

AEC DISTRIBUTION FOR PART 50 DOCKET MATERIAL
(TEMPORARY FORM)

CONTROL NO: 13149

FILE: _____

FROM: Duke Power Company Charlotte, N.C. 28201 A.C. Thies		DATE OF DOC 12-26-74	DATE REC'D 12-30-74	LTR XX	TWX	RPT	OTHER
TO: Mr. A. Giambusso		ORIG 1 signed	CC	OTHER	SENT AEC PDR <u>XX</u>		SENT LOCAL PDR <u>XX</u>
CLASS	UNCLASS XXX	PROP INFO	INPUT	NO CYS REC'D 1	DOCKET NO: 50-269 50-270 <u>50-287</u>		

DESCRIPTION: Ltr furnishing addl info re
Tech Specs for Oconee 1-2-3.....

ENCLOSURES:

PLANT NAME: Oconee Units 1,2 & 3.

FOR ACTION/INFORMATION

DHL 1-2-75

BUTLER (L) W/ Copies	SCHWENGER (L) W/ Copies	ZIEMANN (L) W/ Copies	REGAN (E) W/ Copies
CLARK (L) W/ Copies	STOLZ (L) W/ Copies	DICKER (E) W/ Copies	LEAR (L) W/ Copies
PARR (L) W/ Copies	VASSALLO (L) W/ Copies	KNIGHTON (E) W/ Copies	W/ Copies
KNIEL (L) W/ Copies	PURPLE (L) W/ Copies	YOUNGBLOOD (E) W/ Copies	W/ Copies

INTERNAL DISTRIBUTION

<u>REG FILE (3)</u> <u>AEC PDR (3)</u> LOGC, ROOM P-508A MUNTZING, STAFF CASE GIAMBUSO BOYD MOORE (L) (BWR) BEYOUNG (L) (PWR) SKOVHOLT (L) GOLLER (L) P. COLLINS DENISE REG OPR FILE & REGION (2) MORRIS STEELE	<u>TECH REVIEW</u> SCHROEDER MACCARY KNIGHT PAWLICKI SHAO STELLO HOUSTON NOVAK ROSS IPPOLITO TEDESCO LONG LAINAS BENAROYA VOLINER	<u>DENTON</u> GRIMES GAMMILL KASTNER BALLARD SPANGLER <u>ENVIRO</u> MULLER DICKER KNIGHTON YOUNGBLOOD REGAN PROJECT LDR SCALETTI HARLESS	<u>LIC ASST</u> DIGGS (L) GEARIN (L) GOULBOURNE (L) KREUTZER (E) LEE (L) MAIGRET (L) REED (E) SERVICE (L) SHEPPARD (L) SLATER (E) SMITH (L) TEETS (L) WILLIAMS (E) WILSON (L)	<u>A/T IND</u> BRAITMAN SALTZMAN B. HURT <u>PLANS</u> MCDONALD CHAPMAN DUBE E. COUPE D. THOMPSON (2) KLECKER EISENHUT Schemel
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EXTERNAL DISTRIBUTION

1 - LOCAL PDR Walhalla, S.C.	1 - NATIONAL LABS	1 - PDR SANILARY
1 - TIC (ABERNATHY) (1)(2)(10)	1 - ASLBPIE W Bldg, Rm 5291	1 - BROOKHAVEN NAT LAB
1 - NSIC (BUCHANAN)	1 - W. PENNINGTON, Rm E-201 GT	1 - G. ULRIKSON, GENL
1 - ASLS	1 - B&M SHINEBROAD, Rm E-201 GT	1 - AGMED (RUTH) COLLEMAN
1 - Newton Anderson	1 - CONSULTANTS	Rm B-127 GT
1 - ACRS XXXXXXXX SENT TO	1 - NEWMARK, BLUNE AGBARIAN	1 - R. D. MUELLER, Rm E-201
LIC. ASST. SHEPPARD 1-2-75		

Appl

DUKE POWER COMPANY

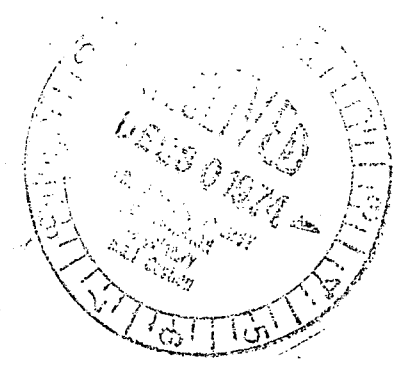
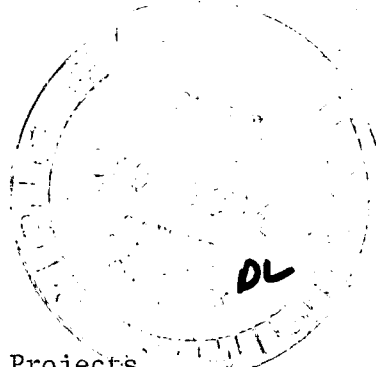
POWER BUILDING

422 SOUTH CHURCH STREET, CHARLOTTE, N. C. 28201

A. C. THIES
SENIOR VICE PRESIDENT
PRODUCTION AND TRANSMISSION

P. O. Box 2178

December 26, 1974



Mr. Angelo Giambusso
Deputy Director for Reactor Projects
Directorate of Licensing
Office of Regulation
U. S. Atomic Energy Commission
Washington, D. C. 20545

Re: Oconee Nuclear Station
Docket Nos. 50-269, -270, -287

Dear Mr. Giambusso:

Oconee Nuclear Station Technical Specification 6.1.2 requires that, in matters of nuclear safety and radiation exposure, review and audit of station operation, maintenance and technical matters be provided by two committees - the Station Review Committee (SRC) and the Nuclear Safety Review Committee (NSRC). With regard to the on-site committee, the SRC, Technical Specification 6.1.2.1.d requires that the committee have the responsibility to "review all new procedures or changes to existing procedures determined by the station Manager or his designate to affect operational safety."

In order to adequately implement this Technical Specification, the Duke Power Company, Steam Production Department, "Administrative Policy Manual for Nuclear Stations" establishes a detailed program for the review and approval of station procedures and revisions thereto. Concerning procedure revisions, the program specifies that prior to final approval of a procedure revision the Technical Services Superintendent, the Operating Superintendent or the Maintenance Superintendent review the revision for its safety significance. Such an individual may approve the revision or may transmit it to the station Manager for further review. Upon review by the station Manager, the revision may be approved, or depending on the station Manager's determination of the safety significance of the revision, the revision may be transmitted to the SRC for review. In this manner, full compliance with the Technical Specification requirement is achieved in that those procedure revisions which are determined by the station Manager, or his designate (i.e., the group Superintendents), to affect operational safety are reviewed by the SRC prior to final approval for use.

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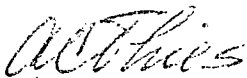
Mr. Angelo Giambusso
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With regard to implementation of the Technical Specification requirement, examples of procedure revisions which would not require SRC review are as follows:

1. Revisions resulting from changes to the Technical Specifications. (Such changes are reviewed by the SRC prior to submittal to the AEC and are reviewed, approved and issued by the AEC.)
2. Revisions resulting from a properly reviewed and approved station modification. (Prior SRC review of modifications to safety-related structures, systems and components is performed.)
3. Revisions resulting from corrective actions necessitated by station incidents.
4. Procedure revisions which the station Manager, or his designate, determine (a) do not increase the probability of occurrence or the consequences of an accident or malfunction of equipment important to safety previously evaluated in the safety analysis report, (b) do not create a possibility for an accident or malfunction of a different type than any evaluated previously in the safety analysis report, and (c) do not reduce the margin of safety as defined in the basis for any Technical Specification.

It is Duke Power Company's position that the above-described program fully complies with Oconee Nuclear Station Technical Specification 6.1.2.1.d.1. The purpose of this letter is to describe our program for meeting the requirements of Technical Specification 6.1.2.1.d.1. If it is your determination that the program does not fully comply with the requirements of the cited Technical Specification, please advise.

Very truly yours,



A. C. Thies

ACT:vr

cc: Mr. Norman C. Moseley