8847 CONTROL NO:

			•	•	FILE: A/6				
FROM:		DATE OF DOC	DATE	REC'D	LTR	MEMO	RPT	OTHER	
Duke Power Compa	any	{							
Charlotte, N.C.	28201				ł		1		
Mr. A.C. Thies	NAT	12-7-73	12-1	2-73	х		1		
TO:		ORIG	CC	OTHER		SENT	AEC PDR	XXX	
							LOCAL P		
A. Giambusso		l signed							
CLASS UNCLASS	F PROP INFO	INPUT	ио су	S REC'D		DOCKE			
XXX			1			50-269			
DESCRIPTION:			ENCLO	SURES:					
Ltr reporting an Oconee Unit #1,		Abnormal Occurrence concerning failure Valve FDW-108 to cl			e of E	ngineere			
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PLANT NAME:	Oconee #1		-]	DO N	OT R	REMO	VE	
		FOR ACTION/IN	FORMAT			13-73	JB		
BUTLER(L)	SCHWENCER(L)	ZIEMANN(L)		REGAN	·				
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CLARK(L)	STOLZ(L)	DICKER(E)	1	₩/ 66	bres	•		•	
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GOLLER(L)	VASSALLO(L)	KNIGHTON (E			pres				
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REG_FILE	TECH REVIEW	DENTON				A	/T IND		
AEC PDR	HENDRIE	GRIMES	L	IC ASST			RAITMAN		
OGC, ROOM P-506			DIGGS (L)				SALTZMAN		
MUNTZING/STAFF MACCARY		GAMMILL KASTNER	GEARIN (L)		B. HURT				
CASE	✓ KNIGHT	BALLARD		OULBOURNE					
GIAMBUSSO	✓ PAWLICKI	SPANGLER		EE (L)	\		LANS		
BOYD	✓ SHAO			AIGRET (I	.)		CDONALD		
MOORE (L) (EWR)	✓ STELLO	ENVIRO		ERVICE (I		וע	UBE		
DEYOUNG(L)(PWR)	HOUSTON	MULLER		HEPPARD (13	NFO		
SKOVHOLT (L)	✓ NOVAK	DICKER		MITH (L)	•	$\overline{\mathbf{c}}$	MILES		
P. COLLINS	✓ ROSS	KNIGHTON		EETS (L)		∠ F	3. King		
	✓IPPOLITO	YOUNGBLOOD		ADE (E)		_			
REG OPR	✓ TEDESCO	REGAN		ILLIAMS (E)				
FILE & REGION (3) LONG	PROJECT LD		ILSON (L)	•				
MORRIS	✓ LAINAS		-	(/					
STEELE	✓ BENAROYA	HARLESS	-						
	✓ VOLLMER							0.	
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1 - NSIC (BUCHAN		1-ASLBP(E/W Bldg,Rm 529)				1-GERALD LELLOUCHE			
1 - ASLB (YORE/S		1-W. PENNINGTON, Rm E-201 GT							
WOODARD/"H"		1-CONS						uth Gus s man)	
LO - CYS ACRS 410	**************************************			UME/AGBAB IKSONO			RM-B-12 RDMULI	7, GT. LERF-309 G	

DUKE POWER COMPANY

POWER BUILDING

422 SOUTH CHURCH STREET, CHARLOTTE, N. C. 28201

A. C. THIES
SENIOR VICE PRESIDENT
PRODUCTION AND TRANSMISSION

P. O. Box 2178

COMMISSION Regulatory

Mail Section

December 7, 1973

Mr. Angelo Giambusso
Deputy Director for Reactor Projects
Directorate of Licensing
Office of Regulation
U. S. Atomic Energy Commission
Washington, D. C. 20545

Re: Oconee Unit 1

Docket No. 50-269

Dear Mr. Giambusso:

Pursuant to Sections 6.2 and 6.6.2 of the Oconee Nuclear Station Technical Specifications, please find attached Unusual Event Report UE-269/73-12, "Engineered Safeguards Valve FDW-108."

Very truly yours

A. C. Thies

ACT:vr Attachment

cc: Mr. Norman C. Moseley

DEC IS 1973

REBULATORY
DOCKET CLERK

DUKE POWER COMPANY
OCONEE NUCLEAR STATION - UNIT 1
UNUSUAL EVENT REPORT UE-269/73-12
ENGINEERED SAFEGUARDS VALVE VDW-108

Description of the Incident

On November 8, 1973, Engineered Safeguards Valve FDW-108 failed to close during a monthly test of Engineered Safeguards System Channel 6. This valve serves to isolate the sample line from No. 1B steam generator in the event of Engineered Safeguard System actuation. Regulatory Operations, Region II, was verbally notified of the incident on November 8, 1973.

Corrective Action

Instrument technicians checked out the system immediately, but no problem was found. The valve operated properly on six successive trials. The valve was checked once a day for proper operation during November 9-11, 1973 and functioned properly each time. On November 12, 1973, local observation revealed some hesitation in valve operation. During successive operation, it was noted that the hesitation seemed to be the result of the slow operation of a solenoid which functions to admit opening air to the pneumatic operator of a valve. This solenoid was replaced and the valve FDW-108 was successfully tested for proper operation.

Safety Analysis

FDW-108 is a pneumatic isolation valve on the sample line from steam generator 1B and closes on signal from Channel 6 of the Engineered Safeguards System. Engineered Safeguards System Channel 6 is actuated from high reactor building pressure. On the same sample line, there is an electric motor-operated isolation valve, FDW-107, which is actuated by redundant Engineered Safeguards System Channel 5. In the event that FDW-108 had failed to close during Engineered Safeguards System actuation, reactor building isolation would have been provided by the redundant valve FDW-107 actuated by Engineered Safeguards Channel 5. This incident did not affect the safe operation of the plant or the health and safety of the public.