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CONTROL NO: 183
FILE: INCIDENT REPORT FI

FROM: Duke Power Co. Charlotte, N.C. W.Ø.Parker, Jr		DATE OF DOC 12-29-75	DATE REC'D 1-9-76	LTR XXX	TWX	RPT	OTHER
TO: N.C. Moseley		ORIG 1 Signed	CC 0	OTHER	SENT AEC PDR SENT LOCAL PDR		XXX XXX
CLASS	UNCLASS XXX	PROP INFO	INPUT	NO CYS REC'D 1	DOCKET NO: 50-269		

DESCRIPTION:
Letter Re. their letter of 10-17-75...
Letter providing supplemental information concerning
Abnormal Occurrence # 75-19,

ENCLOSURES:

(1 Copy Received)

PLANT NAME: Ocone # 1

FOR ACTION/INFORMATION

SAB 1-14-76

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ACKNOWLEDGED**

INTERNAL DISTRIBUTION

<u>REG FILE</u> NRC PDR OGC, ROOM P-506A GOSSICK/STAFF CASE	<u>TECH REVIEW</u> SCHROEDER MACCARY KNIGHT PAWLICKI SHAO ** STELLO ** HOUSTON ** NOVAK ROSS IPPOLITO TEDESCO J. COLLINS LAINAS BENAROYA VOLLMER	DENTON ** GRIMES GAMMILL KASTNER BALLARD SPANGLER ENVIRO MULLER DICKER KNIGHTON YOUNGBLOOD REGAN PROJECT LDR HARLESS	<u>LIC ASST</u> R. DIGGS (L) H. GEARIN (L) E. GOULBOURNE (L) P. KREUTZER (E) J. LEE (L) M. RUSHBROOK (L) S. REED (E) M. SERVICE (L) S. SHEPPARD (L) M. SLATER (E) H. SMITH (L) S. TEETS (L) G. WILLIAMS (E) V. WILSON (L) R. INGRAM (L) M. DUNCAN (E)	<u>A/T IND.</u> BRAITMAN SALTZMAN MELTZ <u>PLANS</u> MCDONALD CHAPMAN DUBE (Ltr) E. COUPE PETERSON HARTFIELD (2) KLECKER EISENHUT WIGGINTON F. WILLIAMS HANAUER
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EXTERNAL DISTRIBUTION

1 - LOCAL PDR <u>Walhalla</u> , S.C.	1 - NATIONAL LABS	1 - PDR-SAN/LA/NY
1 - TIC (ABERNATHY) (1)(2)(10)	1 - W. PENNINGTON, Rm E-201 GT	1 - BROOKHAVEN NAT LAB
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1 - Newton Anderson		1 - J. D. RUNKLES, Rm E-201 GT
15 - ACRS SENT TO LIC ASST S. Sheppard		
** SEND ONLY TEN DAY REPORTS		

DUKE POWER COMPANY

POWER BUILDING

422 SOUTH CHURCH STREET, CHARLOTTE, N. C. 28242

Regulatory

File 07

WILLIAM O. PARKER, JR.
VICE PRESIDENT
STEAM PRODUCTION

TELEPHONE: AREA 704
373-4083

December 29, 1975

Mr. Norman C. Moseley
U. S. Nuclear Regulatory Commission
Suite 818
230 Peachtree Street, Northwest
Atlanta, Georgia 30303

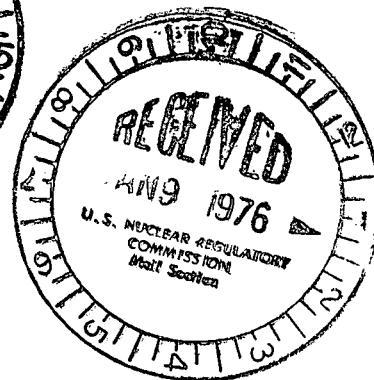
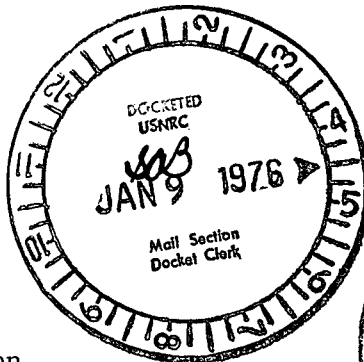
Re: Oconee Unit 2
Docket No. 50-269
A0-270/75-19

Dear Mr. Moseley:

My letter of October 17, 1975 transmitted Abnormal Occurrence Report A0-270/75-19 concerning an unplanned release of radioactive liquids through the Turbine Building sump. This letter provides supplemental information relative to the "Designation of Apparent Cause of Occurrence" section of that report.

The line which allowed the discharge to the Turbine Building sump was originally intended to connect the secondary side of the steam generator to the condensate storage tank via the component drain pump, thereby allowing for quick drainage of the steam generator during initial testing by pumping with the component drain pump. An investigation into construction records shows that the component drain system was turned over from the Construction Department to the Steam Production Department in February 1972 with a note that the line from the component drain pump to the condensate storage tank was cut to allow for a system flush. This was not formally identified, however, as an exception in the turnover documentation.

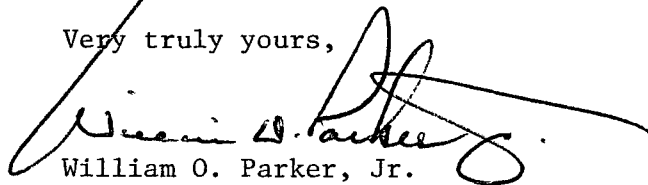
Steam Production Department Preoperational Test Procedure TP/2/B/230/12, "Coolant Storage System Flush", required that the line be cut downstream of the isolation valve in the vicinity of the Turbine Building sump. This was verified on March 21, 1973, and the flush was completed on March 22, 1973. There was no requirement in the procedure to assure that the line was restored to its original intended configuration. Had this been accomplished, two isolation valves would have separated the contaminated quench tank drain system from the condensate storage system and one leaking valve would not have resulted in release of radioactive liquid.



Mr. Norman C. Moseley
December 29, 1975
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Therefore, it is considered that this incident was primarily caused by a procedural inadequacy in the Coolant Storage System preoperational test procedure.

Very truly yours,

A handwritten signature in cursive script, appearing to read "William O. Parker, Jr.", with a long horizontal flourish extending to the right.

William O. Parker, Jr.

MST:mmb