

DATE RECEIVED:	08/27/2015	08/21/15	NRC EVENT	
EVENT DATE:	07/04/2015	08/20/15	DOCKET	030-06388
REPORT DATE:	08/20/2015	Due 09/20/15	LICENSE	42-00090-03

DNMS CONTROLLED CORRESPONDENCE ROUTING SLIP - MATERIALS LER

DNMS	Initials	Note to DNMS Staff
C:NMIB	G. MICHAEL VASQUEZ	WHEN LER ACTION IS COMPLETED: Return routing slip and completed LER evaluation to LER PROJECT MANAGER NOTE: Licensee report MUST be scanned into ADAMS.
Assigned to:	VONEHR	
Copy to:	LER Point of Contact: Jason Dykert	

This section is to be completed by a DNMS Branch Chief (or designee):

Circle appropriate response:	Yes	No	Indicate appropriate basis for LER:
REPORTABLE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Regulation(s): 39.77 (c) & (d)
PN	<input type="checkbox"/>	<input type="checkbox"/>	License Condition:
ABNORMAL OCCURRENCE	<input type="checkbox"/>	<input type="checkbox"/>	For Abnormal Occurrence criteria see MD 8.1, Handbook 8.1, Part II
EVENT OF INTEREST	<input type="checkbox"/>	<input type="checkbox"/>	For Event of Interest guidelines see MD 8.1, Handbook 8.1, Part II
REACTIVE / SPECIAL INSPECTION REQUIRED	<input type="checkbox"/>	<input checked="" type="checkbox"/>	This event was reviewed against the criteria contained in IMCs 2800, 1301, 1302, etc., and it was determined that a reactive or special inspection was not necessary at this time.

Assigned Staff are to check (Y) ADAMS document availability below and to enter the following numbers, if applicable:

<input checked="" type="checkbox"/> Public	<input type="checkbox"/> Nonpublic	PNO-IV-
<input type="checkbox"/> Sensitive	<input checked="" type="checkbox"/> Nonsensitive	NMED
<input checked="" type="checkbox"/> NRC Viewers Access Rights		NRC INSPECTION REPORT
SUNSI Review Completed: Initials <i>je</i>		

LICENSEE / NOTIFYING ENTITY: Schlumberger	
EVENT LOCATION: <i>offshore GOM</i>	ADAMS ML
COMMENTS:	

LICENSEE EVENT REPORT EVALUATION FORM

EVENT CLASS: LAS - LOST, ABANDONED, STOLEN MATERIAL

LICENSEE / REPORTING PARTY INFORMATION:

Licensee/Reporting party name:	Schlumberger Technology Corporation		
License number :	42-00090-03		
Docket number :	030-06388		
Licensee's City of record :	Sugar Land		
Licensees State of record :	Texas		
NRC regulated?	Yes	If so, what Region?	4
Working under reciprocity?	No		

EVENT INFORMATION:

In what City and State did the event occur?	Offshore Gulf of Mexico, Green Canyon block 640, well OSC-G 20082 PS009 ST00BP00
Event date :	08/21/2015 (notification ML15246A302)
Discovery date :	08/20/2015
Report date :	09/14/2015 (ML15258A269)
Agreement State reportable?	No
NRC reportable?	Yes
Reporting regulation :	10 CFR 39.77(d)
NMED Item Number :	None, as of 09/21/2015 150525

LICENSEE EVENT REPORT EVALUATION FORM

EVENT CLASS: LAS - LOST, ABANDONED, STOLEN MATERIAL

DEVICE INFORMATION:

Manufacturer :	MWD Logging Tool
Model number :	N/A
Serial number :	N/A

RADIATION SOURCE INFORMATION:

Isotope :	Am-241/Be	Cs-137
Activity :	10 Ci	1.7 Ci
Manufacturer :	QSA Global	QSA Global
Model number :	NSR-U	GSR-Z
Serial number :	Q1359	A3396

LICENSEE EVENT REPORT EVALUATION FORM

EVENT CLASS: LAS - LOST, ABANDONED, STOLEN MATERIAL

NARRATIVE EVENT DESCRIPTION:

On August 21, 2015, Schlumberger declared a pair of sources irretrievable and contacted the NRC to receive permission to implement abandonment procedures. While conducting operations at the offshore well OCS-G 20082 PS009 ST00BP00, Green Canyon 640 field for Chevron USA, the drill pipe became stuck in hole. Recovery attempts including jarring and attempts to rotate the pipe out of hole. The drill pipe was cut at the free-point (point at which the pipe is mechanically stuck), and the resultant free pipe was pulled to the surface.

The depth of the top of the stuck pipe and tools is 26,864 ft Measured Depth (MD), the sources at 27,092 ft MD and 27,096 ft MD for the Cs-137 and Am-241, respectively. The depth of the bottom of the drill assembly is 27,246 ft MD and the total depth of the well is 27,250 ft MD.

CORRECTIVE ACTIONS:

The licensee left 228 feet of drill pipe and assembly (serving as a deflection device), as well as pumping 849 feet of cement into the hole to prevent subsequent drilling operations from reaching the abandoned sources. Abandonment procedures were completed August 23, 2015. The licensee sidetracked around the sources at 25,088 ft MD and continued operations.

RECOMMENDED FOLLOWUP:

Was a reactive inspection conducted?	No	If so, inspection report number :	
Is LER recommended for closure?	N/A		
Is this NMED Item Number recommended to reflect "complete"?	N/A		

LER Evaluator: Name: <u>Jason vonEhr</u> Date: <u>09/21/2015</u>	Branch Chief or Designee Review: Name: <u>[Signature]</u> Date: <u>12/21/15</u>
---	--