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DOCDATE: 09/28/78 DATE RCVD: 10/02/78

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LTR 1 ENCL 1

SUBJECT:
FORWARDING LICENSEE EVENT REPT (RO 50-269/78-022) ON 09/14/78 CONCERNING
DURING PERFORMANCE OF PROCEDURE IP/0/A/0201/1A, BOTH CHANNELS LEVEL OF
INSTRUMENTS ON CFT 2A WERE DETERMINED TO BE OUT OF CALIBRATION IN THE

NON-CONSERVATIVE DIRECTION.

PLANT NAME: OCONEE - UNIT 1

REVIEWER INITIAL: XJM DISTRIBUTOR INITIAL:

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NOTES:

1. M. CUNNINGHAM - ALL AMENDMENTS TO FSAR AND CHANGES TO TECH SPECS

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(DISTRIBUTION CODE A002)

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HANAUER**W/ENCL

AD FOR SYS & PROJ**W/ENCL ENGINEERING BR**W/ENCL KREGER/J. COLLINS**W/ENCL

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CONTROL NER:

781640066

DISTRIBUTION:

LTR 44

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ENCL 44

SIZE: 1P+1P+1P

THE END

DUKE POWER COMPANY

Power Building

422 SOUTH CHURCH STREET, CHARLOTTE, N. C. 28242

WILLIAM O. PARKER, JR.
VICE PRESIDENT
STEAM PRODUCTION

September 28, 1978

TELEPHONE: AREA 704 373-4083

Mr. James P. O'Reilly, Director U. S. Nuclear Regulatory Commission Region II 101 Marietta Street, Suite 3100 Atlanta, Georgia 30303

RE: Oconee Unit 1

Docket No. 50-269

Dear Mr. O'Reilly:

Pursuant to Sections 6.2 and 6.6.2 of the Oconee Nuclear Station Technical Specifications, please find attached Reportable Occurrence Report RO-269/78-22.

Very truly yours,

William O. Parker Jr. by WAH

RLG:scs Attachment

cc: Director, Office of Management Information and Program Control

REGULATORY DOCKET FILE COPY

781640066

A002/5 *

DUKE POWER COMPANY OCONEE UNIT 1

Report Number: RO-269/78-22

Report Date: September 28, 1978

Occurrence Date: September 14, 1978

Facility: Oconee Unit 1, Seneca, South Carolina

Identification of Occurrence: Core Flood Tank Level Instrument

Out-of-Calibration

Condition Prior to Occurrence: Refueling Shutdown

Description of Occurrence:

During the performance of instrument procedure IP/0/A/0201/0IA (Core Flood Tank (CFT) Level Instrument Calibration), both level instruments for CFT 2A were calibrated. During a review of the data on September 15, 1978 it was determined that the instruments had been out of tolerance and below the limit in Specification 3.3.3. One indicated high by 0.18 feet and the other by 0.24 feet.

Cause of Occurrence:

There was no apparent cause of this occurrence. This has not been a recurring problem although a similar occurrence did occur on Unit 2 in January 1978. (RO-270/78-1)

Analysis of Occurrence:

The core flood system is one of three means designed to provide emergency core cooling (ECCS), the others being the high and low pressure injection systems. In the event of a postulated accident all of these systems would have operated to maintain the core covered and to cool the core. The combined volume of water in both core flood tanks was always above the minimum amount required. The health and safety of the public were not endangered.

Corrective Action:

Both channels of level instrumentation were calibrated.

LICENSEE EVENT REPORT

EXHIBIT A

	CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)
0 1	S C N E E 1 2 0 0 -0 0 0 0 -0 0 3 4 1 1 1 4 5 CAT 58
ON'T	SOURCE L 6 0 5 0 0 0 2 6 9 7 0 9 1 4 7 8 8 0 9 2 8 7 8 9 69 EVENT DATE 74 75 REPORT DATE 80
0 2	EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) [During the performance of procedure IP/O/A/O201/1A, both channels level of]
0131	instruments on CFT 2A were determined to be out of calibration in the
ा ।	non-conservative direction. One channel was indicating high by 0.18 feet,
0151	the other by 0.24 feet. Both instruments were calibrated and returned to
016	service. No significant effect on the health and safety of the public.
07	l
	1
7 5	SYSTEM CAUSE CAUSE COMP. VALVE
7 3	CODE SUBCODE S
	LER/RO EVENT YEAR SEQUENTIAL REPORT OCCURRENCE REPORT NO.
	ACTION RUTURE EFFECT SHUTDOWN HOURS 22 ATTACHMENT NPRO-4 PRIME COMP. COMPONENT MANUFACTURER LE 18 Z 19 Z 20 Z 21 0 0 0 0 0 0 2 2 2 2 B 0 4 0 6
1101	There was no apparent cause of this occurrence. Both channels were recalib-
لللا	rated.
17	
13	
14	9
15	H 38 0 0 0 0 29 NA STATUS (30) METHOD OF DISCOVERY DESCRIPTION (32) NA (31) Instrument Performance Test
	CTIVITY CONTENT ELEASED OF RELEASE AMOUNT OF ACTIVITY (35) [Z] (31) [Z] (34) NA NA NA NA
17	PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION (39) O O O O O Z JS NA
1 8	PERSONNEL INJURIES 80 NUMBER DESCRIPTION 41 0 0 0 (40) NA
7 8	LOSS OF OR DAMAGE TO FACILITY 43 TYPE DESCRIPTION Z (42) NA
7 3	9 10 PUBLICITY SO
2 0	SSUED DESCRIPTION (45) NRC USE ONLY NRC USE ONLY
	9 10 68 69 80 NAME OF PREPARER K. R. Wilson PHONE: 704-373-8197