

**NRC DISTRIBUTION FOR PART 50 DOCK MATERIAL  
(TEMPORARY FORM)**

CONTROL NO: 4584  
FILE: \_\_\_\_\_

FROM: Duke Power Company Chatlotte, NC A C Thies		DATE OF DOC 4-16-75	DATE REC'D 4-24-75	LTR XX	TWX	RPT	OTHER
TO: Mr Purple		ORIG one signed	CC	OTHER	SENT AEC PDR <u>XX</u> SENT LOCAL PDR <u>XX</u>		
CLASS	UNCLASS XXXXXXX	PROP INFO	INPUT	NO CYS REC'D 1	DOCKET NO: <u>50-269/270/287</u>		

DESCRIPTION:  
Ltr notarized 4-16-75....trans the following:

**ACKNOWLEDGED**

PLANT NAME: Oconee 1-3

ENCLOSURES:  
Amdt to OL/Change to Tech Specs: Consisting of revision to delete certain reporting requirements.....(40 cys encl rec'd)

**DO NOT REMOVE**

FOR ACTION/INFORMATION 5-1-75 ehf

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**INTERNAL DISTRIBUTION**

<u>REG FILE</u> NRC PDR OGC, ROOM P-506A GOSSICK/STAFF CASE GIAMBUSSO BOYD MOORE (L) DEYOUNG (L) SKOVHOLT (L) GOLLER (L) (Ltr) P. COLLINS DENISE REG OPR FILE & REGION (2) MPIC STEELE	<u>TECH REVIEW</u> SCHROEDER MACCARY KNIGHT PAWLICKI SHAO STELLO HOUSTON NOVAK ROSS IPPOLITO TEDESCO J. COLLINS LAINAS BENAROYA VOLLMER	DENTON GRIMES GAMMILL KASTNER BALLARD SPANGLER  <u>ENVIRO</u> MULLER DICKER KNIGHTON YOUNGBLOOD REGAN PROJECT LDR <u>AU</u> HARLESS	<u>LIC ASST.</u> R. DIGGS (L) H. GEARIN (L) E. GOULBOURNE (L) P. KREUTZER (E) J. LEE (L) M. MAIGRET (L) S. REED (E) M. SERVICE (L) S. SHEPPARD (L) M. SLATER (E) H. SMITH (L) S. TEETS (L) G. WILLIAMS (E) V. WILSON (L) R. INGRAM (L)	<u>A/T IND.</u> BRAITMAN SALTZMAN MELTZ  <u>PLANS</u> MCDONALD CHAPMAN DUBE (Ltr) E. COUPE PETERSON HARTFIELD (2) KLECKER EISENHUT WIGGINTON
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**EXTERNAL DISTRIBUTION**

- |                                   |                                |                                         |
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| 1 - LOCAL PDR <u>Walhalla, SC</u> | 1 - NATIONAL LABS _____        | 1 - PDR-SAN/LA/NY                       |
| 1 - TIC (ABERNATHY) (1)(2)(10)    | 1 - W. PENNINGTON, Rm E-201 GT | 1 - BROOKHAVEN NAT LAB                  |
| 1 - NSIC (BUCHANAN)               | 1 - CONSULTANTS                | 1 - G. ULRIKSON, ORNL                   |
| 1 - ASLB                          | NEWMARK/BLUME/AGBABIAN         | 1 - AGMED (RUTH GUSSMAN)<br>Rm B-127 GT |
| 1 - Newton Anderson               |                                | 1 - J. D. RUNKLES, Rm E-201<br>GT       |
| 14 - ACRS HOLDING/SENT            |                                |                                         |

DUKE POWER COMPANY

POWER BUILDING

422 SOUTH CHURCH STREET, CHARLOTTE, N. C. 28201

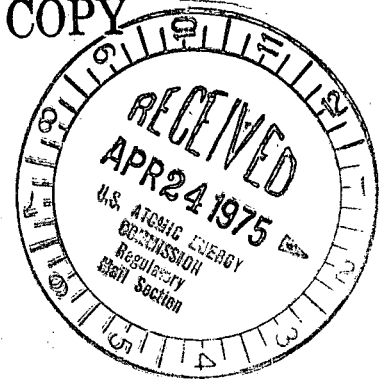
A. C. THIES  
SENIOR VICE PRESIDENT  
PRODUCTION AND TRANSMISSION

P. O. Box 2178

April 16, 1975

REGULATORY DOCKET FILE COPY

Mr. R. A. Purple, Chief  
Operating Reactors Branch 1  
Division of Reactor Licensing  
U. S. Nuclear Regulatory Commission  
Washington, D. C. 20555



Re: Oconee Nuclear Station  
Docket Nos. 50-269, -270, -287

Dear Mr. Purple:

Your letter of April 3, 1975 requested additional information necessary to complete your review of my March 12, 1975 request to delete the definition of refueling period (Section 1.2.8) for Oconee Nuclear Station Technical Specifications. Attached is the listing of all Oconee Nuclear Station surveillance requirements which are specified for performance prior to, during, or after a refueling shutdown with an explanation of why they can only be/or should be performed at this time.

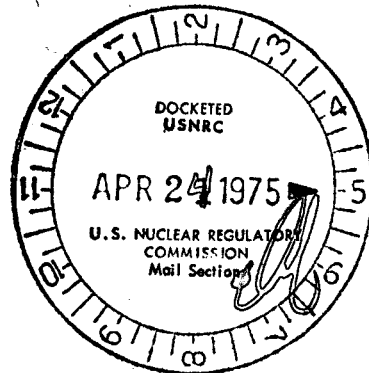
The one-hour discharge test of the 125 volt DC batteries required by Technical Specification 4.6.6.c, currently required during a refueling outage, does not require a refueling outage for its completion. A change to Oconee Nuclear Station Technical Specifications is hereby requested which will make this an annual surveillance item.

Very truly yours,

A. C. Thies

ACT:vr

Attachment



4548

Mr. R. A. Purple  
Page 2  
April 16, 1975

A. C. THIES, being duly sworn, states that he is Senior Vice President of Duke Power Company; that he is authorized on the part of said Company to sign and file with the Atomic Energy Commission this request for amendment of the Oconee Nuclear Station Technical Specifications, Appendix A to Facility Operating Licenses DPR-38, DPR-47, and DPR-55; and that all statements and matters set forth therein are true and correct to the best of his knowledge.

*A. C. Thies*

A. C. Thies, Senior Vice President

ATTEST

*John C. Goodman, Jr.*  
John C. Goodman, Jr.  
Assistant Secretary

Subscribed and sworn to before me this 16th day of April, 1975

*Edna B. Farmer*  
Notary Public

My Commission Expires:

*October 24, 1977*

## SURVEILLANCE ITEMS REQUIRED DURING REFUELING OUTAGE

### Technical Specification 4.1.2

1. Functional Tests and Refueling System Interlocks
2. Functional Test of Spent Fuel Cooling System

#### RESPONSE

These two items are scheduled prior to refueling. The intention is to test these systems immediately prior to their use.

### Technical Specification 4.6.3

During each refueling outage for the affected unit, a simulated emergency transfer from the 4160 volt main feeder buses to the startup transformer (i.e., CT1, CT2, or CT3) to the 4160 volt standby buses shall be made to verify proper operation.

#### RESPONSE

The performance of this test requires a complete unit blackout for approximately four hours. Therefore, in order to ensure adequate decay heat removal, the test must be performed at the end of a refueling interval when decay heat generation is a minimum. During the test, the reactor vessel head is removed and the fuel transfer canal is filled to provide heat transfer. It is concluded that this test is not feasible at times other than a refueling outage.

### Technical Specification 4.7.1

The control rod trip insertion time shall be measured for each control rod at either full flow or no flow conditions following each refueling outage prior to return to power.

#### RESPONSE

This test is performed following refueling to assure the proper installation of control rods after the installation of the reactor vessel head.