



Nebraska Public Power District

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NLS2016005
January 12, 2016

U.S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, D.C. 20555-0001

Subject: Correction to License Amendment Request to Revise Technical Specifications to Add Residual Heat Removal System Containment Spray Function
Cooper Nuclear Station, Docket No. 50-298, DPR-46

Reference: Letter from Oscar A. Limpias, Nebraska Public Power District, to the U.S. Nuclear Regulatory Commission, dated January 15, 2015, "License Amendment Request to Revise Technical Specifications to Add Residual Heat Removal System Containment Spray Function" (ML15021A127)

Dear Sir or Madam:

The purpose of this letter is for the Nebraska Public Power District to correct an error on a Technical Specifications (TS) page submitted with the proposed referenced amendment to add new section, TS 3.6.1.9, Residual Heat Removal (RHR) Containment Spray, and add related drywell pressure switches to TS 3.3.5.1, Emergency Core Cooling System (ECCS) Instrumentation.

The proposed license amendment request contains an error in the section title at the top of TS page 3.6-25 included in Attachments 2 and 3 of the submittal. The section title as submitted is 3.6 CONTAINMENT SPRAY and needs to be corrected to state 3.6 CONTAINMENT SYSTEMS. Attachment 1 to this letter contains a corrected TS page 3.6-25.

The Table of Contents is affected by the proposed TS change but was not included in the referenced amendment request. Attachment 2 to this letter contains the revised Table of Contents.

The editorial changes submitted in this letter neither affect the technical or regulatory analysis included in the license amendment request, nor do they affect the results of the no significant hazards evaluation.

This letter does not contain any new regulatory commitments.

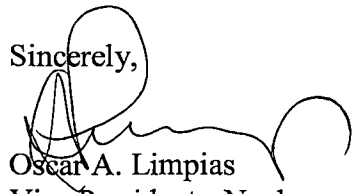
If you have any questions concerning this matter, please contact Jim Shaw, Licensing Manager, at (402) 825-2788.

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NRR

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Sincerely,



Oscar A. Limpas
Vice President - Nuclear
and Chief Nuclear Officer

/dv

Attachments: 1. Corrected Technical Specifications Page 3.6-25
2. Revised Technical Specifications Table of Contents

cc: Regional Administrator w/ attachments
USNRC - Region IV

Cooper Project Manager w/ attachments
USNRC - NRR Plant Licensing Branch IV-2

Senior Resident Inspector w/ attachments
USNRC - CNS

NPG Distribution w/o attachments

CNS Records w/ attachments

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Attachment 1
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Attachment 1

Corrected Technical Specifications Page 3.6-25

Cooper Nuclear Station, Docket No. 50-298, DPR-46

3.6 CONTAINMENT SYSTEMS

3.6.1.9 Residual Heat Removal (RHR) Containment Spray

LCO 3.6.1.9 Two RHR containment spray subsystems shall be OPERABLE.

APPLICABILITY: MODES 1, 2, and 3.

ACTIONS

CONDITION	REQUIRED ACTION	COMPLETION TIME
A. One RHR containment spray subsystem inoperable.	A.1 Restore RHR containment spray subsystem to OPERABLE status.	7 days
B. Two RHR containment spray subsystems inoperable.	B.1 Restore one RHR containment spray subsystem to OPERABLE status.	8 hours
C. Required Action and associated Completion Time not met.	C.1 Be in MODE 3.	12 hours
	<u>AND</u> C.2 Be in MODE 4.	36 hours

Attachment 2

Revised Technical Specifications Table of Contents

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