

NRC DISTRIBUTION FOR PART 50 DOCUMENT MATERIAL
(TEMPORARY FORM)

CONTROL NO: 8194

FILE: INCIDENT REPORT FILE

FROM: Duke Power Company Charlotte, N.C. 28242 Wm. O. Parker Jr.		DATE OF DOC 7-25-75	DATE REC'D 8-1-75	LTR XX	TWX	RPT	OTHER
TO: Mr. Norman LC. Moseley		ORIG 1 signed	CC	OTHER	SENT AEC PDR <u>XX</u>		SENT LOCAL PDR <u>XX</u>
CLASS	UNCLASS XX	PROP INFO	INPUT	NO CYS REC'D 1	DOCKET NO: 50-287		

DESCRIPTION: Ltr trans the following:

ENCLOSURES: Abnormal Occurrence AO-50-287/75-10 on 7-14-75 re borated water storage tank level low.....

(1 Orig cy encl rec'd)

Do Not Remove
ACKNOWLEDGED

PLANT NAME: Oconee Unit 3

FOR ACTION/INFORMATION

DHL 8-5-75

BUTLER (L) W/ Copies	SCHWENCER (L) W/ Copies	ZIEMANN (L) W/ Copies	REGAN (E) W/ Copies
CLARK (L) W/ Copies	STOLZ (L) W/ Copies	DICKER (E) W/ Copies	LEAR (L) W/ Copies
PARR (L) W/ Copies	VASSALLO (L) W/ Copies	KNIGHTON (E) W/ Copies	SPELS W/ Copies
KNIEL (L) W/ Copies	4 PURPLE (L) W/3 Copies	YOUNGBLOOD (E) W/ Copies	W/ Copies

INTERNAL DISTRIBUTION

<u>REG FILE</u> - NRC PDR OGC, ROOM P-506A GOSSICK/STAFF - CASE GIAMBUSSO BOYD MOORE (L) DEYOUNG (L) SKOVHOLT (L) GOLLER (L) (Ltr) P. COLLINS DENISE REG OPR - FILE & REGION (2) - MPC/PE (3) STEELE	TECH REVIEW - SCHROEDER - MACCARY KNIGHT PAWLICKI SHAO ** - STELLO ** - HOUSTON ** - NOVAK - ROSS - IPPOLITO - TEDESCO J. COLLINS LAINAS - VOLLMER	DENTON ** GRIMES - GAMMILL KASTNER BALLARD SPANGLER ENVIRO MULLER DICKER KNIGHTON YOUNGBLOOD REGAN PROJECT LDR HARLESS	LIC ASST R. DIGGS (L) H. GEARIN (L) E. GOULBOURNE (L) P. KREUTZER (E) J. LEE (L) M. RUSHBROOK (L) S. REED (E) - M. SERVICE (L) - S. SHEPPARD (L) M. SLATER (E) H. SMITH (L) S. TEETS (L) G. WILLIAMS (E) V. WILSON (L) R. INGRAM (L) M. DUNCAN (E)	A/T IND. BRAITMAN SALTZMAN MELTZ PLANS MCDONALD CHAPMAN DUBE (Ltr) E. COUPE PETERSON HARTFIELD (2) - KLECKER EISENHUT WIGGINTON - F. WILLIAMS - HANAUER
--	--	---	--	--

EXTERNAL DISTRIBUTION

- 1 - LOCAL PDR <u>Walhalla, S.C.</u>	- 1 - TIC (ABERNATHY) (1)(2)(10) - NATIONAL LABS	1 - PDR-SAN/LA/NY
- 1 - NSIC (BUCHANAN)	1 - W. PENNINGTON, Rm E-201 GT	1 - BROOKHAVEN NAT LAB
1 - ASLB	1 - CONSULTANTS	1 - G. ULRIKSON, ORNL
1 - Newton Anderson	NEWMARK/BLUME/AGBABIAN	1 - AGMED (RUTH GUSSMAN) Rm B-127 GT
- 5 - ACRS SENT TO LIC ASST Sheppard 8-5-75		1 - J. D. RUNKLES, Rm E-201 GT
** SEND ONLY TEN DAY REPORTS		

T. S. H.

DUKE POWER COMPANY

Regulatory Docket File

POWER BUILDING

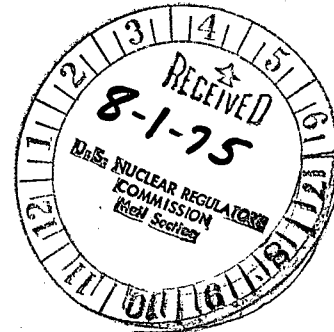
422 SOUTH CHURCH STREET, CHARLOTTE, N. C. 28242

WILLIAM O. PARKER, JR.
VICE PRESIDENT
STEAM PRODUCTION

TELEPHONE: AREA 704
373-4083

July 25, 1975

Mr. Norman C. Moseley, Director
U. S. Nuclear Regulatory Commission
Suite 818
230 Peachtree Street, Northwest
Atlanta, Georgia 30303



Re: Oconee Unit 3
Docket No. 50-287

Dear Mr. Moseley:

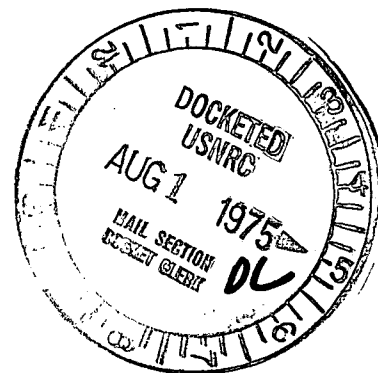
Pursuant to Sections 6.2 and 6.6.2 of the Oconee Nuclear Station
Technical Specifications, please find attached Abnormal Occurrence
Report AO-287/75-10.

Very truly yours,

William O. Parker, Jr.
William O. Parker, Jr.

ROS:vr
Attachment

cc: Mr. Angelo Giambusso



8194

JUL 28 10 20 AM '75

U.S. AIR
REGULATORY OPERATIONS
REGION II
ATLANTA, GA.

DUKE POWER COMPANY
OCONEE UNIT 3

Report No.: A0-287/75-10

Received w/ Ltr. Dated 7-25-75

Report Date: July 25, 1975

Date of Occurrence: July 14, 1975

Facility: Oconee Unit 3, Seneca, South Carolina

Identification of Occurrence: Borated water storage tank level low

Conditions Prior to Occurrence: Unit at full power

Description of Occurrence:

On July 14, 1975, during a periodic instrument surveillance test, instrument technicians found both level transmitters for the borated water storage tank (BWST) to be out of calibration by greater than the calibration tolerance. When the level transmitters were properly calibrated, they indicated 45.5 feet and 46.0 feet, respectively, for Channels A and B. Channel A was thus indicating a level below the Technical Specification limit of 46 feet.

Designation of Apparent Cause of Occurrence:

Periodic instrument surveillance tests previously performed on Oconee Units 1 and 2 have not indicated problems with the level transmitters. Since both Unit 3 transmitters were out of calibration by approximately the same magnitude, it is postulated that the initial calibration was performed incorrectly.

Analysis of Occurrence:

The BWST serves as the source of borated water for the engineered safeguards systems in the unlikely event of a loss-of-coolant accident. With the water level in the BWST only slightly below the required level, the effectiveness of the emergency core cooling systems would not have been affected. It is concluded that this incident did not affect the health and safety of the public.

Corrective Action:

After the level transmitters were properly calibrated, makeup to the BWST was initiated. Since similar problems have not occurred on Oconee Units 1 and 2, additional corrective action is not considered appropriate.

U.S.A.E.C.
REGULATORY OPERATIONS
REGION II
ATLANTA, GA.

JUL 28 10 20 AM '75

[Faint, illegible text, likely a letter or report body]