

DATE RECEIVED:	UNKNOWN
EVENT DATE:	12/21/2014
REPORT DATE:	01/19/2015

NRC EVENT	
DOCKET	<del>030-32818</del> 030-06402
LICENSE	<del>17-27437-01</del> 42-029641

**DNMS CONTROLLED CORRESPONDENCE ROUTING SLIP - MATERIAL'S LER**

DNMS	Initials	Note to DNMS Secretarial Staff
BC of staff assignee	for assignment _____ for final review <u>MP</u>	<p>WHEN LER ACTION IS COMPLETED: the Green Routing Slip and all pertinent documents (i.e., original of licensee=s report, and LER evaluation form) are to be filed in the appropriate docket file in the 5<sup>th</sup> floor docket file room with a copy in the LER BOOK.</p> <p>NOTE: Licensee report MUST be scanned into ADAMS.</p>
C:NMIB	for review of all LERs _____	
Assigned to:	<u>Roldan-Otero</u> <i>Von Ehr</i>	
Copy to:	LER Point of Contact: Rick Muñoz LER BOOK	

This section is to be completed by a DNMS Branch Chief (or designee):

Circle appropriate response:	Yes	No	Indicate appropriate basis for LER:
REPORTABLE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Regulation(s): 39.77(d)
PN	<input type="checkbox"/>	<input type="checkbox"/>	License Condition:
ABNORMAL OCCURRENCE	<input type="checkbox"/>	<input type="checkbox"/>	For Abnormal Occurrence criteria see MD 8.1, Handbook 8.1, Part II
EVENT OF INTEREST	<input type="checkbox"/>	<input type="checkbox"/>	For Event of Interest guidelines see MD 8.1, Handbook 8.1, Part II
REACTIVE / SPECIAL INSPECTION REQUIRED	<input type="checkbox"/>	<input checked="" type="checkbox"/>	This event was reviewed against the criteria contained in IMCs 2800, 1301, 1302, etc., and it was determined that a reactive or special inspection was not necessary at this time. _____

Assignee to check (Y) ADAMS document availability below and to enter the following numbers, if applicable:

<input checked="" type="checkbox"/> Public	<input type="checkbox"/> Nonpublic	PNO-IV-
<input type="checkbox"/> Sensitive	<input checked="" type="checkbox"/> Nonsensitive	NMED 150081
<input type="checkbox"/> NRC Viewers Access Rights		NRC INSPECTION REPORT
SUNSI Review Completed: Initials <u>RRM</u>		

This section is to be completed by DNMS Secretarial staff:

LICENSEE / NOTIFYING ENTITY: Baker Hughes INTEQ / Tony Yunker	
EVENT LOCATION: Offshore Louisiana, South Marsh Island Block 152, Gulf of Mexico, USA (OCS-G-33617 001 ST00 BP00)	ADAMS ID: ML15043A771_____

COMMENTS: Abandonment of a 2.5 Curie (92.5 GBq) Cs-137 & 5 Curie (185 GBq) Am/Be source

**LICENSEE EVENT REPORT EVALUATION FORM**

**EVENT CLASS: LAS - LOST, ABANDONED, STOLEN MATERIAL**

**LICENSEE / REPORTING PARTY INFORMATION:**

Licensee/Reporting party name:	Baker Hughes Oilfield Operations, Inc		
License number :	42-02964-01		
Docket number :	030-06402		
Licensee's City of record :	Houston		
Licensees State of record :	Texas		
NRC regulated?	Yes	If so, what Region?	4
Working under reciprocity?	No		

**EVENT INFORMATION:**

In what City and State did the event occur?	Offshore South marsh Island Block 152, Well OCS-G 33617 001 ST00BP00, GPS location: 28.20221 deg N, 92.11009 deg W
Event date :	12/24/2014
Discovery date :	12/24/2014
Report date :	01/19/2015 (see ML15111A360)
Agreement State reportable?	No
NRC reportable?	Yes
Reporting regulation :	10 CFR 39.77(d)
NMED Item Number :	150081

**ADDITIONAL PARTIES INVOLVED:**

Name :	N/A
License number :	N/A
City :	N/A
State :	N/A

**LICENSEE EVENT REPORT EVALUATION FORM**

**EVENT CLASS: LAS - LOST, ABANDONED, STOLEN MATERIAL**

**CONSULTANT INFORMATION (if any):**

Consultant name :	None
Company :	N/A
Who hired consultant?	N/A

**DEVICE INFORMATION:**

Manufacturer :	MWD Logging Tool
Model number :	N/A
Serial number :	N/A

**RADIATION SOURCE INFORMATION:**

Isotope :	Am-241/Be	Cs-137
Activity :	5 Ci	2.5 Ci
Manufacturer :	QSA Global	QSA Global
Model number :	AMN.CY3	CDC.CY4
Serial number :	SN-93456-B	PP34643-B

**LICENSEE EVENT REPORT EVALUATION FORM**

**EVENT CLASS: LAS - LOST, ABANDONED, STOLEN MATERIAL**

**NARRATIVE EVENT DESCRIPTION:**

Baker Hughes had a tool stuck on December 21, 2014

Well OCS-G 33617 001 ST00BP00 in field South Marsh Island Block 152 offshore Louisiana, Rowan Louisiana Rig, operated by EvVen Energy Ventures, LLC. Licensee abandoned the sources after a kick that occurred at 0030 December 21, 2014, permission to implement abandonment procedures granted by NRC at 1030 on December 24, 2014. Following immobilization with cement, the Am-241 source is located at 7,082 ft MD, 6,130 ft TVD, and the Cs-137 source is located at 7,092 ft MD, 6,136 ft TVD. The top of the cement plug is located at 5,130 ft MD, 4,857 ft TVD, representing 1952 ft of tool, piping, and cement between the top of the plug and the sources. Red dyed cement was used in this operation. Well is 7,200 ft MD, 6,209 ft TVD deep.

**CORRECTIVE ACTIONS:**

Following cement plug, the licensee installed a net guard and smart buoy on and over the well location. Rig was demobilized following this operation, and the client elected to set a plug in the well and temporarily abandon. A printout of the 'caution' sign has been included in the final abandonment report.

**RECOMMENDED FOLLOWUP:**

Was a reactive inspection conducted?	No	If so, inspection report number :	
Is LER recommended for closure?	Yes		
Is this NMED Item Number recommended to reflect "complete"?	Yes		

<p>LER Evaluator:</p> <p>Name: <u>Joan Scalf</u> Date: <u>8/6/15</u></p>	<p>Branch Chief or Designee Review:</p> <p>Name: <u>Franky of Smith</u> Date: <u>12/21/15</u></p>
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