MONTHLY R[redacted]TS (FOR GRAY BOOK PREPARATIO[redacted]

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DESCRIPTION:
Ltr trans the following:

ENCLOSURES:
Monthly Report for March, 1975
Plant & Component Operability & Availability
This Report to be used in preparing Gray Book
by Plans & Operations.

NUMBER OF COPIES REC'D: 1

PLANT NAME: Oconee 1thru 3

FOR ACTION/INFORMATION 4-14-75 JGB

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POWER BUILDING
422 SOUTH CHURCH STREET, CHARLOTTE, N. C. 28201

A. C. THIES
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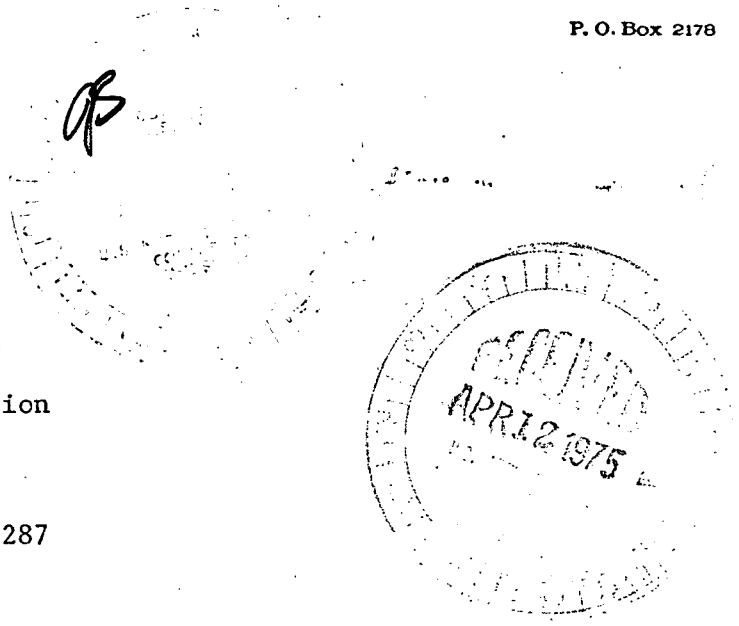
April 10, 1975



Director
Office of Management Information
and Program Control
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Re: Oconee Nuclear Station
Docket Nos. 50-269, -270, -287

Dear Sir:

Please find attached information concerning the performance of the Oconee Nuclear Station for the month of March, 1975.

In the review of data submitted in our operating status reports for 1974, several errors have been identified in the classification of unit shutdowns, i.e., forced or scheduled. These errors are summarized below:

1. Oconee Unit 1 shutdown #1 which began 740101 is presently shown as a scheduled shutdown. The first 72.0 hours are, in fact, scheduled; however, the remaining hours were forced outage hours.

2. Oconee Unit 3 shutdown #1 which began 741223 was shown and is a scheduled shutdown; however, the operating status sheet calculations were performed considering the outage to be forced. The continued shutdown in January, 1975 is also considered scheduled.

3. Oconee Unit 1 refueling outage which began 741019 should be considered a scheduled outage until 741227 at which time the refueling was completed. The outage from 741227 to 750311 was a forced outage for maintenance of reactor coolant pump seals.

The errors in classification of unit shutdowns resulted in incorrect unit forced outage rates for individual months, year to date, and cumulative to date columns. A tabulation of the correct figures as of December 31, 1974 is provided below:

	1974 Year to Date	Cumulative to Date
Oconee Unit 1	13.7%	12.0%
Oconee Unit 2	0.0%	0.0%

The revised figures of unit forced outage rate for January and February, 1975 are provided on the attached revised data sheets.

Very truly yours,

A. C. Thies

ACT:vr
Attachments

cc: Mr. Norman C. Moseley

UNIT Oconee Unit 1

DATE 4/9/75

DOCKET NO. 50-269

OPERATING STATUS

1. REPORTING PERIOD: March 1, 1975 THROUGH March 31, 1975
   HOURS IN REPORTING PERIOD: 744.0
2. CURRENTLY AUTHORIZED POWER LEVEL (MWth) _____ MAX. DEPENDABLE CAPACITY (MWe-NET) 871
3. LOWEST POWER LEVEL TO WHICH SPECIFICALLY RESTRICTED (IF ANY) (MWe-NET): None
4. REASONS FOR RESTRICTION (IF ANY):

		THIS REPORTING PERIOD	YR TO DATE	CUMULATIVE TO DATE
5.	HOURS REACTOR WAS CRITICAL	503.9	578.7	10379.2
6.	REACTOR RESERVE SHUTDOWN HOURS	0	0	0
7.	HOURS GENERATOR ON LINE	425.9	425.9	8680.2
8.	UNIT RESERVE SHUTDOWN HOURS	0	0	0
9.	GROSS THERMAL ENERGY GENERATED (MWH)	766077	766077	19003587
10.	GROSS ELECTRICAL ENERGY GENERATED (MWH)	264590	264590	6583290
11.	NET ELECTRICAL ENERGY GENERATED (MWH)	243559	229917	6182936
12.	REACTOR AVAILABILITY FACTOR (1)	67.7	26.8	69.3
13.	UNIT AVAILABILITY FACTOR (2)	57.3	19.7	58.0
14.	UNIT CAPACITY FACTOR (3)	37.6	12.2	47.4
15.	UNIT FORCED OUTAGE RATE (4)	42.5	80.2	24.8

16. SHUTDOWNS SCHEDULED TO BEGIN IN NEXT 6 MONTHS (STATE TYPE, DATE, AND DURATION OF EACH):

17. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: _____
18. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION) REPORT THE FOLLOWING:

	DATE LAST FORECAST	DATE ACHIEVED
INITIAL CRITICALITY		
INITIAL ELECTRICAL POWER GENERATION		
COMMERCIAL OPERATION		

(1) REACTOR AVAILABILITY FACTOR = $\frac{\text{HOURS REACTOR WAS CRITICAL}}{\text{HOURS IN REPORTING PERIOD}} \times 100$

(2) UNIT AVAILABILITY FACTOR = $\frac{\text{HOURS GENERATOR ON LINE}}{\text{HOURS IN REPORTING PERIOD}} \times 100$

(3) UNIT CAPACITY FACTOR = $\frac{\text{NET ELECTRICAL POWER GENERATED}}{\text{MAX. DEPENDABLE CAPACITY (MWe-NET) X HOURS IN REPORTING PERIOD}}$

(4) UNIT FORCED OUTAGE RATE = $\frac{\text{FORCED OUTAGE HOURS}}{\text{HOURS GENERATOR ON LINE + FORCED OUTAGE HOURS}} \times 100$

DOCKET NO. 50-269
UNIT Oconee Unit 1
DATE 4/9/75

AVERAGE DAILY UNIT POWER LEVEL

MONTH March, 1975

DAY	AVERAGE DAILY POWER LEVEL (MWe-net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-net)
1	0	17	623
2	0	18	627
3	0	19	629
4	0	20	634
5	0	21	51
6	0	22	225
7	0	23	641
8	0	24	698
9	0	25	774
10	0	26	784
11	0	27	781
12	4	28	772
13	238	29	715
14	291	30	590
15	162	31	664
16	387		

DAILY UNIT POWER LEVEL FORM INSTRUCTIONS

On this form, list the average daily unit power level in MWe-net for each day in the reporting month. Compute to the nearest whole megawatt.

These figures will be used to plot a graph for each reporting month. Note that by using maximum dependable capacity for the net electrical rating of the unit, there may be occasions when the daily average power level exceeds the 100% line (or the restricted power level line). In such cases, the average daily unit power output sheet should be footnoted to explain the apparent anomaly.

DOCKET NO. 50-269
UNIT NAME Oconee Unit 1
DATE 4/9/75

UNIT SHUTDOWNS

REPORT MONTH March, 1975

NO.	DATE	TYPE F-FORCED S-SCHEDULED	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR (2)	CORRECTIVE ACTIONS/COMMENTS
17	74-12-27	F	260.88	A,B	1	Reactor coolant pump seal and motor repairs; zero power physics test following refueling
1	75-03-12	F	13.30	A	3	Steam leak on turbine instrumentation valve
2	75-03-13	F	6.35	A	3	Fault in ICS Delta C instrumentation
3	75-03-15	F	2.82	A	-	Turbine control oil leak
4	75-03-15	S	3.56	B	-	Turbine overspeed trip test
5	75-03-21	F	31.17	G	3	Unit trip due to spurious pressure/ temperature trip. Unit remained off to inspect RC pump motors.

(1) REASON
A-EQUIPMENT FAILURE (EXPLAIN)
B-MAINT. OR TEST.
C-REFUELING
D-REGULATORY RESTRICTION
E-OPERATOR TRAINING AND LICENSE EXAMINATION
F-ADMINISTRATIVE
G-OPERATIONAL ERROR (EXPLAIN)
H-OTHER (EXPLAIN)

(2) METHOD
1-MANUAL
2-MANUAL SCRAM
3-AUTOMATIC SCRAM

SUMMARY:

UNIT Oconee Unit 2

DATE 4/9/75

DOCKET NO. 50-270

OPERATING STATUS

1. REPORTING PERIOD: March 1, 1975 THROUGH March 31, 1975
   HOURS IN REPORTING PERIOD: 744.0
2. CURRENTLY AUTHORIZED POWER LEVEL (MWth) _____ MAX. DEPENDABLE CAPACITY (MWe-NET) 871
3. LOWEST POWER LEVEL TO WHICH SPECIFICALLY RESTRICTED (IF ANY) (MWe-NET): None
4. REASONS FOR RESTRICTION (IF ANY):

		THIS REPORTING PERIOD	YR TO DATE	CUMULATIVE TO DATE
5.	HOURS REACTOR WAS CRITICAL	602.0	1039.4	2985.5
6.	REACTOR RESERVE SHUTDOWN HOURS	0	0	0
7.	HOURS GENERATOR ON LINE	542.8	972.1	2847.6
8.	UNIT RESERVE SHUTDOWN HOURS	0	0	0
9.	GROSS THERMAL ENERGY GENERATED (MWH)	1188453	2243730	6550628
10.	GROSS ELECTRICAL ENERGY GENERATED (MWH)	413190	770680	2239656
11.	NET ELECTRICAL ENERGY GENERATED (MWH)	389670	724348	2111874
12.	REACTOR AVAILABILITY FACTOR (1)	80.9	48.1	61.0
13.	UNIT AVAILABILITY FACTOR (2)	73.0	45.0	58.2
14.	UNIT CAPACITY FACTOR (3)	60.1	38.5	49.5
15.	UNIT FORCED OUTAGE RATE (4)	25.3	54.6	41.5

16. SHUTDOWNS SCHEDULED TO BEGIN IN NEXT 6 MONTHS (STATE TYPE, DATE, AND DURATION OF EACH):

17. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: _____
18. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION) REPORT THE FOLLOWING:

	DATE LAST FORECAST	DATE ACHIEVED
INITIAL CRITICALITY		
INITIAL ELECTRICAL POWER GENERATION		
COMMERCIAL OPERATION		

(1) REACTOR AVAILABILITY FACTOR = $\frac{\text{HOURS REACTOR WAS CRITICAL}}{\text{HOURS IN REPORTING PERIOD}} \times 100$

(2) UNIT AVAILABILITY FACTOR = $\frac{\text{HOURS GENERATOR ON LINE}}{\text{HOURS IN REPORTING PERIOD}} \times 100$

(3) UNIT CAPACITY FACTOR = $\frac{\text{NET ELECTRICAL POWER GENERATED}}{\text{MAX. DEPENDABLE CAPACITY (MWe-NET) X HOURS IN REPORTING PERIOD}}$

(4) UNIT FORCED OUTAGE RATE = $\frac{\text{FORCED OUTAGE HOURS}}{\text{HOURS GENERATOR ON LINE + FORCED OUTAGE HOURS}} \times 100$

DOCKET NO. 50-270

UNIT Oconee Unit 2

DATE 4/9/75

AVERAGE DAILY UNIT POWER LEVEL

MONTH March, 1975

DAY	AVERAGE DAILY POWER LEVEL (MWe-net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-net)
1	0	17	833
2	0	18	832
3	0	19	837
4	0	20	579
5	0	21	193
6	0	22	680
7	0	23	695
8	513	24	793
9	691	25	817
10	801	26	816
11	816	27	487
12	824	28	263
13	844	29	333
14	843	30	499
15	843	31	740
16	836		

DAILY UNIT POWER LEVEL FORM INSTRUCTIONS

On this form, list the average daily unit power level in MWe-net for each day in the reporting month. Compute to the nearest whole megawatt.

These figures will be used to plot a graph for each reporting month. Note that by using maximum dependable capacity for the net electrical rating of the unit, there may be occasions when the daily average power level exceeds the 100% line (or the restricted power level line). In such cases, the average daily unit power output sheet should be footnoted to explain the apparent anomaly.

DOCKET NO. 50-270

UNIT NAME Oconee Unit 2

DATE 4/9/75

UNIT SHUTDOWNS

REPORT MONTH March, 1975

NO.	DATE	TYPE F-FORCED S-SCHEDULED	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR (2)	CORRECTIVE ACTIONS/COMMENTS
2	750119	F	160.18	A	1	Reactor coolant pump motor repairs
3	750307	S	0.98	B	-	Turbine overspeed trip test
4	750320	F	13.88	A	1	Pressurizer spray valve motor failure
5	750327	S	16.35	B	2	Unit loss of load test and replacement of pressurizer spray valve motors
6	750329	F	9.78	A	1	Excessive leakage on RC-1

(1) REASON
A--EQUIPMENT FAILURE (EXPLAIN)
B-MAINT. OR TEST.
C-REFUELING
D-REGULATORY RESTRICTION
E-OPERATOR TRAINING AND LICENSE EXAMINATION
F-ADMINISTRATIVE
G-OPERATIONAL ERROR (EXPLAIN)
H-OTHER (EXPLAIN)

(2) METHOD
1-MANUAL
2-MANUAL SCRAM
3-AUTOMATIC SCRAM

SUMMARY:

UNIT Oconee Unit 3

DATE 4/9/75

DOCKET NO. 50-287

OPERATING STATUS

1. REPORTING PERIOD: March 1, 1975 THROUGH March 31, 1975
   HOURS IN REPORTING PERIOD: 744.0
2. CURRENTLY AUTHORIZED POWER LEVEL (MWth) _____ MAX. DEPENDABLE CAPACITY (MWe-NET) 871
3. LOWEST POWER LEVEL TO WHICH SPECIFICALLY RESTRICTED (IF ANY) (MWe-NET): None
4. REASONS FOR RESTRICTION (IF ANY):

		THIS REPORTING PERIOD	YR TO DATE	CUMULATIVE TO DATE
5.	HOURS REACTOR WAS CRITICAL	707.7	1769.4	1953.2
6.	REACTOR RESERVE SHUTDOWN HOURS	0	0	0
7.	HOURS GENERATOR ON LINE	700.9	1726.1	1908.8
8.	UNIT RESERVE SHUTDOWN HOURS	0	0	0
9.	GROSS THERMAL ENERGY GENERATED (MWH)	1323737	3546379	3991029
10.	GROSS ELECTRICAL ENERGY GENERATED (MWH)	456040	1230910	1379824
11.	NET ELECTRICAL ENERGY GENERATED (MWH)	435338	1172345	1313481
12.	REACTOR AVAILABILITY FACTOR (1)	95.1	82.0	76.8
13.	UNIT AVAILABILITY FACTOR (2)	94.2	80.0	75.1
14.	UNIT CAPACITY FACTOR (3)	67.2	62.3	59.3
15.	UNIT FORCED OUTAGE RATE (4)	5.8	8.0	7.3

16. SHUTDOWNS SCHEDULED TO BEGIN IN NEXT 6 MONTHS (STATE TYPE, DATE, AND DURATION OF EACH):

17. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: _____
18. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION) REPORT THE FOLLOWING:

	DATE LAST FORECAST	DATE ACHIEVED
INITIAL CRITICALITY		
INITIAL ELECTRICAL POWER GENERATION		
COMMERCIAL OPERATION		

(1) REACTOR AVAILABILITY FACTOR = $\frac{\text{HOURS REACTOR WAS CRITICAL}}{\text{HOURS IN REPORTING PERIOD}} \times 100$

(2) UNIT AVAILABILITY FACTOR = $\frac{\text{HOURS GENERATOR ON LINE}}{\text{HOURS IN REPORTING PERIOD}} \times 100$

(3) UNIT CAPACITY FACTOR = $\frac{\text{NET ELECTRICAL POWER GENERATED}}{\text{MAX. DEPENDABLE CAPACITY (MWe-NET) X HOURS IN REPORTING PERIOD}}$

(4) UNIT FORCED OUTAGE RATE = $\frac{\text{FORCED OUTAGE HOURS}}{\text{HOURS GENERATOR ON LINE + FORCED OUTAGE HOURS}} \times 100$

DOCKET NO. 50-287
UNIT NAME Oconee Unit 3
DATE 4/9/75

UNIT SHUTDOWNS

REPORT MONTH March, 1975

NO.	DATE	TYPE F-FORCED S-SCHEDULED	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR (2)	CORRECTIVE ACTIONS/COMMENTS
2	750309	F	42.45	A	1	Excessive reactor coolant system leakage
3	750311	F	.65	G	-	Turbine tripped while shifting auxiliary transformer

(1) REASON
A--EQUIPMENT FAILURE (EXPLAIN)
B-MAINT. OR TEST.
C-REFUELING
D-REGULATORY RESTRICTION
E-OPERATOR TRAINING AND LICENSE EXAMINATION
F-ADMINISTRATIVE
G-OPERATIONAL ERROR (EXPLAIN)
H-OTHER (EXPLAIN)

(2) METHOD
1-MANUAL
2-MANUAL SCRAM
3-AUTOMATIC SCRAM

SUMMARY:

DOCKET NO. 50-287

UNIT Oconee Unit 3

DATE 4/9/75

AVERAGE DAILY UNIT POWER LEVEL

MONTH March, 1975

DAY	AVERAGE DAILY POWER LEVEL (MWe-net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-net)
1	619	17	634
2	630	18	635
3	631	19	631
4	630	20	629
5	631	21	627
6	629	22	631
7	630	23	635
8	638	24	635
9	389	25	616
10	0	26	540
11	244	27	637
12	628	28	639
13	634	29	606
14	634	30	602
15	633	31	637
16	632		

DAILY UNIT POWER LEVEL FORM INSTRUCTIONS

On this form, list the average daily unit power level in MWe-net for each day in the reporting month. Compute to the nearest whole megawatt.

These figures will be used to plot a graph for each reporting month. Note that by using maximum dependable capacity for the net electrical rating of the unit, there may be occasions when the daily average power level exceeds the 100% line (or the restricted power level line). In such cases, the average daily unit power output sheet should be footnoted to explain the apparent anomaly.

CORRECTED OPERATING DATA SHEETS

UNIT Oconee Unit 1

DATE 4/9/75

DOCKET NO. 50-269

OPERATING STATUS

1. REPORTING PERIOD: January 1, 1975 THROUGH January 31, 1975
   HOURS IN REPORTING PERIOD: 744
2. CURRENTLY AUTHORIZED POWER LEVEL (MWth) 2568 MAX. DEPENDABLE CAPACITY (MWe-NET) 871
3. LOWEST POWER LEVEL TO WHICH SPECIFICALLY RESTRICTED (IF ANY) (MWe-NET): None
4. REASONS FOR RESTRICTION (IF ANY):

	THIS REPORTING PERIOD	YR TO DATE	CUMULATIVE TO DATE
5. HOURS REACTOR WAS CRITICAL	0	0	9800.5
6. REACTOR RESERVE SHUTDOWN HOURS	0	0	0
7. HOURS GENERATOR ON LINE	0	0	8254.3
8. UNIT RESERVE SHUTDOWN HOURS	0	0	0
9. GROSS THERMAL ENERGY GENERATED (MWH)	0	0	18237510
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)	0	0	6318700
11. NET ELECTRICAL ENERGY GENERATED (MWH)	-6039	-6039	5946980
12. REACTOR AVAILABILITY FACTOR (1)	0	0	72.3
13. UNIT AVAILABILITY FACTOR (2)	0	0	60.9
14. UNIT CAPACITY FACTOR (3)	0	0	50.4
15. UNIT FORCED OUTAGE RATE (4)	100	100	18.7

16. SHUTDOWNS SCHEDULED TO BEGIN IN NEXT 6 MONTHS (STATE TYPE, DATE, AND DURATION OF EACH):

17. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:

18. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION) REPORT THE FOLLOWING:

	DATE LAST FORECAST	DATE ACHIEVED
INITIAL CRITICALITY		
INITIAL ELECTRICAL POWER GENERATION		
COMMERCIAL OPERATION		

(1) REACTOR AVAILABILITY FACTOR = $\frac{\text{HOURS REACTOR WAS CRITICAL}}{\text{HOURS IN REPORTING PERIOD}} \times 100$

(2) UNIT AVAILABILITY FACTOR = $\frac{\text{HOURS GENERATOR ON LINE}}{\text{HOURS IN REPORTING PERIOD}} \times 100$

(3) UNIT CAPACITY FACTOR = $\frac{\text{NET ELECTRICAL POWER GENERATED}}{\text{MAX. DEPENDABLE CAPACITY (MWe-NET) X HOURS IN REPORTING PERIOD}}$

(4) UNIT FORCED OUTAGE RATE = $\frac{\text{FORCED OUTAGE HOURS}}{\text{HOURS GENERATOR ON LINE + FORCED OUTAGE HOURS}} \times 100$

UNIT Oconee Unit 1

DATE 4/9/75

DOCKET NO. 50-269

OPERATING STATUS

1. REPORTING PERIOD: February 1, 1975 THROUGH February 28, 1975
   HOURS IN REPORTING PERIOD: 671.0
2. CURRENTLY AUTHORIZED POWER LEVEL (MWth) 2568 MAX. DEPENDABLE CAPACITY (MWe-NET) 871
3. LOWEST POWER LEVEL TO WHICH SPECIFICALLY RESTRICTED (IF ANY) (MWe-NET): None
4. REASONS FOR RESTRICTION (IF ANY):

		THIS REPORTING PERIOD	YR TO DATE	CUMULATIVE TO DATE
5.	HOURS REACTOR WAS CRITICAL	74.8	74.8	9875.4
6.	REACTOR RESERVE SHUTDOWN HOURS	0	0	0
7.	HOURS GENERATOR ON LINE	0	0	8254.3
8.	UNIT RESERVE SHUTDOWN HOURS	0	0	0
9.	GROSS THERMAL ENERGY GENERATED (MWH)	0	0	18237510
10.	GROSS ELECTRICAL ENERGY GENERATED (MWH)	0	0	6318700
11.	NET ELECTRICAL ENERGY GENERATED (MWH)	(-7603)	(-13642)	5939377
12.	REACTOR AVAILABILITY FACTOR (1)	11.5	5.3	69.4
13.	UNIT AVAILABILITY FACTOR (2)	0	0	58.0
14.	UNIT CAPACITY FACTOR (3)	0	0	47.9
15.	UNIT FORCED OUTAGE RATE (4)	100	100	23.7

16. SHUTDOWNS SCHEDULED TO BEGIN IN NEXT 6 MONTHS (STATE TYPE, DATE, AND DURATION OF EACH):

17. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: March 10, 1975
18. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION) REPORT THE FOLLOWING:

	DATE LAST FORECAST	DATE ACHIEVED
INITIAL CRITICALITY		
INITIAL ELECTRICAL POWER GENERATION		
COMMERCIAL OPERATION		

(1) REACTOR AVAILABILITY FACTOR = $\frac{\text{HOURS REACTOR WAS CRITICAL}}{\text{HOURS IN REPORTING PERIOD}} \times 100$

(2) UNIT AVAILABILITY FACTOR = $\frac{\text{HOURS GENERATOR ON LINE}}{\text{HOURS IN REPORTING PERIOD}} \times 100$

(3) UNIT CAPACITY FACTOR = $\frac{\text{NET ELECTRICAL POWER GENERATED}}{\text{MAX. DEPENDABLE CAPACITY (MWe-NET) X HOURS IN REPORTING PERIOD}}$

(4) UNIT FORCED OUTAGE RATE = $\frac{\text{FORCED OUTAGE HOURS}}{\text{HOURS GENERATOR ON LINE + FORCED OUTAGE HOURS}} \times 100$

UNIT Oconee Unit 3

DATE 4/9/75

DOCKET NO. 50-287

OPERATING STATUS

1. REPORTING PERIOD: January 1, 1975 THROUGH January 31, 1975
   HOURS IN REPORTING PERIOD: 744
2. CURRENTLY AUTHORIZED POWER LEVEL (MWth) 2568 MAX. DEPENDABLE CAPACITY (MWe-NET) 871
3. LOWEST POWER LEVEL TO WHICH SPECIFICALLY RESTRICTED (IF ANY) (MWe-NET): None
4. REASONS FOR RESTRICTION (IF ANY):

	THIS REPORTING PERIOD	YR TO DATE	CUMULATIVE TO DATE
5. HOURS REACTOR WAS CRITICAL	489.3	489.3	673.2
6. REACTOR RESERVE SHUTDOWN HOURS	0	0	0
7. HOURS GENERATOR ON LINE	461.1	461.1	643.8
8. UNIT RESERVE SHUTDOWN HOURS	0	0	0
9. GROSS THERMAL ENERGY GENERATED (MWH)	1082950	1082950	1527600
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)	379560	379560	528474
11. NET ELECTRICAL ENERGY GENERATED (MWH)	360255	360255	501391
12. REACTOR AVAILABILITY FACTOR (1)	65.8	65.8	59.7
13. UNIT AVAILABILITY FACTOR (2)	62.0	62.0	57.1
14. UNIT CAPACITY FACTOR (3)	55.6	55.6	51.0
15. UNIT FORCED OUTAGE RATE (4)	0	0	0

16. SHUTDOWNS SCHEDULED TO BEGIN IN NEXT 6 MONTHS (STATE TYPE, DATE, AND DURATION OF EACH):

17. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:

18. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION) REPORT THE FOLLOWING:

	DATE LAST FORECAST	DATE ACHIEVED
INITIAL CRITICALITY		
INITIAL ELECTRICAL POWER GENERATION		
COMMERCIAL OPERATION		

(1) REACTOR AVAILABILITY FACTOR = $\frac{\text{HOURS REACTOR WAS CRITICAL}}{\text{HOURS IN REPORTING PERIOD}} \times 100$

(2) UNIT AVAILABILITY FACTOR = $\frac{\text{HOURS GENERATOR ON LINE}}{\text{HOURS IN REPORTING PERIOD}} \times 100$

(3) UNIT CAPACITY FACTOR = $\frac{\text{NET ELECTRICAL POWER GENERATED}}{\text{MAX. DEPENDABLE CAPACITY (MWe-NET) X HOURS IN REPORTING PERIOD}}$

(4) UNIT FORCED OUTAGE RATE = $\frac{\text{FORCED OUTAGE HOURS}}{\text{HOURS GENERATOR ON LINE + FORCED OUTAGE HOURS}} \times 100$

UNIT Unit 3

DATE 4/9/75

DOCKET NO. 50-287

OPERATING STATUS

1. REPORTING PERIOD: February 1, 1975 THROUGH February 28, 1975
   HOURS IN REPORTING PERIOD: 671.0
2. CURRENTLY AUTHORIZED POWER LEVEL (MWth) 2568 MAX. DEPENDABLE CAPACITY (MWe-NET) 871
3. LOWEST POWER LEVEL TO WHICH SPECIFICALLY RESTRICTED (IF ANY) (MWe-NET): None
4. REASONS FOR RESTRICTION (IF ANY):

		THIS REPORTING PERIOD	YR TO DATE	CUMULATIVE TO DATE
5.	HOURS REACTOR WAS CRITICAL	572.4	1061.7	1245.6
6.	REACTOR RESERVE SHUTDOWN HOURS	0	0	0
7.	HOURS GENERATOR ON LINE	564.1	1025.2	1207.9
8.	UNIT RESERVE SHUTDOWN HOURS	0	0	0
9.	GROSS THERMAL ENERGY GENERATED (MWH)	1139692	2222642	2667292
10.	GROSS ELECTRICAL ENERGY GENERATED (MWH)	395310	774870	923784
11.	NET ELECTRICAL ENERGY GENERATED (MWH)	376752	737007	878143
12.	REACTOR AVAILABILITY FACTOR (1)	85.3	75.0	69.2
13.	UNIT AVAILABILITY FACTOR (2)	84.1	72.5	67.1
14.	UNIT CAPACITY FACTOR (3)	64.5	59.8	56.0
15.	UNIT FORCED OUTAGE RATE (4)	15.9	9.4	8.1

16. SHUTDOWNS SCHEDULED TO BEGIN IN NEXT 6 MONTHS (STATE TYPE, DATE, AND DURATION OF EACH):

17. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:

18. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION) REPORT THE FOLLOWING:

	DATE LAST FORECAST	DATE ACHIEVED
INITIAL CRITICALITY		
INITIAL ELECTRICAL POWER GENERATION		
COMMERCIAL OPERATION		

(1) REACTOR AVAILABILITY FACTOR = $\frac{\text{HOURS REACTOR WAS CRITICAL}}{\text{HOURS IN REPORTING PERIOD}} \times 100$

(2) UNIT AVAILABILITY FACTOR = $\frac{\text{HOURS GENERATOR ON LINE}}{\text{HOURS IN REPORTING PERIOD}} \times 100$

(3) UNIT CAPACITY FACTOR = $\frac{\text{NET ELECTRICAL POWER GENERATED}}{\text{MAX. DEPENDABLE CAPACITY (MWe-NET) X HOURS IN REPORTING PERIOD}}$

(4) UNIT FORCED OUTAGE RATE = $\frac{\text{FORCED OUTAGE HOURS}}{\text{HOURS GENERATOR ON LINE + FORCED OUTAGE HOURS}} \times 100$