

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS) DISTRIBUTION FOR INCOMING MATERIAL

REC: OREILLY J P NRC

ORG: PARKER W O DUKE PWR

DOCDATE: 09/25/78 DATE RCVD: 09/29/78

DOCTYPE: LETTER NOTARIZED: NO SUBJECT:

COPIES RECEIVED LTR 1 ENCL 1

FORWARDING LICENSEE EVENT REPT (R0 50-269/78-019) ON 08/25/78 CONCERNING CONTROL ROD DRIVE SYSTEM REC"D SIGNAL FROM UNIT INTERGRATED CONTROL SYSTEM TO "DRIVE RODS" DUE TO SHORT IN STATOR OF ROD 1 OF GROUP 7, THAT ROD DOPPED INTO THE CORE. . . AUTOMATIC RUN

PLANT NAME: OCONEE - UNIT 1

REVIEWER INITIAL: XJM DISTRIBUTOR INITIAL: DL

50 - 269

NOTES:

1. M. CUNNINGHAM - ALL AMENDMENTS TO FSAR AND CHANGES TO TECH SPECS

INCIDENT REPORTS (DISTRIBUTION CODE A002)

FOR ACTION: BR CHIEF ORB#4 BC**W/4 ENCL

INTERNAL:

REG FILE**W/ENCL

1 & EXXW/2 ENCL I & C SYSTEMS BR**W/ENCL NOVAK/CHECK**W/ENCL AD FOR ENG**W/ENCL HANAUER # #W/ENCL AD FOR SYS & PROJ**W/ENCL ENGINEERING BR**W/ENCL KREGER/J. COLLINS**W/ENCL K SEYFRIT/IE**W/ENCL

NRC PDR**W/ENCL MIPC**W/3 ENCL EMERGENCY PLAN BR**W/ENCL EEB**W/ENCL PLANT SYSTEMS BR**W/ENCL AD FOR PLANT SYSTEMS**W/ENCL REACTOR SAFETY BR**W/ENCL VOLLMER/BUNCH**W/ENCL POWER SYS BR**W/ENCL

EXTERNAL: LPDR'S WALHALLA, SC**W/ENCL NSIC**W/ENCL ACRS CAT B**W/16 ENCL

ENCL 44 DISTRIBUTION: LTR 44 SIZE: 1P+1P+1P

CONTROL NBR:

781

Duke Power Company

Power Building

422 South Church Street, Charlotte, N. G. 28242

WILLIAM O. PARKER, JR. Vice President	September 25, 1978		TELEPHONE AREA 704	
STEAM PRODUCTION				373-4083
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Mr. James P. O'Reilly, Di	rector			i i
U. S. Nuclear Regulatory			1. 1	· · ·
Region II				
101 Marietta Street, Suit	e 3100	L. T.		10 A
Atlanta, Georgia 30303		NY NY	\$	
		RVICES		
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RE: Oconee Unit 1 Docket No. 50-269				
DOCKEL NO. JU-207				
Dear Mr. O'Reilly:				
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DUKE POWER COMPANY OCONEE UNIT 1

Report Number: RO-269/78-19

Report Date: September 25, 1978

Occurrence Date: August 25, 1978

Facility: Oconee Unit 1, Seneca, South Carolina

Identification of Occurrence: Control Rod Stator Inoperable

Conditions Prior to Occurrence: 100% FP

Description of Occurrence:

On August 25, 1978 the control rod drive system received a "drive rods" signal from the unit integrated control system. At that time, Rod 1 of Group 7 fell into the core and reactor power ran back to 55% because of the dropped rod. Technicians determined that an "A" phase-to-neutral short had caused the rod to drop. Reactor power was maintained at 55% and unit operation continued until refueling shutdown on September 2, 1978.

Apparent Cause of Occurrence:

The stator of Rod 1 of Group 7 was shorted. Apparent cause was corrosion of the winding due to moisture.

Analysis of Occurrence:

When the control rod dropped into the core, a reactor runback to 55% occurred. The maximum indicated tilt was 6.93%. The indicated tilt leveled out at 1.3%, well below the limit in Specification 3.5.2. No safety limits were approached during this incident. It is concluded that the health and safety of the public were not endangered by this incident.

Corrective Action:

The stator will be returned to the manufacturer for failure analysis.

NRC FORM 366 U. S. NUCLEAR REGULATORY COMMISSION (7.77) LICENSEE EVENT REPORT EXHIBIT A CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION) ſΟ 0 0 0 0 0 0 - 0 0 3 4 1 1 1 1 LICENSE NUMBER 25 26 LICENSE TYPE ∄⊙ાં 0.1 N E E]() LICENSEE CODE CONT REPORT 0 0 0 2 6 9 0 0 8 2 5 7 8 8 0 9 2 5 7 8 9 POCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80 0 1 SOURCE L 6 05 EVENT DATE DOCKET NUMBER EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) []] The control rod drive system received a signal from the unit intergrated control system to "drive rods" due to the short in the stator of Rod 1 of 03 Group 7, that rod dropped into the core. Automatic runback to 55% power 0 4 occurred. The health and safety of the public were not endangered by this 0 5 incident. 0 6 0 7 08 SYSTEM CCDE CAUSE CAUSE COMP VALVE COMPONENT CODE SUBCODE SUBCODE E (12) 0 9 RB 4 (13) C](15) (16) 13 18 SEQUENTIAL OCCURRENCE REVISION. REPORT LER/RO EVENT YEAR REPORT NO. CODE NQ 17 REPORT 0 1 9 0β 7 8 0 L 37 ACTION PUTURE TAKEN ACTION EFFECT PRIME COMP. COMPONENT ANUFACTURER METHOD NPRD-4 HOURS (22) SUBMITTED FORM SUB. ΓY ĮΥ Z 0000 <u>B</u> (20) 01 I N (18) <u>Z</u> (19)]24](23) 1 5 0](25)](26) CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27) 10 The stator shorted due to moisture and corrosion in the winding. The stator will be sent to the manufacturer for examination. During the current refuel- \Box ing outage, all Unit 1 stators will be examined. 12 13 FACILITY STATUS METHOD OF OTHER STATUS % POWER DISCOVERY DESCRIPTION (32) 15 E 28 1 0 0 29 NA A III <u>Operational</u> Event 9 10 ACTIVITY CONTENT 12 13 80 AMOUNT OF ACTIVITY (35) ELEASED_OF RELEASE LOCATION OF RELEASE Z I Z I 1 6 NA NA 80 PERSONNEL EXPOSURES TYPE DESCRIPTION (39) NUMBER 0 0 1 7 11 12 PERSONNEL INJURIES 13 80 DESCRIPTION (41) NUMBER ൄൟൄ 0 0 1 8 NA 11 12 S II IA LOSS OF OR DAMAGE TO FACILITY (43) DESCRIPTION Z (42) 1 9 NA PUBLICITY 80 DESCRIPTION NAC USE ONLY SUED 0 PHONE: (704) 373-8197 NAME OF PREPARER K. R. Wilson