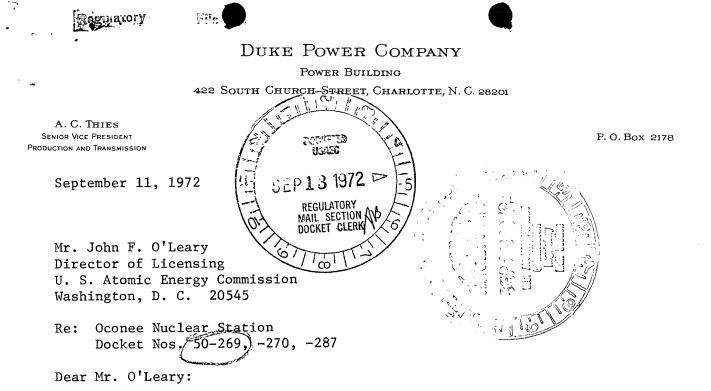
AEC DISTRIBUTION FOR PART 50 DOCKET MATERIAL (TEMPORARY FORM) CONTROL NO: 5064 FILE FROM: DATE OF DOC: DATE REC'D LTR MEMO RPT OTHER Duke Power Company Charlotte, N. C. 28201 C. Thies 9-11-72 9-13-72 X TO: ORIG CC OTHER SENT AEC PDR х SENT LOCAL PDR Х 0'Leary CLASS: UPROP INFO INPUT NO CYS REC'D DOCKET NO: ne /270/287 50-260 DESCRIPTION: ENCLOSURES: Ltr re our 8-15-72 ltr.....furnishing info concerning shift size requirements..... ACKNOWLEDGED DO NOT REMOVE PLANT NAMES: Oconee Units 1, 2, 3 FOR ACTION/INFORMATION 9-14-72 - 15 AB 21 BUTLER(L) KNIEL(L) VASSALLO(L) ZIEMANN(L) KNIGHTON(ENVIRO) W/ Copies W/ Copies W/ Copies W/ Copies Copies W/ CLARK(L) SCHWENCER(L) H. DENTON CHITWOOD(FM) YOUNGBLOOD (ENVIRO) W/ Copies W/2 Copies W/ Copies W/ Copies Copies W/ STOLZ(L) GOLLER SCHEMEL(L) DICKER (ENVIRO) W/ Copies W/ Copies W/ Copies W/ Copies W/ Copies INTERNAL DISTRIBUTION REG FILE (3-) VOLLMER TECH REVIEW HARLESS WADE Ε AEC PDR HENDRIE DENTON SHAFER F & M (3) OGC, ROOM P-506A SCHROEDER GRIMES F & M BROWN Е MUNTZING/STAFF MACCARY GAMMILL SMILEY G. WILLIAMS Ε CASE LANGE KASTNER NUSSBAUMER GIAMBUSSO PAWLICKI BALLARD A/T IND BOYD-L(BWR) SHAO FINE BRATTMAN LIC ASST. DEYOUNG-L(PWR) KNUTH SERVICE SALTZMAN L SKOVHOLT-L STELLO ENVIRO MASON L P. COLLINS MOORE MULLER WILSON L PLANS THOMPSON DICKER KARI L MCDONALD TEDESCO REG OPR KNIGHTON SMITH L DUBE FILE & REGION (2) LONG YOUNGBLOOD GEARIN L MORRIS LAINAS PROJECT LEADER DIGGS L INFO STELLE BENAROYA C. MILES TEETS L EXTERNAL DISTRIBUTION 1-LOCAL PDR Walhalla. S. C 1-DTIE(ABERNATHY) (1)(5)(9)-NATIONAL LAB'S 1-PDR-SAN/LA/NY 1-NSIC(BUCHANAN) 1-GERALD LELLOUCHE 1-R. CARROLL-OC, GT-B227 1-ASLB-YORE/SAYRE 1-R. CATLIN, A-170-GT BROOKHAVEN NAT. LAB WOODWARD/H. ST. 1-CONSULANT'S 1-BOLAND, IDAHO FALLS, 16-CYS ACRS HOLDING NEWMARK/BLUME/AGABIAN IDAHO(50-331 Only) 1-RD...MULLER...F-309GT



Please refer to Mr. R. C. DeYoung's letter of August 15, 1972 discussing the minimum shift crew size for Oconee Unit 1, Units 1 and 2, and Units 1, 2, and 3. We wish to state our position that we believe the shift size requirements identified in this letter are unnecessarily large.

We have researched our normal and emergency procedures to determine which of these would be the most demanding on our shift personnel for a particular situation, and it was determined that the loss of control room would require the maximum personnel. On March 12, 1970 in Bethesda, Maryland, on July 15, 1972 in Bethesda, Maryland, and on July 12, 1972 at Oconee Nuclear Station, our operating personnel presented to members of your staff the steps that would be taken by shift members to shut down Oconee Unit 1 and 2 from outside the control room. Our analysis showed that only two operators were required to safely shut down both units and maintain them in a hot shutdown condition from outside the control room. We have proposed five operators per shift for Units 1 and 2.

Our proposed staffing for the Oconee units was based on detailed analysis which was derived from years of fossil experience including our newest supercritical units at Marshall Station which are successfully operated with two men per shift per unit; experience in operating the reactor at Carolinas-Virginia Tube Reactor; and experience in reactor operations at Oak Ridge National Laboratory. Our design of the control boards at Oconee is backed up by 50 man-years of reactor operating experience.

We believe that our proposals of five men per shift for Units 1 and 2 and eight men per shift for Units 1, 2, and 3 represent the optimum shift size designed to employ all shift members in meaningful operations while on duty. Dilution of responsibility with additional manpower can only lead to decreased experience and effectiveness per man and lower morale. The

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shift size as stated represents a minimum which would be on duty at all times and allows for no relief personnel. For special operations during the life of the plant and for initial startup of each Oconee unit, we propose to increase the shift size appropriately. These initial startup shift sizes have been previously discussed with your staff and are identified in Section 15, Technical Specifications of the FSAR.

Even though Duke Power Company has presented sufficient justification for our proposed shift staffing and has received no <u>technical</u> objection from the AEC, we are proceeding to train an adequate number of operators for the shift staffing as required by your August 15 letter. Your further review of this matter will be appreciated since we believe that we have demonstrated that the numbers now required by the AEC are unnecessarily large.

Very truly yours,

A. C. Thies

ACT:vr