

NRC DISTRIBUTION FOR PART 50 DOCKET MATERIAL
(TEMPORARY FORM)

CONTROL NO: 5264

FILE: MONTHLY REPORT FILE

| | | | | | | | |
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| FROM: Duke Power Co. Charlotte, N.C. A.C. Thies | | DATE OF DOC 5-7-75 | DATE REC'D 5-14-75 | LTR xxx | TWX | RPT | OTHER |
| TO: Office of Management Info | | ORIG 1-signed | CC | OTHER | SENT AEC PDR <u>xxx</u> | | |
| | | | | | SENT LOCAL PDR <u>xxxxx</u> | | |
| CLASS | UNCLASS xxxx | PROP INFO | INPUT | NO CYS REC'D 1 | DOCKET NO: 50-269, 270, and <u>287</u> | | |
| DESCRIPTION: Ltr trans the following: | | | | ENCLOSURES: Monthly Report for <u>April, 1975</u> Plant & Component Operability & Availability This Report to be used in preparing Gray Book by Plans & Operations. | | | |
| PLANT NAME: Oconee 1-2-3 | | | | NUMBER OF COPIES REC'D: <u>1</u> | | | |

FOR ACTION/INFORMATION 5-15-75 JGB

| | | | |
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INTERNAL DISTRIBUTION

| | | | | |
|--|--|--|--|--|
| <u>REG FILE</u> NRC PDR OGC, ROOM P-506A GOSSICK/STAFF CASE GIAMBUSO BOYD MOORE (L) DEYOUNG (L) SKOVHOLT (L) GOLLER (L) (Ltr) P. COLLINS DENISE REG OPR FILE & REGION (2) T.R. WILSON STEELE | <u>TECH REVIEW</u> SCHROEDER MACCARY KNIGHT PAWLICKI SHAO STELLO HOUSTON NOVAK ROSS IPPOLITO TEDESCO LONG LAINAS BENARCYA VOLLMER | DENTON GRIMES GAMMILL KASTNER BALLARD SPANGLER <u>ENVIRO</u> MULLER DICKER KNIGHTON YOUNGBLOOD REGAN PROJECT LDR <u>HARLESS</u> | <u>LIC ASST</u> R. DIGGS (L) H. GEARIN (L) E. GOULBOURNE (L) P. KREUTZER (E) J. LEE (L) M. MAIGRET (L) S. REED (E) M. SERVICE (L) S. SHEPPARD (L) M. SLATER (E) H. SMITH (L) S. TEETS (L) G. WILLIAMS (E) V. WILSON (L) R. INGRAM (L) | <u>A/T IND.</u> BRAITMAN SALTZMAN MELTZ <u>PLANS</u> - MCDONALD - CHAPMAN DUBE (Ltr) E. COUPE PETERSON HARTFIELD (2) KLECKER EISENHUT WIGGINTON |
|--|--|--|--|--|

EXTERNAL DISTRIBUTION

| | | |
|-------------------------------------|--------------------------------|---|
| 1 - LOCAL PDR <u>Walhalla, S.C.</u> | 1 - NATIONAL LABS | 1 - PDR-SAN/LA/NY |
| 1 - TIC (ABERNATHY) (1)(2)(10) | 1 - W. PENNINGTON, Rm E-201 GT | 1 - BROOKHAVEN NAT LAB |
| 1 - NSIC (BUCHANAN) | 1 - CONSULTANTS | 1 - G. ULRIKSON, OF NL |
| 1 - ASLB | NEWMARK/BLUME/AGBABIAN | 1 - AGMED (RUTH GUSSMAN) Rm B-127 GT |
| 1 - Newton Anderson | | 1 - J. D. RUNKLES, Rm E-201 GT |
| 1 - ACRS HOLDING/SENT | | |

DUKE POWER COMPANY

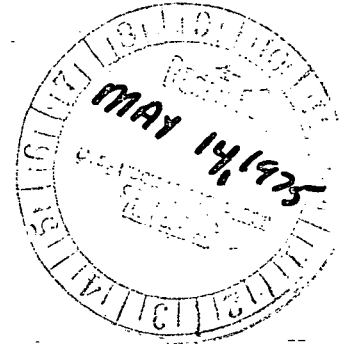
POWER BUILDING

422 SOUTH CHURCH STREET, CHARLOTTE, N. C. 28201

A. C. THIES
SENIOR VICE PRESIDENT
PRODUCTION AND TRANSMISSION

P. O. Box 2178

May 7, 1975



Director
Office of Management Information
and Program Control
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Re: Oconee Nuclear Station
Docket Nos. 50-269, -270, and -287

Dear, Sir:

Please find attached information concerning the performance and operating status of the Oconee Nuclear Station for the month of April, 1975.

Very truly yours,

A handwritten signature in cursive script, appearing to read "A. C. Thies".

A. C. Thies

ACT:vr
Attachment

cc: Mr. Norman C. Moseley

A handwritten mark consisting of a stylized, cursive letter "R" or "L" with a loop.

5264

UNIT Oconee Unit 1

DATE 5/7/75

DOCKET NO. 50-269

OPERATING STATUS

1. REPORTING PERIOD: April 1, 1975 THROUGH April 30, 1975
HOURS IN REPORTING PERIOD: 720
2. CURRENTLY AUTHORIZED POWER LEVEL (MWe) _____ MAX. DEPENDABLE CAPACITY (MWe-NET) 871
3. LOWEST POWER LEVEL TO WHICH SPECIFICALLY RESTRICTED (IF ANY) (MWe-NET): None
4. REASONS FOR RESTRICTION (IF ANY): _____

| | THIS REPORTING PERIOD | YR TO DATE | CUMULATIVE TO DATE |
|---|--------------------------|----------------|-----------------------|
| 5. HOURS REACTOR WAS CRITICAL | <u>719.1</u> | <u>1297.8</u> | <u>11098.3</u> |
| 6. REACTOR RESERVE SHUTDOWN HOURS | <u>-</u> | <u>-</u> | <u>-</u> |
| 7. HOURS GENERATOR ON LINE | <u>703.7</u> | <u>1129.6</u> | <u>9384.0</u> |
| 8. UNIT RESERVE SHUTDOWN HOURS | <u>-</u> | <u>-</u> | <u>-</u> |
| 9. GROSS THERMAL ENERGY GENERATED (MWH) | <u>1547088</u> | <u>2313165</u> | <u>20550675</u> |
| 10. GROSS ELECTRICAL ENERGY GENERATED (MWH) | <u>545140</u> | <u>809730</u> | <u>7128430</u> |
| 11. NET ELECTRICAL ENERGY GENERATED (MWH) | <u>517867</u> | <u>747784</u> | <u>6700803</u> |
| 12. REACTOR AVAILABILITY FACTOR (1) | <u>99.9</u> | <u>45.1</u> | <u>70.7</u> |
| 13. UNIT AVAILABILITY FACTOR (2) | <u>97.7</u> | <u>39.2</u> | <u>58.8</u> |
| 14. UNIT CAPACITY FACTOR (3) | <u>82.6</u> | <u>29.8</u> | <u>48.2</u> |
| 15. UNIT FORCED OUTAGE RATE (4) | <u>2.3</u> | <u>60.7</u> | <u>23.6</u> |
| 16. SHUTDOWNS SCHEDULED TO BEGIN IN NEXT 6 MONTHS (STATE TYPE, DATE, AND DURATION OF EACH): | _____ | | |

17. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: _____

18. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION) REPORT THE FOLLOWING:

| | DATE LAST FORECAST | DATE ACHIEVED |
|--|-----------------------|------------------|
| INITIAL CRITICALITY | _____ | _____ |
| INITIAL ELECTRICAL POWER GENERATION | _____ | _____ |
| COMMERCIAL OPERATION | _____ | _____ |

- (1) REACTOR AVAILABILITY FACTOR = $\frac{\text{HOURS REACTOR WAS CRITICAL}}{\text{HOURS IN REPORTING PERIOD}} \times 100$
- (2) UNIT AVAILABILITY FACTOR = $\frac{\text{HOURS GENERATOR ON LINE}}{\text{HOURS IN REPORTING PERIOD}} \times 100$
- (3) UNIT CAPACITY FACTOR = $\frac{\text{NET ELECTRICAL POWER GENERATED}}{\text{MAX. DEPENDABLE CAPACITY (MWe-NET)} \times \text{HOURS IN REPORTING PERIOD}}$
- (4) UNIT FORCED OUTAGE RATE = $\frac{\text{FORCED OUTAGE HOURS}}{\text{HOURS GENERATOR ON LINE} + \text{FORCED OUTAGE HOURS}} \times 100$

DOCKET NO. 50-269

UNIT Oconee Unit 1

DATE 5/7/75

AVERAGE DAILY UNIT POWER LEVEL

MONTH April, 1975

DAY **AVERAGE DAILY POWER LEVEL
(MWe-net)**

| | |
|----|------------|
| 1 | <u>723</u> |
| 2 | <u>692</u> |
| 3 | <u>514</u> |
| 4 | <u>607</u> |
| 5 | <u>536</u> |
| 6 | <u>538</u> |
| 7 | <u>593</u> |
| 8 | <u>517</u> |
| 9 | <u>527</u> |
| 10 | <u>525</u> |
| 11 | <u>714</u> |
| 12 | <u>778</u> |
| 13 | <u>844</u> |
| 14 | <u>851</u> |
| 15 | <u>856</u> |
| 16 | <u>856</u> |

DAY **AVERAGE DAILY POWER LEVEL
(MWe-net)**

| | |
|----|---------------|
| 17 | <u>854</u> |
| 18 | <u>855</u> |
| 19 | <u>857</u> |
| 20 | <u>857</u> |
| 21 | <u>856</u> |
| 22 | <u>552</u> |
| 23 | <u>257</u> |
| 24 | <u>767</u> |
| 25 | <u>790</u> |
| 26 | <u>849</u> |
| 27 | <u>853</u> |
| 28 | <u>852</u> |
| 29 | <u>853</u> |
| 30 | <u>854</u> |
| 31 | <u> </u> |

DAILY UNIT POWER LEVEL FORM INSTRUCTIONS

On this form, list the average daily unit power level in MWe-net for each day in the reporting month. Compute to the nearest whole megawatt.

These figures will be used to plot a graph for each reporting month. Note that by using maximum dependable capacity for the net electrical rating of the unit, there may be occasions when the daily average power level exceeds the 100% line (or the restricted power level line). In such cases, the average daily unit power output sheet should be footnoted to explain the apparent anomaly.

UNIT SHUTDOWNS

DOCKET NO. 50-269

UNIT NAME Oconee Unit 1

DATE May 7, 1975

REPORT MONTH April, 1975

| NO. | DATE | TYPE F-FORCED S-SCHEDULED | DURATION (HOURS) | REASON (1) | METHOD OF SHUTTING DOWN THE REACTOR (2) | CORRECTIVE ACTIONS/COMMENTS |
|-----|--------|---------------------------------|---------------------|------------|---|---------------------------------------|
| 6 | 750422 | F | 7.05 | A | 3 | Integrated Control System malfunction |
| 7 | 750423 | F | 9.25 | G | 3 | Unit tripped during transient |

- | | |
|--|-------------|
| (1) REASON | (2) METHOD |
| A-EQUIPMENT FAILURE (EXPLAIN) | 1-MANUAL |
| B-MAINT. OR TEST | 2-MANUAL |
| C-REFUELING | SCRAM |
| D-REGULATORY RESTRICTION | 3-AUTOMATIC |
| E-OPERATOR TRAINING AND LICENSE EXAMINATION | SCRAM |
| F-ADMINISTRATIVE | |
| G-OPERATIONAL ERROR (EXPLAIN) | |
| H-OTHER (EXPLAIN) | |

SUMMARY:

UNIT Oconee Unit 2

DATE 5/7/75

DOCKET NO. 50-270

OPERATING STATUS

- 1. REPORTING PERIOD: April 1, 1975 THROUGH April 30, 1975
HOURS IN REPORTING PERIOD: 720
- 2. CURRENTLY AUTHORIZED POWER LEVEL (MWth) _____ MAX. DEPENDABLE CAPACITY (MWe-NET) 871
- 3. LOWEST POWER LEVEL TO WHICH SPECIFICALLY RESTRICTED (IF ANY) (MWe-NET): None
- 4. REASONS FOR RESTRICTION (IF ANY): _____

| | THIS REPORTING PERIOD | YR TO DATE | CUMULATIVE TO DATE |
|---|--------------------------|----------------|-----------------------|
| 5. HOURS REACTOR WAS CRITICAL | <u>604.8</u> | <u>1644.1</u> | <u>3590.2</u> |
| 6. REACTOR RESERVE SHUTDOWN HOURS | <u>0</u> | <u>0</u> | <u>0</u> |
| 7. HOURS GENERATOR ON LINE | <u>592.5</u> | <u>1564.6</u> | <u>3440.0</u> |
| 8. UNIT RESERVE SHUTDOWN HOURS | <u>0</u> | <u>0</u> | <u>0</u> |
| 9. GROSS THERMAL ENERGY GENERATED (MWH) | <u>1397342</u> | <u>3641072</u> | <u>7947969</u> |
| 10. GROSS ELECTRICAL ENERGY GENERATED (MWH) | <u>482170</u> | <u>1252850</u> | <u>2721826</u> |
| 11. NET ELECTRICAL ENERGY GENERATED (MWH) | <u>459202</u> | <u>1183550</u> | <u>2571076</u> |
| 12. REACTOR AVAILABILITY FACTOR (1) | <u>84.0</u> | <u>57.1</u> | <u>63.9</u> |
| 13. UNIT AVAILABILITY FACTOR (2) | <u>82.3</u> | <u>54.4</u> | <u>61.3</u> |
| 14. UNIT CAPACITY FACTOR (3) | <u>73.2</u> | <u>47.2</u> | <u>52.6</u> |
| 15. UNIT FORCED OUTAGE RATE (4) | <u>17.7</u> | <u>45.3</u> | <u>38.5</u> |
| 16. SHUTDOWNS SCHEDULED TO BEGIN IN NEXT 6 MONTHS (STATE TYPE, DATE, AND DURATION OF EACH): | _____ | | |

- 17. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: _____
- 18. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION) REPORT THE FOLLOWING:

| | DATE LAST FORECAST | DATE ACHIEVED |
|--|-----------------------|------------------|
| INITIAL CRITICALITY | _____ | _____ |
| INITIAL ELECTRICAL POWER GENERATION | _____ | _____ |
| COMMERCIAL OPERATION | _____ | _____ |

- (1) REACTOR AVAILABILITY FACTOR = $\frac{\text{HOURS REACTOR WAS CRITICAL}}{\text{HOURS IN REPORTING PERIOD}} \times 100$
- (2) UNIT AVAILABILITY FACTOR = $\frac{\text{HOURS GENERATOR ON LINE}}{\text{HOURS IN REPORTING PERIOD}} \times 100$
- (3) UNIT CAPACITY FACTOR = $\frac{\text{NET ELECTRICAL POWER GENERATED}}{\text{MAX. DEPENDABLE CAPACITY (MWe-NET)} \times \text{HOURS IN REPORTING PERIOD}}$
- (4) UNIT FORCED OUTAGE RATE = $\frac{\text{FORCED OUTAGE HOURS}}{\text{HOURS GENERATOR ON LINE} + \text{FORCED OUTAGE HOURS}} \times 100$

DOCKET NO. 50-270
 UNIT Oconee Unit 2
 DATE 5/7/75

AVERAGE DAILY UNIT POWER LEVEL

MONTH April, 1975

| DAY | AVERAGE DAILY POWER LEVEL (MWe-net) |
|-----|--|
| 1 | 465 |
| 2 | - |
| 3 | - |
| 4 | - |
| 5 | - |
| 6 | - |
| 7 | 495 |
| 8 | 673 |
| 9 | 838 |
| 10 | 846 |
| 11 | 850 |
| 12 | 851 |
| 13 | 850 |
| 14 | 852 |
| 15 | 852 |
| 16 | 852 |

| DAY | AVERAGE DAILY POWER LEVEL (MWe-net) |
|-----|--|
| 17 | 853 |
| 18 | 854 |
| 19 | 851 |
| 20 | 849 |
| 21 | 845 |
| 22 | 844 |
| 23 | 835 |
| 24 | 842 |
| 25 | 800 |
| 26 | 635 |
| 27 | 635 |
| 28 | 589 |
| 29 | 700 |
| 30 | 645 |
| 31 | |

DAILY UNIT POWER LEVEL FORM INSTRUCTIONS

On this form, list the average daily unit power level in MWe-net for each day in the reporting month. Compute to the nearest whole megawatt.

These figures will be used to plot a graph for each reporting month. Note that by using maximum dependable capacity for the net electrical rating of the unit, there may be occasions when the daily average power level exceeds the 100% line (or the restricted power level line). In such cases, the average daily unit power output sheet should be footnoted to explain the apparent anomaly.

UNIT SHUTDOWNS

DOCKET NO. 50-270
 UNIT NAME Oconee Unit 2
 DATE May 7, 1975

REPORT MONTH April, 1975

| NO. | DATE | TYPE F-FORCED S-SCHEDULED | DURATION (HOURS) | REASON (1) | METHOD OF SHUTTING DOWN THE REACTOR (2) | CORRECTIVE ACTIONS/COMMENTS |
|-----|--------|---------------------------------|---------------------|------------|---|--|
| 7 | 750401 | F | 127.52 | A | 1 | Excessive packing leakage on valves RC-1 and RC-3 (1) REASON A-EQUIPMENT FAILURE (EXPLAIN) B-MAINT. OR TEST C-REFUELING D-REGULATORY RESTRICTION E-OPERATOR TRAINING AND LICENSE EXAMINATION F-ADMINISTRATIVE G-OPERATIONAL ERROR (EXPLAIN) H-OTHER (EXPLAIN) (2) METHOD 1-MANUAL 2-MANUAL SCRAM 3-AUTOMATIC SCRAM |

SUMMARY:

UNIT Oconee Unit 3

DATE 5/7/75

DOCKET NO. 50-287

OPERATING STATUS

1. REPORTING PERIOD: April 1, 1975 THROUGH April 30, 1975
HOURS IN REPORTING PERIOD: 720
2. CURRENTLY AUTHORIZED POWER LEVEL (MWth) _____ MAX. DEPENDABLE CAPACITY (MWe-NET) 871
3. LOWEST POWER LEVEL TO WHICH SPECIFICALLY RESTRICTED (IF ANY) (MWe-NET): None
4. REASONS FOR RESTRICTION (IF ANY): _____

| | THIS REPORTING PERIOD | YR TO DATE | CUMULATIVE TO DATE |
|---|--------------------------|----------------|-----------------------|
| 5. HOURS REACTOR WAS CRITICAL | <u>250.0</u> | <u>2019.4</u> | <u>2203.3</u> |
| 6. REACTOR RESERVE SHUTDOWN HOURS | <u>-</u> | <u>-</u> | <u>-</u> |
| 7. HOURS GENERATOR ON LINE | <u>222.7</u> | <u>1948.3</u> | <u>2131.1</u> |
| 8. UNIT RESERVE SHUTDOWN HOURS | <u>-</u> | <u>-</u> | <u>-</u> |
| 9. GROSS THERMAL ENERGY GENERATED (MWH) | <u>420620</u> | <u>3966999</u> | <u>4411649</u> |
| 10. GROSS ELECTRICAL ENERGY GENERATED (MWH) | <u>143890</u> | <u>1374800</u> | <u>1523714</u> |
| 11. NET ELECTRICAL ENERGY GENERATED (MWH) | <u>133679</u> | <u>1306024</u> | <u>1447160</u> |
| 12. REACTOR AVAILABILITY FACTOR (1) | <u>34.7</u> | <u>70.1</u> | <u>67.5</u> |
| 13. UNIT AVAILABILITY FACTOR (2) | <u>30.9</u> | <u>67.7</u> | <u>65.3</u> |
| 14. UNIT CAPACITY FACTOR (3) | <u>21.3</u> | <u>52.1</u> | <u>50.9</u> |
| 15. UNIT FORCED OUTAGE RATE (4) | <u>9.5</u> | <u>8.2</u> | <u>7.5</u> |
| 16. SHUTDOWNS SCHEDULED TO BEGIN IN NEXT 6 MONTHS (STATE TYPE, DATE, AND DURATION OF EACH): | _____ | | |

17. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: _____

18. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION) REPORT THE FOLLOWING:

| | DATE LAST FORECAST | DATE ACHIEVED |
|--|-----------------------|------------------|
| INITIAL CRITICALITY | _____ | _____ |
| INITIAL ELECTRICAL POWER GENERATION | _____ | _____ |
| COMMERCIAL OPERATION | _____ | _____ |

- (1) REACTOR AVAILABILITY FACTOR = $\frac{\text{HOURS REACTOR WAS CRITICAL}}{\text{HOURS IN REPORTING PERIOD}} \times 100$
- (2) UNIT AVAILABILITY FACTOR = $\frac{\text{HOURS GENERATOR ON LINE}}{\text{HOURS IN REPORTING PERIOD}} \times 100$
- (3) UNIT CAPACITY FACTOR = $\frac{\text{NET ELECTRICAL POWER GENERATED}}{\text{MAX. DEPENDABLE CAPACITY (MWe-NET)} \times \text{HOURS IN REPORTING PERIOD}}$
- (4) UNIT FORCED OUTAGE RATE = $\frac{\text{FORCED OUTAGE HOURS}}{\text{HOURS GENERATOR ON LINE} + \text{FORCED OUTAGE HOURS}} \times 100$

DOCKET NO. 50-287

UNIT Oconee Unit 3

DATE 5/7/75

AVERAGE DAILY UNIT POWER LEVEL

MONTH April, 1975

| DAY | AVERAGE DAILY POWER LEVEL (MWe-net) | DAY | AVERAGE DAILY POWER LEVEL (MWe-net) |
|-----|--|-----|--|
| 1 | <u>623</u> | 17 | <u>-</u> |
| 2 | <u>644</u> | 18 | <u>-</u> |
| 3 | <u>639</u> | 19 | <u>-</u> |
| 4 | <u>647</u> | 20 | <u>-</u> |
| 5 | <u>644</u> | 21 | <u>-</u> |
| 6 | <u>641</u> | 22 | <u>-</u> |
| 7 | <u>368</u> | 23 | <u>-</u> |
| 8 | <u>-</u> | 24 | <u>-</u> |
| 9 | <u>-</u> | 25 | <u>-</u> |
| 10 | <u>-</u> | 26 | <u>-</u> |
| 11 | <u>-</u> | 27 | <u>-</u> |
| 12 | <u>-</u> | 28 | <u>316</u> |
| 13 | <u>-</u> | 29 | <u>486</u> |
| 14 | <u>-</u> | 30 | <u>666</u> |
| 15 | <u>-</u> | 31 | <u>-</u> |
| 16 | <u>-</u> | | |

DAILY UNIT POWER LEVEL FORM INSTRUCTIONS

On this form, list the average daily unit power level in MWe-net for each day in the reporting month. Compute to the nearest whole megawatt.

These figures will be used to plot a graph for each reporting month. Note that by using maximum dependable capacity for the net electrical rating of the unit, there may be occasions when the daily average power level exceeds the 100% line (or the restricted power level line). In such cases, the average daily unit power output sheet should be footnoted to explain the apparent anomaly.

UNIT SHUTDOWNS

DOCKET NO. 50-287

UNIT NAME Oconee Unit 3

DATE May 7, 1975

REPORT MONTH April, 1975

| NO. | DATE | TYPE F-FORCED S-SCHEDULED | DURATION (HOURS) | REASON (1) | METHOD OF SHUTTING DOWN THE REACTOR (2) | CORRECTIVE ACTIONS/COMMENTS |
|-----|--------|---------------------------------|---------------------|------------|---|--|
| 4 | 750407 | F | 7.35 | G | 3 | Trip due to transient while aligning demineralizer valves |
| 5 | 750407 | S | 473.86 | B | - | Extended outage 4 to perform scheduled maintenance on reactor coolant pump seals |
| 6 | 750427 | F | 4.63 | A | 3 | Unit tripped while operating switchgear |
| 7 | 750428 | F | 9.98 | A | 1 | Shutdown to identify RC leakage |
| 8 | 750430 | F | 1.50 | A | 1 | Shutdown to identify RC leakage |

| | |
|--|---|
| <p>(1) REASON</p> <p>A--EQUIPMENT FAILURE (EXPLAIN)</p> <p>B--MAINT. OR TEST</p> <p>C--REFUELING</p> <p>D--REGULATORY RESTRICTION</p> <p>E--OPERATOR TRAINING AND LICENSE EXAMINATION</p> <p>F--ADMINISTRATIVE</p> <p>G--OPERATIONAL ERROR (EXPLAIN)</p> <p>H--OTHER (EXPLAIN)</p> | <p>(2) METHOD</p> <p>1--MANUAL</p> <p>2--MANUAL SCRAM</p> <p>3--AUTOMATIC SCRAM</p> |
|--|---|

SUMMARY: