

E 03/03/78

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)
DISTRIBUTION FOR INCOMING MATERIAL

50-269/270/287

REC: OREILLY J P
NRC

ORG: PARKER W D
DUKE PWR

DOC DATE: 02/28/78
DATE RCVD: 03/02/78

DOCTYPE: LETTER NOTARIZED: NO
SUBJECT:

COPIES RECEIVED
LTR 1 ENCL 1

LICENSEE EVENT REPT (RO 50-287/78-002/03L-1) ON 01/05/78 CONCERNING
AFTER SAMPLE WAS TAKEN FROM THE DTSG, FDW-108 FAILED TO
CLOSE. W/ATT LERS 269/78-001, 287/78-001, 270/77-017, 269/77-031
AND 270/78-002.

PLANT NAME: OCONEE - UNIT 1
OCONEE - UNIT 2
OCONEE - UNIT 3

REVIEWER INITIAL: XJM
DISTRIBUTER INITIAL:

***** "DISTRIBUTION" OF THIS MATERIAL IS AS FOLLOWS *****

NOTES:
L. M. CUNNINGHAM - ALL AMENDMENTS TO FSAR AND CHANGES TO TECH SPECS

INCIDENT REPORTS
(DISTRIBUTION CODE A002)

FOR ACTION: BR CHIEF REID**W/4 ENCL

INTERNAL: REG FILE**W/ENCL
L. J. E**W/2 ENCL
SCHRQEDER/IPPOLITO**W/ENCL
NOVAK/CHECK**W/ENCL
KNIGHT**W/ENCL
HANAUER**W/ENCL
EISENHUT**W/ENCL
SHAO**W/ENCL
KREGER/J. COLLINS**W/ENCL
K SEYFRIT/IE**W/ENCL

NRC PDR**W/ENCL
MIPC**W/3 ENCL
HOUSTON**W/ENCL
GRIMES**W/ENCL
BUTLER**W/ENCL
TEDESCO**W/ENCL
BAER**W/ENCL
VOLLMER/BUNCH**W/ENCL
ROSA**W/ENCL

EXTERNAL: LPDR'S
WALHALLA, SC**W/ENCL
TIC**W/ENCL
NSIC**W/ENCL
ACRS CAT B**W/16 ENCL

COPIES NOT SUBMITTED PER
REGULATORY GUIDE 10.1

DISTRIBUTION: LTR 45 ENCL 45
SIZE: 1P+1P+5P

CONTROL NBR: 780620045

***** THE END *****

DUKE POWER COMPANY
REGULATORY DOCKET FILE COPY

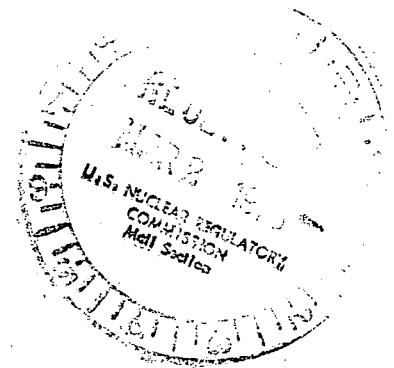
POWER BUILDING
422 SOUTH CHURCH STREET, CHARLOTTE, N. C. 28212

WILLIAM O. PARKER, JR.
VICE PRESIDENT
STEAM PRODUCTION

TELEPHONE: AREA 704
373-4083

February 28, 1978

Mr. James P. O'Reilly
U. S. Nuclear Regulatory Commission
Suite 1217
230 Peachtree Street, Northwest
Atlanta, GA 30303



RE: Oconee Nuclear Station
Docket Nos. 269, 270, 287
Revision to Reportable Occurrence Reports

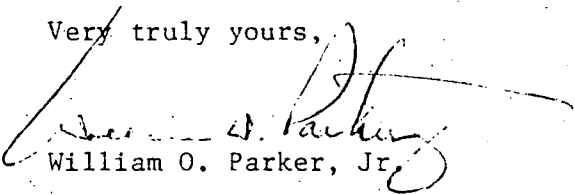
Dear Sir:

Please find attached revision to the Licensee Event Reports (LER) for Reportable Occurrence Reports:

RO - 287/78-2
RO - 269/78-1
RO - 287/78-1
RO - 270/77-17
RO - 269/77-31
RO - 270/78-2

submitted on January 26, February 3, and February 17, 1978. The revisions are transcriptional and typographical errors which were noticed on reviews subsequent to submittal of the originals.

Very truly yours,


William O. Parker, Jr.

KRW/rpc

Attachment

cc: Director, Office of Management Information
and Program Control

780620045

A002
4
1/1

LICENSEE EVENT REPORT

EXHIBIT A

CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 | S | C | N | E | E | 3 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | 5

CONT 01 | REPORT SOURCE | 6 | 0 | 5 | 0 | 0 | 0 | 2 | 8 | 7 | 7 | 0 | 1 | 0 | 3 | 7 | 8 | 8 | 0 | 2 | 2 | 8 | 7 | 8 | 9

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES

02 | During performance of PT/O/A/203/5 Valve 3LP-14 failed to cycle manually.
03 | It was repaired within one hour of the failure. The incident is reportable
04 | under Section 6.6.2.lb(2) on the Tech Specs.
05 |
06 |
07 |
08 |

09 | SYSTEM CODE | CAUSE CODE | CAUSE SUBCODE | COMPONENT CODE | COMP. SUBCODE | VALVE SUBCODE

17 | LER/RO REPORT NUMBER | EVENT YEAR | SEQUENTIAL REPORT NO. | OCCURRENCE CODE | REPORT TYPE | REVISION NO.
18 | B | Z | Z | Z | 0 | 0 | 1 | 0 | 3 | L | 1

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS

10 | When first trying to cycle 3LP-14 the valve moved slightly and the engaging
11 | collar started to slip and became unaligned. The actuating push rod could
12 | not be reconnected to the pneumatic control so the valve was inoperable
13 | both manually and pneumatically. The collar was realigned and the setscrew
14 | and handwheel were tightened.

15 | FACILITY STATUS | % POWER | OTHER STATUS | METHOD OF DISCOVERY | DISCOVERY DESCRIPTION

16 | ACTIVITY CONTENT | AMOUNT OF ACTIVITY | LOCATION OF RELEASE

17 | PERSONNEL EXPOSURES NUMBER | TYPE | DESCRIPTION

18 | PERSONNEL INJURIES NUMBER | DESCRIPTION

19 | LOSS OF OR DAMAGE TO FACILITY TYPE | DESCRIPTION

20 | PUBLICITY ISSUED | DESCRIPTION

LICENSEE EVENT REPORT

EXHIBIT A

CONTROL BLOCK: _____ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 | S | C | N | E | E | 2 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | _____ | 5
 7 8 9 14 15 25 26 57 58
 LICENSEE CODE LICENSE NUMBER LICENSE TYPE CAT

CONT
 01 | R | E | P | O | R | T | S | O | U | R | C | E | L | 5 | 0 | 5 | 0 | 0 | 0 | 2 | 7 | 0 | 7 | 0 | 1 | 1 | 8 | 7 | 8 | 8 | 0 | 2 | 2 | 8 | 7 | 8 | 9
 7 8 50 61 68 69 74 75 80
 REPORT SOURCE DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 | During a performance test, RPS Channel D flow indication was found to be
 03 | high and was taken out of service. The gasket on the transmitter was found
 04 | to have failed and was replaced. However, internal damage has prevented its
 05 | calibration. It will be replaced at the next outage. There were 3 operable
 06 | channels at all times during the incident as required. Thus, the health and
 07 | safety of the public were not affected.

08 | _____
 7 8 9

09 | I | A | 11 | E | 12 | B | 13 | I | N | S | T | R | U | 14 | T | 15 | Z | 16 |
 7 8 9 10 11 12 13 18 19 20
 SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE
 17 | L | E | R / R | O | R | E | P | O | R | T | N | U | M | B | E | R | 7 | 8 | 21 | 22 |
 7 8 21 22
 EVENT YEAR
 18 | B | 19 | C | 19 | Z | 20 | Z | 21 | 0 | 0 | 0 | 0 | 22 | 0 | 3 | 23 | L | 24 | L | 25 | B | 0 | 4 | 0 | 26 |
 7 8 33 34 35 36 37 40 41 42 43 44 47
 ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NPRO-4 FORM SUB. PRIME COMP. SUPPLIER COMPONENT MANUFACTURER
 SEQUENTIAL REPORT NO. OCCURRENCE CODE REPORT TYPE REVISION NO.

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 | The transmitter failed due to a blown gasket and thereby caused the error in
 11 | flow indication. The gasket has been replaced and the leak caused by its
 12 | failure has been stopped. Future corrective action will be to replace the
 13 | transmitter unless it can be recalibrated.

14 | _____
 7 8 9

15 | E | 28 | 1 | 0 | 0 | 29 | NA | B | 31 | PT/1&2/A/0600/01 Instru. Surveillance
 7 8 9 10 12 13 44 45 46 47
 FACILITY STATUS % POWER OTHER STATUS METHOD OF DISCOVERY DISCOVERY DESCRIPTION

16 | Z | 33 | Z | 34 | NA | NA | 35 | NA | 36 |
 7 8 9 10 11 44 45 46
 ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY LOCATION OF RELEASE

17 | 0 | 0 | 0 | 37 | Z | 38 | NA | 39 |
 7 8 9 11 12 13
 PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION

18 | 0 | 0 | 0 | 40 | NA | 41 |
 7 8 9 11 12
 PERSONNEL INJURIES NUMBER DESCRIPTION

19 | Z | 42 | NA | 43 |
 7 8 9 10
 LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION

20 | N | 44 | NA | 45 | _____ | 46 |
 7 8 9 10
 PUBLICITY ISSUED DESCRIPTION

_____ NRC USE ONLY
 68 69 80