. 15.	UNIT AVAILABILITY FACTOR (2 UNIT CAPACITY FACTOR (3) UNIT FORCED OUTAGE RATE (2)	N/A N/A N/A MONTHS (STATE TYPE, D		RATION OF E	ACH):
13. 14. 15. 16.	UNIT AVAILABILITY FACTOR (2 UNIT CAPACITY FACTOR (3) UNIT FORCED OUTAGE RATE (SHUTDOWNS SCHEDULED TO BE	(4)	N/A N/A N/A MONTHS (STATE TYPE, D	TUP:		ACH):
13. 14. 15. 16.	UNIT AVAILABILITY FACTOR (2) UNIT CAPACITY FACTOR (3) UNIT FORCED OUTAGE RATE (SHUTDOWNS SCHEDULED TO BE	(4)	N/A N/A N/A MONTHS (STATE TYPE, D	TUP:		-
13. 14. 15. 16.	UNIT AVAILABILITY FACTOR (2) UNIT CAPACITY FACTOR (3) UNIT FORCED OUTAGE RATE (SHUTDOWNS SCHEDULED TO BE	(4)	N/A N/A N/A MONTHS (STATE TYPE, D	TUP:	NG:	DATE
13. 14. 15. 16.	UNIT AVAILABILITY FACTOR (2) UNIT CAPACITY FACTOR (3) UNIT FORCED OUTAGE RATE (SHUTDOWNS SCHEDULED TO BE	(4)	N/A N/A N/A MONTHS (STATE TYPE, D	TUP:	NG: DATE LAST	DATE
13. 14. 15. 16.	UNIT AVAILABILITY FACTOR (2) UNIT CAPACITY FACTOR (3) UNIT FORCED OUTAGE RATE (SHUTDOWNS SCHEDULED TO BE	(4)	N/A N/A N/A MONTHS (STATE TYPE, D TIMATED DATE OF STAR L OPERATION) REPORT T	TUP: HE FOLLOWIN	NG: DATE LAST	DATE ACHIEVED
13. 14. 15. 16.	UNIT AVAILABILITY FACTOR (2) UNIT CAPACITY FACTOR (3) UNIT FORCED OUTAGE RATE (SHUTDOWNS SCHEDULED TO BE	(4)	N/A N/A N/A MONTHS (STATE TYPE, D TIMATED DATE OF STAR L OPERATION) REPORT T -INITIAL CRITICALITY INITIAL ELECTRICAL	TUP: HE FOLLOWIN	NG: DATE LAST	DATE ACHIEVED 9/5/74
13. 14. 15. 16.	UNIT AVAILABILITY FACTOR (2) UNIT CAPACITY FACTOR (3) UNIT FORCED OUTAGE RATE (SHUTDOWNS SCHEDULED TO BE	(4)	N/A N/A N/A MONTHS (STATE TYPE, D TIMATED DATE OF STAR L OPERATION) REPORT T INITIAL CRITICALITY INITIAL ELECTRICAL POWER GENERATION	TUP: HE FOLLOWIN	NG: DATE LAST FORECAST	DATE ACHIEVED 9/5/74 9/18/74
13. 14. 15. 16.	UNIT AVAILABILITY FACTOR (2) UNIT CAPACITY FACTOR (3) UNIT FORCED OUTAGE RATE (SHUTDOWNS SCHEDULED TO BE	(4)	N/A N/A N/A MONTHS (STATE TYPE, D TIMATED DATE OF STAR L OPERATION) REPORT T -INITIAL CRITICALITY INITIAL ELECTRICAL	TUP: HE FOLLOWIN	NG: DATE LAST	DATE ACHIEVED 9/5/74 9/18/74
13. 14. 15. 16.	UNIT AVAILABILITY FACTOR (2) UNIT CAPACITY FACTOR (3) UNIT FORCED OUTAGE RATE (SHUTDOWNS SCHEDULED TO BE	(4)	N/A N/A N/A MONTHS (STATE TYPE, D TIMATED DATE OF STAR L OPERATION) REPORT T INITIAL CRITICALITY INITIAL ELECTRICAL POWER GENERATION	TUP: HE FOLLOWIN	NG: DATE LAST FORECAST	DATE ACHIEVED 9/5/74 9/18/74
13. 14. 15. 16.	UNIT AVAILABILITY FACTOR (2) UNIT CAPACITY FACTOR (3) UNIT FORCED OUTAGE RATE (SHUTDOWNS SCHEDULED TO BE IF SHUT DOWN AT END OF REPO UNITS IN TEST STATUS (PRIOR	(4)	N/A N/A N/A MONTHS (STATE TYPE, D TIMATED DATE OF STAR L OPERATION) REPORT T INITIAL CRITICALITY INITIAL ELECTRICAL POWER GENERATION	TUP: HE FOLLOWIN	NG: DATE LAST FORECAST	DATE ACHIEVED 9/5/74 9/18/74
13. 14. 15. 16.	UNIT AVAILABILITY FACTOR (2) UNIT CAPACITY FACTOR (3) UNIT FORCED OUTAGE RATE (SHUTDOWNS SCHEDULED TO BE	2) (4) EGIN IN NEXT 6 ORT PERIOD, EST TO COMMERCIA	N/A N/A N/A MONTHS (STATE TYPE, D TIMATED DATE OF STAR L OPERATION) REPORT T -INITIAL CRITICALITY INITIAL ELECTRICAL POWER GENERATION COMMERCIAL OPERA	TUP: HE FOLLOWIN	NG: DATE LAST FORECAST	DATE ACHIEVED 9/5/74 9/18/74
13. 14. 15. 16. 17. 18.	UNIT AVAILABILITY FACTOR (2) UNIT CAPACITY FACTOR (3) UNIT FORCED OUTAGE RATE (SHUTDOWNS SCHEDULED TO BE IF SHUT DOWN AT END OF REPO UNITS IN TEST STATUS (PRIOR) REACTOR AVAILABILITY FACT	(4)	N/A N/A N/A N/A MONTHS (STATE TYPE, D TIMATED DATE OF STAR L OPERATION) REPORT T INITIAL CRITICALITY INITIAL ELECTRICAL POWER GENERATION COMMERCIAL OPERA	TUP: HE FOLLOWIN	NG: DATE LAST FORECAST	DATE ACHIEVED 9/5/74 9/18/74
13. 14. 15. 16.	UNIT AVAILABILITY FACTOR (2) UNIT CAPACITY FACTOR (3) UNIT FORCED OUTAGE RATE (SHUTDOWNS SCHEDULED TO BE IF SHUT DOWN AT END OF REPO UNITS IN TEST STATUS (PRIOR	COR = HOURS FOR HOURS OF HOURS	N/A N/A N/A MONTHS (STATE TYPE, D TIMATED DATE OF START L OPERATION) REPORT T INITIAL CRITICALITY INITIAL ELECTRICAL POWER GENERATION COMMERCIAL OPERA REACTOR WAS CRITICAL IN REPORTING PERIOD	TUP: HE FOLLOWIN	NG: DATE LAST FORECAST	DATE ACHIEVED 9/5/74 9/18/74
13. 14. 15. 16. 17. 18.	UNIT AVAILABILITY FACTOR (2) UNIT CAPACITY FACTOR (3) UNIT FORCED OUTAGE RATE (SHUTDOWNS SCHEDULED TO BE IF SHUT DOWN AT END OF REPO UNITS IN TEST STATUS (PRIOR REACTOR AVAILABILITY FACTOR	COR = HOURS IN HOURS	N/A N/A N/A MONTHS (STATE TYPE, D TIMATED DATE OF STAR L OPERATION) REPORT T INITIAL CRITICALITY INITIAL ELECTRICAL POWER GENERATION COMMERCIAL OPERA REACTOR WAS CRITICAL IN REPORTING PERIOD GENERATOR ON LINE	TUP: HE FOLLOWIN TION —X 100	NG: DATE LAST FORECAST	DATE ACHIEVED 9/5/74 9/18/74
13. 14. 15. 16. 17. 18.	UNIT AVAILABILITY FACTOR (2) UNIT CAPACITY FACTOR (3) UNIT FORCED OUTAGE RATE (SHUTDOWNS SCHEDULED TO BE IF SHUT DOWN AT END OF REPO UNITS IN TEST STATUS (PRIOR) REACTOR AVAILABILITY FACT	ORT PERIOD, ESTO COMMERCIA ORT PERIOD COM	N/A N/A N/A MONTHS (STATE TYPE, D TIMATED DATE OF STAR L OPERATION) REPORT T INITIAL CRITICALITY INITIAL ELECTRICAL POWER GENERATION COMMERCIAL OPERA REACTOR WAS CRITICAL IN REPORTING PERIOD GENERATOR ON LINE IN REPORTING PERIOD COTRICAL POWER GENERAL	TUP: HE FOLLOWIN TION X 100 X 100 ATED	DATE LAST FORECAST	DATE ACHIEVED 9/5/74 9/18/74
13. 14. 15. 16. 17. 18.	UNIT AVAILABILITY FACTOR (2) UNIT CAPACITY FACTOR (3) UNIT FORCED OUTAGE RATE (SHUTDOWNS SCHEDULED TO BE IF SHUT DOWN AT END OF REPO UNITS IN TEST STATUS (PRIOR REACTOR AVAILABILITY FACTOR	ORT PERIOD, ESTO COMMERCIA ORT PERIOD COM	N/A N/A N/A MONTHS (STATE TYPE, D TIMATED DATE OF START L OPERATION) REPORT T INITIAL CRITICALITY INITIAL ELECTRICAL POWER GENERATION COMMERCIAL OPERA REACTOR WAS CRITICAL IN REPORTING PERIOD GENERATOR ON LINE IN REPORTING PERIOD	TUP: HE FOLLOWIN TION X 100 X 100 ATED	DATE LAST FORECAST	DATE ACHIEVED 9/5/74 9/18/74