

AEC DISTRIBUTION FOR PART 50 DOCKET MATERIAL
(TEMPORARY FORM)

CONTROL NO: 104

FILE: _____

FROM: Duke Power Company Charlotte, N.C. 28201 Mr. A.C. Thies		DATE OF DOC 12-31-74	DATE REC'D 1-6-75	LTR	TWX	RPT	OTHER
TO: A. Giambusso		ORIG 1 signed	CC	OTHER	* SENT AEC PDR		XXX
					SENT LOCAL PDR		XXX
CLASS	UNCLASS	PROP INFO	INPUT	NO CYS REC'D	DOCKET NO:		
	XXX		<input checked="" type="checkbox"/>	40	50-269/276/287		

DESCRIPTION:

Ltr requesting an amdt to the OL...consist of a change to tech specs...concerning..... Operational Safety Review.....

ENCLOSURES:

DO NOT

PLANT NAME: Oconee

FOR ACTION/INFORMATION 1-6-75 JB

- | | | | |
|-------------------------|---|-----------------------------|------------------------|
| BUTLER (L)
W/ Copies | SCHWENGER (L)
W/ Copies | ZIEMANN (L)
W/ Copies | REGAN (E)
W/ Copies |
| CLARK (L)
W/ Copies | STOLZ (L)
W/ Copies | DICKER (E)
W/ Copies | LEAR (L)
W/ Copies |
| PARR (L)
W/ Copies | VASSALLO (L)
W/ Copies | KNIGHTON (E)
W/ Copies | W/ Copies |
| KNIEL (L)
W/ Copies | <input checked="" type="checkbox"/> PURPLE (L)
W/ Copies | YOUNGBLOOD (E)
W/ Copies | W/ Copies |

INTERNAL DISTRIBUTION

- | | | | | |
|--|-------------|------------------|--|---|
| <input checked="" type="checkbox"/> REG FILE | TECH REVIEW | DENTON | LIC ASST | A/T IND |
| <input checked="" type="checkbox"/> AEC PDR | SCHROEDER | GRIMES | DIGGS (L) | BRAITMAN |
| <input checked="" type="checkbox"/> OGC, ROOM P-503A | MACCARY | GAMMILL | GEARIN (L) | SALTZMAN |
| <input checked="" type="checkbox"/> MUNTZING, STAFF | KNIGHT | KASTNER | GOULBOURNE (L) | B. HURT |
| <input checked="" type="checkbox"/> CASE | PAWLICKI | BALLARD | KREUTZER (E) | PLANS |
| GIAMBUSO | SHAO | SPANGLER | LEE (L) | <input checked="" type="checkbox"/> MCDONALD |
| BOYD | STELLO | ENVIRO | MAIGRET (L) | CHAPMAN |
| MOORE (L) (BWR) | HOUSTON | MULLER | REED (E) | <input checked="" type="checkbox"/> DUBE w/ Input |
| DEYOUNG (L) (PWR) | NOVAK | DICKER | SERVICE (L) | <input checked="" type="checkbox"/> E. COUPE |
| SKOVHOLT (L) | ROSS | KNIGHTON | <input checked="" type="checkbox"/> SHEPPARD (L) | D. THOMPSON (2) |
| GOLLER (L) | IPPOLITO | YOUNGBLOOD | SLATER (E) | KLECKER |
| P. COLLINS | TEDESCO | REGAN | SMITH (L) | EISENHUT |
| DENISE | LONG | PROJECT LDR | TEETS (L) | |
| <input checked="" type="checkbox"/> REG OPR | LAINAS | <i>Scalletti</i> | WILLIAMS (E) | |
| FILE & REGION (2) | BENAROYA | HARLESS | WILSON (L) | |
| MORRIS | VOLINER | | | |
| STEELE | | | | |

EXTERNAL DISTRIBUTION

- | | | | |
|---|--|--|--|
| <input checked="" type="checkbox"/> 1 - LOCAL PDR <i>Walhalla, S.C.</i> | <input checked="" type="checkbox"/> 1 - TIC (ABERNATHY) (1)(2)(10) | <input checked="" type="checkbox"/> 1 - NATIONAL LABS | <input checked="" type="checkbox"/> 1 - PDR SAN/LA/NY |
| <input checked="" type="checkbox"/> 1 - NSIC (BUCHANAN) | <input checked="" type="checkbox"/> 1 - ASLPIE W 2nd Fl, Rm 529 | <input checked="" type="checkbox"/> 1 - W. PENNINGTON, Rm E-201 GT | <input checked="" type="checkbox"/> 1 - BROOKHAVEN NAT LAB |
| <input checked="" type="checkbox"/> 1 - ASLS | <input checked="" type="checkbox"/> 1 - B&M S WINEBROAD, Rm E-201 GT | <input checked="" type="checkbox"/> 1 - CONSULTANTS | <input checked="" type="checkbox"/> 1 - G. ULRIKSON, CARL |
| <input checked="" type="checkbox"/> 1 - Newton Anderson | <input checked="" type="checkbox"/> 1 - NEWMARK BLUME AGABIAN | <input checked="" type="checkbox"/> 1 - R. D. MUELLER, Rm E-201 GT | <input checked="" type="checkbox"/> 1 - AGUEDA BUTH CUSMAN |
| <input checked="" type="checkbox"/> 10 - ACRS HOLDING <i>Seaf</i> | | | <input checked="" type="checkbox"/> 1 - Rm B-137 GT |

DUKE POWER COMPANY

POWER BUILDING

422 SOUTH CHURCH STREET, CHARLOTTE, N. C. 28201

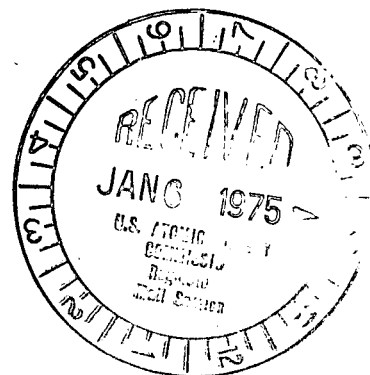
A. C. THIES
SENIOR VICE PRESIDENT
PRODUCTION AND TRANSMISSION

P. O. Box 2178

December 31, 1974

Regulatory Docket File

Mr. Angelo Giambusso
Deputy Director for Reactor Projects
Directorate of Licensing
Office of Regulation
U. S. Atomic Energy Commission
Washington, D. C. 20545



Re: Oconee Nuclear Station
Docket Nos. 50-269, -270, -287

Dear Mr. Giambusso:

Please find attached a proposed change to Oconee Nuclear Station Technical Specification 4.1, "Operational Safety Review." The purpose of this revision is to change the frequency for testing the pressurizer and main steam safety valves as delineated in Table 4.1-2.

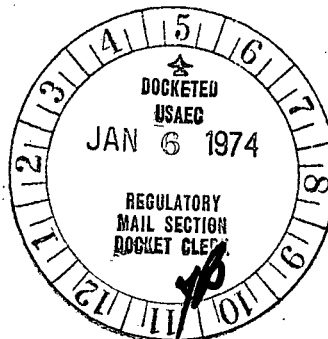
The original Technical Specification 4.1, issued for Oconee Unit 1 and Unit 2, on February 6 and October 6, 1973, respectively, specified that 50 percent of the pressurizer and 25 percent of the main steam safety valve setpoints be tested each refueling period. The test frequency was changed from a refueling interval to an annual basis with the issuance of the Unit 3 license on July 19, 1974; however, the quantity of valves to be tested as stated in earlier Technical Specifications was inadvertently omitted.

These corrections are indicated by vertical lines in the margin of the attached proposed replacement page.

Very truly yours,

s/A. C. Thies
A. C. Thies

ACT:vr
Attachment



Mr. Angelo Giambusso
Page 2
December 31, 1974

A. C. THIES, being duly sworn, states that he is Senior Vice President of Duke Power Company; that he is authorized on the part of said Company to sign and file with the Atomic Energy Commission this request for amendment of the Oconee Nuclear Station Technical Specifications, Appendix A to Facility Operating Licenses DPR-38, DPR-47, and DPR-55; and that all statements and matters set forth therein are true and correct to the best of his knowledge.

s/A. C. Thies
A. C. Thies, Senior Vice President

ATTEST:

s/John C. Goodman, Jr.
John C. Goodman, Jr.
Assistant Secretary
(Seal)

Subscribed and sworn to before me this 31st day of December, 1974.

s/Edna B. Farmer
Notary Public
(Notarial Seal)

My Commission Expires:

October 24, 1977

Table 4.1-2
MINIMUM EQUIPMENT TEST FREQUENCY

<u>Item</u>	<u>Test</u>	<u>Frequency</u>
1. Control Rod Movement ⁽¹⁾	Movement of Each Rod	Bi-Weekly
2. Pressurizer Safety Valves	Setpoint	50% Annually
3. Main Steam Safety Valves	Setpoint	25% Annually
4. Refueling System Interlocks	Functional	Prior to Refueling
5. Main Steam Stop Valves ⁽¹⁾	Movement of Each Stop Valve	Monthly
6. Reactor Coolant System ⁽²⁾ Leakage	Evaluate	Daily
7. Condenser Cooling Water System Gravity Flow Test	Functional	Annually
8. High Pressure Service Water Pumps and Power Supplies	Functional	Monthly
9. Spent Fuel Cooling System	Functional	Prior to Refueling
10. Hydraulic Snubbers on Safety-Related Systems	Visual Inspection	Annually

(1) Applicable only when the reactor is critical.

(2) Applicable only when the reactor coolant is above 200°F and at a steady-state temperature and pressure.