

AEC DISTRIBUTION FOR PART 50 DOCKET MATERIAL
(TEMPORARY FORM)

CONTROL NO: 104

FILE: _____

FROM: Duke Power Company Charlotte, N.C. 28201 Mr. A.C. Thies		DATE OF DOC 12-31-74	DATE REC'D 1-6-75	LTR	TWX	RPT	OTHER
TO: A. Giambusso		ORIG 1 signed	CC	OTHER	SENT AEC PDR		XXX
					SENT LOCAL PDR		XXX
CLASS	UNCLASS	PROP INFO	INPUT	NO CYS REC'D		DOCKET NO:	
	XXX		XX	40		<u>50-269/270/287</u>	

DESCRIPTION:

Ltr requesting an amdt to the OL...consist of a change to tech specs...concerning..... Operational Safety Review.....

PLANT NAME: **Oconee**

ENCLOSURES:

AGREED

FOR ACTION/INFORMATION 1-6-75 JB

BUTLER (L) W/ Copies	SCHWENCER (L) W/ Copies	ZIEMANN (L) W/ Copies	REGAN (E) W/ Copies
CLARK (L) W/ Copies	STOLZ (L) W/ Copies	DICKER (E) W/ Copies	LEAR (L) W/ Copies
PARR (L) W/ Copies	VASSALLO (L) W/ Copies	KNIGHTON (E) W/ Copies	W/ Copies
KNIEL (L) W/ Copies	✓ PURPLE (L) W/ Copies	YOUNGBLOOD (E) W/ Copies	W/ Copies

INTERNAL DISTRIBUTION

✓ REG FILE	TECH REVIEW	DENTON	LIC ASST	A/T IND
✓ AEC PDR	SCHROEDER	GRIMES	DIGGS (L)	BRAITMAN
✓ OGC, ROOM P-506A	MACCARY	GAMMILL	GEARIN (L)	SALTZMAN
✓ MUNTZING STAFF	KNIGHT	KASTNER	GOULBOURNE (L)	B. HURT
✓ CASE	PAWLICKI	BALLARD	KREUTZER (E)	PLANS
GIAMBUSSO	SHAO	SPANGLER	LEE (L)	✓ MCDONALD
BOYD	STELLO	ENVIRO	MAIGRET (L)	CHAPMAN
MOORE (L) (BWR)	HOUSTON	MULLER	REED (E)	✓ DUBE w/input
DEYOUNG (L) (PWR)	NOVAK	DICKER	SERVICE (L)	✓ E. COUPE
SKOVHOLT (L)	ROSS	KNIGHTON	✓ SHEPPARD (L)	
GOLLER (L)	IPPOLITO	YOUNGBLOOD	SLATER (E)	D. THOMPSON (2)
P. COLLINS	TEDESCO	REGAN	SMITH (L)	KLECKER
DENISE	LONG	✓ PROJECT LDR	TEETS (L)	EISENHUT
✓ REG OPR	LAINAS	<i>Scalletti</i>	WILLIAMS (E)	
FILE & REGION (2)	BENAROYA	HARLESS	WILSON (L)	
MORRIS	VOLIMER			
STEELE				

EXTERNAL DISTRIBUTION

- | | | |
|--------------------------------------|----------------------------------|--------------------------------|
| ✓ 1 - LOCAL PDR <i>Walkley, S.C.</i> | 1 - NATIONAL LABS | 1 - PDR SAN/LA/NY |
| ✓ 1 - TIC (ABERNATHY) (1)(2)(10) | 1 - ASLBP (E W Blvd, Rm 529) | 1 - BROOKHAVEN NAT LAB |
| ✓ 1 - NSIC (BUCHANAN) | 1 - W. PENNINGTON, Rm E-201 GT | 1 - G. ULRIKSON, ORNL |
| 1 - ASLS | 1 - B&M S.WINEBROAD, Rm E-201 GT | 1 - AGMED (RUTH GUSMAN) |
| 1 - Newton Anderson | 1 - CONSULTANTS | Rm B-127 GT |
| ✓ 16 - ACRS HOLDING <i>sent</i> | NEWMARK, BLUNE AGBABIAN | 1 - R. D. MUELLER, Rm E-201 GT |

DUKE POWER COMPANY

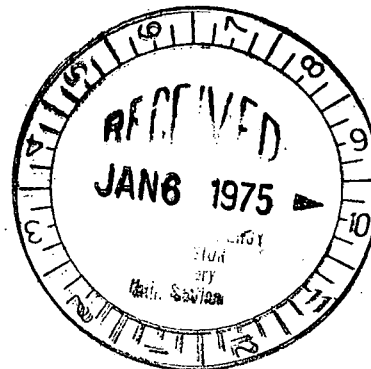
POWER BUILDING

422 SOUTH CHURCH STREET, CHARLOTTE, N. C. 28201

A. C. THIES
SENIOR VICE PRESIDENT
PRODUCTION AND TRANSMISSION

P. O. Box 2178

December 31, 1974



Mr. Angelo Giambusso
Deputy Director for Reactor Projects
Directorate of Licensing
Office of Regulation
U. S. Atomic Energy Commission
Washington, D. C. 20545

Re: Oconee Nuclear Station
Docket Nos: 50-269, -270, -287

Dear Mr. Giambusso:

Please find attached a proposed change to Oconee Nuclear Station Technical Specification 4.1, "Operational Safety Review." The purpose of this revision is to change the frequency for testing the pressurizer and main steam safety valves as delineated in Table 4.1-2.

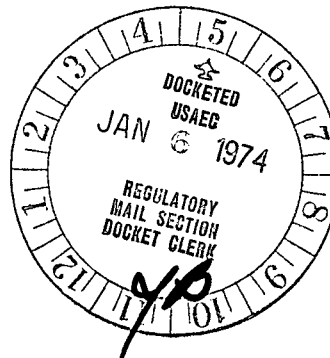
The original Technical Specification 4.1, issued for Oconee Unit 1 and Unit 2, on February 6 and October 6, 1973, respectively, specified that 50 percent of the pressurizer and 25 percent of the main steam safety valve setpoints be tested each refueling period. The test frequency was changed from a refueling interval to an annual basis with the issuance of the Unit 3 license on July 19, 1974; however, the quantity of valves to be tested as stated in earlier Technical Specifications was inadvertently omitted.

These corrections are indicated by vertical lines in the margin of the attached proposed replacement page.

Very truly yours,

A. C. Thies

ACT:vr
Attachment



Mr. Angelo Giambusso
Page 2
December 31, 1974

A. C. THIES, being duly sworn, states that he is Senior Vice President of Duke Power Company; that he is authorized on the part of said Company to sign and file with the Atomic Energy Commission this request for amendment of the Oconee Nuclear Station Technical Specifications, Appendix A to Facility Operating Licenses DPR-38, DPR-47, and DPR-55; and that all statements and matters set forth therein are true and correct to the best of his knowledge.

A. C. Thies

A. C. Thies, Senior Vice President

ATTEST:

John C. Goodman, Jr.

John C. Goodman, Jr.
Assistant Secretary

Subscribed and sworn to before me this 31st day of December, 1974.

Eva B. Farmer

Eva B. Farmer
Notary Public

My Commission Expires:

October 24, 1977

Table 4.1-2
MINIMUM EQUIPMENT TEST FREQUENCY

<u>Item</u>	<u>Test</u>	<u>Frequency</u>
1. Control Rod Movement ⁽¹⁾	Movement of Each Rod	Bi-Weekly
2. Pressurizer Safety Valves	Setpoint	50% Annually
3. Main Steam Safety Valves	Setpoint	25% Annually
4. Refueling System Interlocks	Functional	Prior to Refueling
5. Main Steam Stop Valves ⁽¹⁾	Movement of Each Stop Valve	Monthly
6. Reactor Coolant System ⁽²⁾ Leakage	Evaluate	Daily
7. Condenser Cooling Water System Gravity Flow Test	Functional	Annually
8. High Pressure Service Water Pumps and Power Supplies	Functional	Monthly
9. Spent Fuel Cooling System	Functional	Prior to Refueling
10. Hydraulic Snubbers on Safety-Related Systems	Visual Inspection	Annually

(1) Applicable only when the reactor is critical.

(2) Applicable only when the reactor coolant is above 200°F and at a steady-state temperature and pressure.