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JAN 20 2016

Docket Nos.: 50-424

NL-16-0081

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D. C. 20555-0001

Vogtle Electric Generating Plant, Unit 1
1R19 Inservice Inspection Report Summary

Ladies and Gentlemen:

Southern Nuclear Operating Company (SNC) submits herewith the Vogtle Electric Generating Plant Unit 1, Interval 3, Period 3, Outage 1 Inservice Inspection Summary Report (Enclosure). This report describes and summarizes the inservice inspection activities performed during the spring 2015 maintenance / refueling outage. Paragraph IWA-6240 of the American Society of Mechanical Engineers (ASME) Boiler and Pressure Vessel Code, Section XI, 2001 Edition with addenda through 2003 requires submittal of the enclosed report.

The supporting inservice inspection documentation, e.g., examination plans and schedules, examination results and reports, examination methods and procedures, evaluation results, and corrective action and repairs, is available for review upon request at Vogtle Electric Generating Plant.

This letter contains no NRC commitments. If you have any questions, please contact Ken McElroy at (205) 992-7369.

Respectfully submitted,

C. R. Pierce
Regulatory Affairs Director

CRP/RMJ/lac

Enclosure: Vogtle Electric Generating Plant - Unit 1 Inservice Inspection Report
Refueling Outage (1R19), Interval 3, Period 3, Outage 1, Tabs A - F

cc: Southern Nuclear Operating Company
Mr. S. E. Kuczynski, Chairman, President & CEO
Mr. D. G. Bost, Executive Vice President & Chief Nuclear Officer
Mr. D. R. Madison, Vice President – Fleet Operations
Mr. M. D. Meier, Vice President – Regulatory Affairs
Mr. B. K. Taber, Vice President – Vogtle 1 & 2
Mr. B. J. Adams, Vice President – Engineering
Mr. G.W. Gunn, Regulatory Affairs Manager – Vogtle 1 & 2
RType: CVC7000

U. S. Nuclear Regulatory Commission
Mr. L. D. Wert, Regional Administrator (Acting)
Mr. R. E. Martin, NRR Senior Project Manager – Vogtle 1 & 2
Mr. L. M. Cain, Senior Resident Inspector – Vogtle 1 & 2

**Vogtle Electric Generating Plant – Unit 1
1R19 Inservice Inspection Report Summary**

Enclosure

**Vogtle Electric Generating Plant – Unit 1
Inservice Inspection Report
Refueling Outage (1R19), Interval 3, Period 3, Outage 1, Tabs A - F**

INSERVICE INSPECTION REPORT

REFUELING 19

INTERVAL 3 PERIOD 3 OUTAGE 1

Vogtle Electric Generating Plant Unit 1

(7821 River Road, Waynesboro, Georgia 30830)

**Southern Nuclear Operating Company
40 Inverness Parkway
Birmingham, Alabama 35242**

COMMERCIAL OPERATION DATE: May 31, 1987

DOCUMENT COMPLETION DATE: January 2016

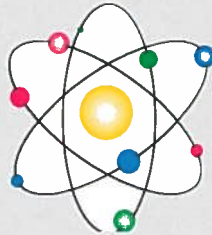
**SOUTHERN NUCLEAR
OPERATING COMPANY**

**ENGINEERING PROGRAMS
DEPARTMENT**

INSERVICE INSPECTIONS

PLANT VOGTLE UNIT 1

REFUELING OUTAGE 19



Fall 2015

**Volume 1
Owner's Report**

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VOLUME 1

CONTAINS THE INFORMATION TO MEET THE REQUIREMENTS OF ASME CODE 2001 EDITION w 2003
ADDENDA, SECTION XI, SUBSECTION IWA-6240 FOR SUBMITTAL OF A SUMMARY REPORT TO THE
NRC FOLLOWING EACH REFUELING OUTAGE.

VOLUMES 2 AND 3

CONTAIN THE SUPPORTING DOCUMENTATION FOR THE EXAMINATIONS PERFORMED (RETAINED
ON SITE BY VEGP)

VOLUME 4

CONTAINS DOCUMENTATION OF THE FLOW ACCELERATED CORROSION (FAC) INSPECTIONS
PERFORMED (RETAINED ON SITE BY VEGP)

TAB A

INTRODUCTION AND ABBREVIATIONS

INTRODUCTION

This report documents the examinations and tests performed at Vogtle Electric Generating Plant, Unit 1 (VEGP-1) between April 12, 2014 {end of the eighteenth (18th) maintenance/refueling outage, 1R18} and October 22, 2015 {end of the nineteenth (19th) maintenance/refueling outage, 1R19} to meet the requirements of Article IWA-6000 of the American Society of Mechanical Engineers (ASME) Boiler and Pressure Vessel Code, Section XI, 2001 Edition with 2003 Addenda (Code).

This report also addresses Code-applicable repairs and/or replacements, which were documented since the last maintenance/refueling outage at VEGP-1 through the completion of the nineteenth maintenance/refueling outage on October 22, 2015 done per the 2001 Edition with 2003 Addenda. The Owner's Reports for Repairs and Replacements (Form NIS-2) are included herein.

LIST OF ABBREVIATIONS

| | |
|------|--|
| ACC | Acceptable |
| AD | Anchor/Darling |
| AFW | Auxiliary Feedwater System |
| AI | GPC Action Item (followed by unique no. denoting Action Item number) |
| ANII | Authorized Nuclear Inservice Inspector |
| ASME | American Society of Mechanical Engineers |
| ASNT | American Society for Nondestructive Testing |
| ASTM | American Society for Testing and Materials |
| BC | Branch Connection |
| CCSS | Centrifugally Cast Stainless Steel |
| CCW | Component Cooling Water |
| CE | Combustion Engineering |
| CH | Closure Head |
| CR | Condition Report |
| CS | Containment Spray |
| CVCS | Chemical and Volume Control System |
| DS | Downstream |
| ET | Eddy Current Examination |
| EVAL | Evaluation |
| FAC | Flow-Accelerated Corrosion (may also be referred to as "erosion/corrosion") |
| FB | Flange Bolting |
| FNF | FAC Notification Report |
| FW | Feedwater System |
| FSAR | VEGP Final Safety Analysis Report (includes updates thereto) |
| GEO | Geometric Indications |
| GPC | Georgia Power Company |
| HHSI | High Head Safety Injection |
| HL | Hanger Lug |
| HX | Heat Exchanger |
| HYD | Hydraulic Snubber |
| IEN | NRC Information Notice (may also be shown as "IN" followed by unique no. denoting notice number) |
| IND | Indication |
| INF | Indication Notification Form |
| ISI | Inservice Inspection |
| IST | Inservice Testing |
| ITS | VEGP Improved Technical Specification |
| ID | Inside Diameter |
| IR | Inside Radius |
| LB | Large Bore |
| LD | Longitudinal Seam Weld Extending Downstream |
| LD-I | Longitudinal Seam Weld Downstream Inside Radius of Elbow |
| LD-O | Longitudinal Seam Weld Downstream Outside Radius of Elbow |
| LMT | Lambert, MacGill and Thomas |
| LU | Longitudinal Seam Weld Extending Upstream |
| LU-I | Longitudinal Seam Weld Upstream Inside Radius of Elbow |
| LU-O | Longitudinal Seam Weld Upstream Outside Radius of Elbow |
| MECH | Mechanical Snubber |
| MS | Main Steam System |
| MT | Magnetic Particle Examination |
| NCI | Nonconformance Item |
| NDE | Nondestructive Examination |

LIST OF ABBREVIATIONS - (continued)

| | |
|----------|--|
| NI | No Indication |
| NRC | United States Nuclear Regulatory Commission |
| NRC-B | NRC Bulletin (followed by unique no. denoting Bulletin number) |
| NRI | No Recordable Indication |
| NSCW | Nuclear Service Cooling Water System |
| OR | Outside Radius |
| PL | Pipe Lug |
| PM | Paul-Munroe ENERTECH |
| PR | Pipe Restraint |
| PROF | Profile |
| PS | Pipe Support |
| PSA | Pacific Scientific |
| PSI | Preservice Inspection |
| PT | Liquid Penetrant Examination |
| RCS | Reactor Coolant System |
| RCP | Reactor Coolant Pump |
| RHR | Residual Heat Removal System |
| RI | Recordable Indication |
| RLW | Refracted Longitudinal Wave |
| RL | Restraint Lug |
| RPV | Reactor Pressure Vessel |
| RR | Relief Request (followed by unique no. denoting relief request number) |
| RWST | Refueling Water Storage Tank |
| SAT | Satisfactory Examination Results |
| SB | Small Bore |
| SCS | Southern Company Services |
| SI | Safety Injection System |
| SNC | Southern Nuclear Operating Company |
| SUP | Supplemental Data |
| T&C | Thickness and Contour |
| TDAFW | Turbine Driven Auxiliary Feedwater (Pump) |
| UNSAT | Unsatisfactory Examination Results |
| US | Upstream |
| UT | Ultrasonic Examination |
| VEGP | Vogtle Electric Generating Plant (common unless followed by "-1" or "-2" to designate a specific plant unit) |
| VT | Visual Examination |
| <u>W</u> | Westinghouse |

TAB B

ASME FORM NIS-1 AND ABSTRACT

- **Form NIS-1**
- **Abstract**

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS
As required by the Provisions of the ASME Code Rules

1. Owner: Southern Nuclear Operating Company (as agent for Georgia Power Company),
40 Inverness Center Parkway, Birmingham, AL 35242
2. Plant: Vogtle Electric Generating Plant
7821 River Road, Waynesboro, Georgia 30830
3. Plant Unit: One
4. Owner Certification of Authorization: N/A
5. Commercial Service Date: 05/31/87
6. National Board Number for Unit: N/A
7. Components Inspected:

| Component or Appurtenance | Manufacturer or Installer and Address | Manufacturer or Installer Serial Number | State or Province Number | National Board Number |
|---|---|---|--------------------------|-----------------------|
| Reactor Pressure Vessel | Combustion Eng. Inc., Chattanooga, TN | 8971 | N/A | 21668 |
| Steam Generator 4 | Westinghouse Elec., Tampa, FL | GAGT 1884 | N/A | NA |
| Pressurizer | Westinghouse Electric, Pensacola, FL | 62189 | N/A | N/A |
| Safety Injection Pump A | Pacific Pumps Huntington Park, CA | 52231 | N/A | 439 |
| Selected Piping, Components, and Supports | Pullman Power Products, Williamsport, PA | System Numbers 1201, 1202, 1204, 1205, 1206, 1208, 1301, 1302, & 1305 | N/A | N/A |

FORM NIS-1 (Back)

8. Examination Dates: April 12, 2014 to October 22, 2015
9. Inspection Period Identification: Third Inspection Period
10. Inspection Interval Identification: Third Inspection Interval
11. Applicable Edition of Section XI 2001 Addenda 2003
12. Date/Revision of Inspection Plan: Volume 1 (8/1/2014, Version 8.0); Volume 2 (2/5/2015, Version 7.0); Volume 3 (2/13/2015, Version 3.0); Volume 5 (2/20/2015, Version 7.0); Volume 8 (2/28/15, Version 6.0)
13. Abstract of Examinations and Tests. Include a list of examinations and tests and a statement concerning status of work required for the Inspection Plan. (See Abstract and Examination Summary Listings)
14. Abstract of Results of Examinations and Tests. (See Abstract)
15. Abstract of Corrective Measures. (See Abstract)


We certify that a) the statements made in this report are correct, b) the examinations and tests meet the Inspection Plan as required by the ASME Code, Section XI, and c) corrective measures taken conform to the rules of the ASME Code, Section XI.

Certificate of Authorization No. (if applicable) N/A

Expiration Date N/A

Date: 19 JAN 2016

Signed: Southern Nuclear
Operating Company, Inc.
Owner

By:  SEAN PHILLIPS
FOR JEFF
SUMMY, ENG
DIRECTOR PER
TELECOM

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Georgia and employed by The Hartford Steam Boiler Inspection and Insurance Company of Connecticut of Hartford, CT have inspected the components described in this Owner's Report during the period April 12, 2014 to October 22, 2015, and state that to the best of my knowledge and belief, the Owner has performed examinations and tests and taken corrective measures described in this Owner's Report in accordance with the Inspection Plan and as required of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations, tests, and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.


Inspector's Signature

Commission: NB 14068 A, NI GA 938
National Board, State, Province, and Endorsements

Date: 19 January 2016

ABSTRACT – ASME CLASS 1 AND 2

Introduction/Status

The ASME Boiler and Pressure Vessel Code, Section XI, 2001 Edition (Code), with the 2003 Addenda, is the applicable code for conducting inservice inspection activities during the third ten-year inspection interval at VEGP-1. Examinations and tests required by the Code are scheduled in accordance with "Inspection Program B" as defined in Code paragraphs IWB-2412 and IWC-2412. This "Owner's Report for Inservice Inspection" is for those third inspection period examinations and tests which were performed between April 12, 2014 (end of the 1R18 maintenance/refueling outage) and October 22, 2015 (end of the 1R19 maintenance/refueling outage).

VEGP has implemented ASME Section XI, Appendix VIII, "Performance Demonstration for Ultrasonic Examination Systems," as required by 10 CFR 50.55a, amended by the *Federal Register* Notices 64 FR 51370 dated September 22, 1999, as later modified by 69 FR 58804, dated October 1, 2004. The initial Rule specified the 1995 Edition with Addenda through 1996 as the applicable edition of ASME Section XI, Appendix VIII. The 2004 Rule incorporated the 2001 Edition with NRC caveats. VEGP has, except where requests for relief, technical alternatives or exemptions have been approved, complied with the requirements for expedited implementation of the applicable Appendix VIII supplements using the EPRI Performance Demonstration Initiative (PDI).

In addition to the summary of inservice inspection activities, this report addresses Code-applicable repairs and replacements documented at VEGP-1 since 1R18 through the end of 1R19. The Owner's Reports for Repairs or Replacements (Form NIS-2) are provided herein.

It should be noted that Authorized Nuclear Inservice Inspector (ANII) inspection services were provided for those examinations and tests required by the Code. ASME Section XI examinations and tests are itemized in the applicable sections by reference to Examination Category. Examinations which do not meet the Code-required coverage either reference request(s) for relief or indicate that additional relief is required.

Class 1 Examinations

Selected Class 1 components were examined utilizing ultrasonic testing (UT), magnetic particle testing (MT), liquid penetrant (PT), and visual testing (VT) methods, as applicable. Specific components and examination areas are itemized in the applicable portions of this document.

- During the scope of examinations conducted, one (1) Class 1 component was observed to have a reportable indication. The reportable indication was white residue observed on the exterior surface in the area of interest around one of the Reactor Vessel Closure Head penetrations. The residue was subsequently removed and determined not be evidence of leakage. Tab E includes the details related to the disposition of this reportable indication.

Nine (9) Class 1 piping and/or equipment welds had limited coverage during examinations because of physical limitations due to the geometric configuration of the welded areas. More than ninety percent (90%) of the required volume must be examined as addressed in ASME Section XI Code Case N-460 for adequate ASME Section XI Code-required examination coverage to be attained. As noted herein, the subject code case has been approved by the NRC for use as documented in NRC Regulatory Guide 1.147. It is impractical to achieve the ASME Section XI Code-required coverage due to the geometric configuration of the welded areas. These limited examinations will be submitted to the NRC through the relief request process as allowed by 10 CFR 50.55a.

Class 1 System Pressure Tests

Table IWB-2500-1, Examination Category B-P of the 2001 Edition with Addenda through 2003 of ASME Section XI requires the performance of a system leakage test (IWB-5221) each refueling outage. This system leakage test was performed prior to plant startup following the refueling outage. These visual examinations only revealed minor leakage and boron residue at mechanical connections.

Class 2 Examinations

Selected Class 2 components were examined utilizing ultrasonic testing (UT), magnetic particle testing (MT), liquid penetrant (PT), and visual testing (VT) methods, as applicable. Specific components and examination areas are itemized in the applicable portions of this document.

- During the scope of examinations conducted, no Class 2 components were observed to have reportable indications.

No Class 2 piping and/or equipment welds had limited coverage during examinations because of physical limitations due to the geometric configuration of the welded areas.

Class 2 System Pressure Tests

Table IWC-2500-1, Examination Category C-H of the 2001 Edition with Addenda through 2003 of ASME Section XI requires system leakage tests. The specific system leakage tests performed are itemized in the "System Pressure Tests" portion of this report document. The visual examinations performed during these system leakage tests found only minor leakage or residue at mechanical joints such as valve stem packing and at flanged connections.

Class 1 and 2 Component Supports

Selected Class 1 and 2 component supports were examined utilizing the visual testing (VT) method. Specific components and examination areas are itemized in the applicable portions of this document.

- During the scope of examinations conducted, no component supports were observed to have reportable indications.

Class MC Containment Examinations (IWE)

General Visual, VT-3 and VT-1 examinations were performed on Class MC Pressure Retaining components with their integral attachments. These examinations were performed in accordance with ASME Section XI, Subsection IWE of the 2001 Edition through the 2003 Addenda and were performed using NMP-ES-024-207 "General Visual Examination (IWE)". Per procedure NMP-ES-024-207, the pressure retaining bolting and the containment pressure boundary was examined for defects that could violate its leak-tightness or structural integrity.

Personnel performing the examinations were qualified in accordance with Fleet procedure NMP-ES-024-100 "Procedure (Written Practice) for Qualification and Certification of Nondestructive Examination Personnel". Optical aids such as flashlights, mirrors and binoculars were used when performing the examinations that included both direct and remote visual examination methods.

Category E-A, Containment Surfaces

A General Visual of the liner plate in the Reactor Cavity Area was performed and documented under Surveillance 84303-101-SNC565724. All anomalies consisted of surface rust, debris, scratches, discolorations, arc strikes, etc. and were evaluated as not affecting the structural integrity or leak tightness of the containment pressure boundary. One such evaluation and examination was performed under SNC711049.

The following containment pressure boundary bolted connections were examined while the connections were disassembled for work activities. VT-1 or VT-3 examinations were performed to fulfill the requirements. No anomalies of the examined components were identified. Examinations were performed under work orders SNC456461, SNC456163, and SNC428325. Results of examinations are documented under Surveillance 84303-101-SNC565724.

| | |
|--|------------|
| Personnel Air Lock Emergency Air Cover | 12101R2014 |
| Escape Air Lock Emergency Air Cover | 12101R2015 |
| Dedicated Outage Penetrations | 5-M & 55-M |

Owner-Elected Examinations

A General Visual of the liner plate in the Transfer Canal Pit was performed and documented under Surveillance 84303-101-SNC565724. Several light rusted areas were observed where UT Thickness was performed on the rusted areas. UT Thickness Report shows the rusted areas ranging from 0.528" to 0.542" and the results are satisfactory per 1X2D01J010 & 1X2D01J011.

Class CC Containment Examinations (IWL)

No Class CC Containment Examinations (IWL) were performed.

Applicable Code Cases

The applicable Code Cases are identified in Enclosure 4, Volume 1 of the VEGP Units 1 and 2 Inservice Inspection Plan, Third Inspection Intervals. The Code Cases and limitations of use are derived from Revision 14, 15, and 16 of NRC Regulatory Guide 1.147.

Status of Examinations Required for the current Interval

Refueling outage 1R19 was the 1st refueling outage to occur within the 3rd Inspection Period of the 3rd Interval. The 1R18 refueling outage, which occurred in the spring of 2014, was before the beginning of the 3rd Inspection Period but selected examinations were performed and credited to the 3rd Inspection Period. These 1R18 refueling outage selected examinations are credited to the 3rd Inspection Period as allowed by ASME Section XI, paragraph IWA-2430(d)(3) "...an inspection period may be reduced or extended by as much as one year to enable an inspection to coincide with a plant outage." The examinations credited to the 3rd Inspection Period during refueling outages 1R18, 1R19 and those examinations "scheduled" during the remainder of the 3rd Inspection Period, will represent 100% of the total Class 1 and 2 scope for the 3rd Inspection Period in the 3rd Interval. VEGP Unit 1 is within ASME Code compliance, pending NRC approval of the volumetric and/or surface examination limitations. Requests for relief will be submitted within the required time frame specified by 10 CFR 50.55a. The table titled "Completion Percentages for the Third Interval" indicates code completion percentages for the Third Inspection Interval at the end of the 1R19 refueling outage.

Completion Percentages for the Third Interval

| Cat. | Item No. | Population | Percent Required | Total Required | Total Comp. | Period 1 | | | Period 2 | | | Period 3 | | | % Comp. |
|--------|----------|------------|------------------|----------------|-------------|----------|-------|--------|----------|-------|--------|----------|-------|--------|---------|
| | | | | | | Sched | Comp. | Cumm % | Sched | Comp. | Cumm % | Sched | Comp. | Cumm % | |
| B-A | B1.11 | 3 | 100% | 3 | 0 | 0 | 0 | 0% | 0 | 0 | 0% | 0 | 0 | 0% | 0% |
| B-A | B1.12 | 9 | 100% | 9 | 0 | 0 | 0 | 0% | 0 | 0 | 0% | 0 | 0 | 0% | 0% |
| B-A | B1.21 | 2 | 100% | 2 | 1 | 0 | 1 | 50% | 0 | 0 | 50% | 0 | 0 | 50% | 50% |
| B-A | B1.22 | 8 | 100% | 8 | 4 | 0 | 4 | 50% | 0 | 0 | 50% | 0 | 0 | 50% | 50% |
| B-A | B1.30 | 1 | 100% | 1 | 0 | 0 | 0 | 0% | 0 | 0 | 0% | 0 | 0 | 0% | 0% |
| B-A | B1.40 | 1 | 100% | 1 | 1 | 0 | 1 | 100% | 0 | 0 | 100% | 0 | 0 | 100% | 100% |
| Total: | | 24 | | 24 | 6 | 0 | 6 | 25% | 0 | 0 | 25% | 0 | 0 | 25% | 25% |
| B-B | B2.11 | 2 | 100% | 2 | 0 | 0 | 0 | 0% | 0 | 0 | 0% | 0 | 0 | 0% | 0% |
| B-B | B2.12 | 2 | 100% | 2 | 2 | 0 | 1 | 50% | 0 | 0 | 50% | 0 | 1 | 100% | 100% |
| B-B | B2.40 | 4 | 25% | 1 | 1 | 0 | 0 | 0% | 0 | 1 | 100% | 0 | 0 | 100% | 100% |
| Total: | | 8 | | 5 | 3 | 0 | 1 | 20% | 0 | 1 | 40% | 0 | 1 | 60% | 60% |
| B-D | B3.100 | 8 | 100% | 8 | 0 | 0 | 0 | 0% | 0 | 0 | 0% | 0 | 0 | 0% | 0% |
| B-D | B3.110 | 6 | 100% | 6 | 0 | 0 | 0 | 0% | 0 | 0 | 0% | 0 | 0 | 0% | 0% |
| B-D | B3.120 | 6 | 100% | 6 | 6 | 0 | 2 | 34% | 0 | 2 | 67% | 0 | 2 | 100% | 100% |
| B-D | B3.140 | 8 | 100% | 8 | 8 | 0 | 2 | 25% | 0 | 2 | 50% | 0 | 4 | 100% | 100% |
| B-D | B3.90 | 8 | 100% | 8 | 0 | 0 | 0 | 0% | 0 | 0 | 0% | 0 | 0 | 0% | 0% |
| Total: | | 36 | | 36 | 14 | 0 | 4 | 12% | 0 | 4 | 23% | 0 | 6 | 39% | 39% |
| B-G-1 | B6.10 | 1 | 100% | 1 | 1 | 0 | 0 | 0% | 0 | 0 | 0% | 0 | 1 | 100% | 100% |
| B-G-1 | B6.180 | 4 | 25% | 1 | 1 | 0 | 0 | 0% | 0 | 0 | 0% | 0 | 1 | 100% | 100% |
| B-G-1 | B6.190 | 12 | 0% | 0 | 0 | 0 | 0 | 0% | 0 | 0 | 0% | 0 | 0 | 0% | 0% |
| B-G-1 | B6.20 | 1 | 100% | 1 | 1 | 0 | 0 | 0% | 0 | 0 | 0% | 0 | 1 | 100% | 100% |
| B-G-1 | B6.40 | 1 | 100% | 1 | 0 | 0 | 0 | 0% | 0 | 0 | 0% | 1 | 0 | 0% | 0% |
| B-G-1 | B6.50 | 1 | 100% | 1 | 1 | 0 | 0 | 0% | 0 | 0 | 0% | 0 | 1 | 100% | 100% |
| Total: | | 20 | | 5 | 4 | 0 | 0 | 0% | 0 | 0 | 0% | 1 | 4 | 80% | 80% |
| B-G-2 | B7.20 | 1 | 0% | 0 | 0 | 0 | 0 | 0% | 0 | 0 | 0% | 0 | 0 | 0% | 0% |
| B-G-2 | B7.30 | 4 | 0% | 0 | 1 | 0 | 1 | 0% | 0 | 0 | 0% | 0 | 0 | 0% | 0% |
| B-G-2 | B7.50 | 11 | 0% | 0 | 1 | 0 | 1 | 0% | 0 | 0 | 0% | 0 | 0 | 0% | 0% |
| B-G-2 | B7.60 | 8 | 0% | 0 | 4 | 0 | 3 | 0% | 0 | 1 | 0% | 0 | 0 | 0% | 0% |
| B-G-2 | B7.70 | 33 | 0% | 0 | 0 | 0 | 0 | 0% | 0 | 0 | 0% | 0 | 0 | 0% | 0% |
| Total: | | 57 | | 0 | 6 | 0 | 5 | 0% | 0 | 1 | 0% | 0 | 0 | 0% | 0% |

Completion Percentages for the Third Interval

| Cat. | Item No. | Population | Percent Required | Total Required | Total Comp. | Period 1 | | | Period 2 | | | Period 3 | | | % Comp. |
|--------|------------|------------|------------------|----------------|-------------|----------|-------|--------|----------|-------|--------|----------|-------|--------|---------|
| | | | | | | Sched | Comp. | Cumm % | Sched | Comp. | Cumm % | Sched | Comp. | Cumm % | |
| B-K | B10.10 | 3 | 33.33% | 1 | 0 | 0 | 0 | 0% | 0 | 0 | 0% | 0 | 0 | 0% | 0% |
| B-K | B10.10P | 13 | 7.69% | 1 | 1 | 0 | 0 | 0% | 0 | 0 | 0% | 0 | 1 | 100% | 100% |
| Total: | | 16 | | 2 | 1 | 0 | 0 | 0% | 0 | 0 | 0% | 0 | 1 | 50% | 50% |
| B-L-2 | B12.20 | 4 | 0% | 0 | 0 | 0 | 0 | 0% | 0 | 0 | 0% | 0 | 0 | 0% | 0% |
| Total: | | 4 | | 0 | 0 | 0 | 0 | 0% | 0 | 0 | 0% | 0 | 0 | 0% | 0% |
| B-M-2 | B12.50 | 29 | 0% | 0 | 2 | 0 | 0 | 0% | 0 | 2 | 0% | 0 | 0 | 0% | 0% |
| Total: | | 29 | | 0 | 2 | 0 | 0 | 0% | 0 | 2 | 0% | 0 | 0 | 0% | 0% |
| B-N-1 | B13.10 | 1 | 100% | 1 | 1 | 0 | 1 | 100% | 0 | 0 | 100% | 0 | 0 | 100% | 100% |
| B-N-1 | B13.CH | 1 | 100% | 1 | 1 | 0 | 1 | 100% | 0 | 0 | 100% | 0 | 0 | 100% | 100% |
| Total: | | 2 | | 2 | 2 | 0 | 2 | 100% | 0 | 0 | 100% | 0 | 0 | 100% | 100% |
| B-N-2 | B13.60 | 6 | 100% | 6 | 0 | 0 | 0 | 0% | 0 | 0 | 0% | 6 | 0 | 0% | 0% |
| Total: | | 6 | | 6 | 0 | 0 | 0 | 0% | 0 | 0 | 0% | 6 | 0 | 0% | 0% |
| B-N-3 | B13.70 | 1 | 100% | 1 | 0 | 0 | 0 | 0% | 0 | 0 | 0% | 1 | 0 | 0% | 0% |
| B-N-3 | B13.70(TB) | 1 | 100% | 1 | 0 | 0 | 0 | 0% | 0 | 0 | 0% | 1 | 0 | 0% | 0% |
| Total: | | 2 | | 2 | 0 | 0 | 0 | 0% | 0 | 0 | 0% | 2 | 0 | 0% | 0% |
| B-O | B14.10 | 20 | 10% | 2 | 2 | 0 | 0 | 0% | 0 | 0 | 0% | 0 | 2 | 100% | 100% |
| Total: | | 20 | | 2 | 2 | 0 | 0 | 0% | 0 | 0 | 0% | 0 | 2 | 100% | 100% |
| C-A | C1.10 | 13 | 22% | 3 | 3 | 0 | 1 | 34% | 0 | 0 | 34% | 0 | 2 | 100% | 100% |
| C-A | C1.20 | 7 | 42.85% | 3 | 2 | 0 | 1 | 34% | 0 | 1 | 67% | 0 | 0 | 67% | 67% |
| C-A | C1.30 | 4 | 25% | 1 | 1 | 0 | 0 | 0% | 0 | 1 | 100% | 0 | 0 | 100% | 100% |
| Total: | | 24 | | 7 | 6 | 0 | 2 | 29% | 0 | 2 | 58% | 0 | 2 | 86% | 86% |
| C-B | C2.21 | 16 | 31.25% | 5 | 1 | 0 | 0 | 0% | 0 | 1 | 20% | 0 | 0 | 20% | 20% |
| C-B | C2.22 | 4 | 12.5% | 1 | 1 | 0 | 1 | 100% | 0 | 0 | 100% | 0 | 0 | 100% | 100% |
| Total: | | 20 | | 6 | 2 | 0 | 1 | 17% | 0 | 1 | 34% | 0 | 0 | 34% | 34% |
| C-C | C3.10 | 26 | 15.38% | 4 | 3 | 0 | 1 | 25% | 0 | 1 | 50% | 1 | 1 | 75% | 75% |
| C-C | C3.20 | 187 | 10% | 19 | 21 | 0 | 5 | 27% | 0 | 4 | 48% | 0 | 12 | 111% | 111% |
| C-C | C3.30 | 14 | 10% | 2 | 2 | 0 | 2 | 100% | 0 | 0 | 100% | 0 | 0 | 100% | 100% |
| Total: | | 227 | | 25 | 26 | 0 | 8 | 32% | 0 | 5 | 52% | 1 | 13 | 104% | 104% |
| C-D | C4.30 | 2 | 50% | 1 | 1 | 0 | 0 | 0% | 0 | 0 | 0% | 0 | 1 | 100% | 100% |
| Total: | | 2 | | 1 | 1 | 0 | 0 | 0% | 0 | 0 | 0% | 0 | 1 | 100% | 100% |

Completion Percentages for the Third Interval

| Cat. | Item No. | Population | Percent Required | Total Required | Total Comp. | Period 1 | | | Period 2 | | | Period 3 | | | % Comp. |
|---------------|-----------|------------|------------------|----------------|-------------|----------|-----------|------------|----------|-----------|------------|-----------|-----------|-------------|-------------|
| | | | | | | Sched | Comp. | Cumm % | Sched | Comp. | Cumm % | Sched | Comp. | Cumm % | |
| D-A | D1.10 | 19 | 31.5% | 6 | 6 | 0 | 2 | 34% | 0 | 3 | 84% | 0 | 1 | 100% | 100% |
| D-A | D1.20 | 331 | 10% | 34 | 39 | 0 | 9 | 27% | 0 | 14 | 68% | 0 | 16 | 115% | 115% |
| D-A | D1.30 | 89 | 10% | 9 | 10 | 0 | 0 | 0% | 0 | 0 | 0% | 13 | 10 | 112% | 112% |
| Total: | | 439 | | 49 | 55 | 0 | 11 | 23% | 0 | 17 | 58% | 13 | 27 | 113% | 113% |
| F-A | F1.10B(1) | 1 | 25% | 1 | 1 | 0 | 1 | 100% | 0 | 0 | 100% | 0 | 0 | 100% | 100% |
| F-A | F1.10C(1) | 12 | 25% | 3 | 3 | 0 | 0 | 0% | 0 | 3 | 100% | 0 | 0 | 100% | 100% |
| F-A | F1.10D(1) | 38 | 25% | 10 | 9 | 0 | 0 | 0% | 0 | 8 | 80% | 0 | 1 | 90% | 90% |
| F-A | F1.10F(1) | 103 | 25% | 26 | 25 | 0 | 17 | 66% | 0 | 0 | 66% | 0 | 8 | 97% | 97% |
| F-A | F1.10G(1) | 101 | 25% | 26 | 26 | 0 | 9 | 35% | 0 | 6 | 58% | 0 | 11 | 100% | 100% |
| F-A | F1.10H(1) | 19 | 25% | 5 | 5 | 0 | 0 | 0% | 0 | 2 | 40% | 0 | 3 | 100% | 100% |
| F-A | F1.10S | 85 | 25% | 22 | 22 | 0 | 5 | 23% | 0 | 8 | 60% | 0 | 9 | 100% | 100% |
| F-A | F1.20A(1) | 18 | 15% | 3 | 3 | 0 | 1 | 34% | 0 | 0 | 34% | 0 | 2 | 100% | 100% |
| F-A | F1.20B(1) | 1 | 15% | 1 | 1 | 0 | 0 | 0% | 0 | 0 | 0% | 0 | 1 | 100% | 100% |
| F-A | F1.20C(1) | 40 | 15% | 6 | 6 | 0 | 2 | 34% | 0 | 3 | 84% | 0 | 1 | 100% | 100% |
| F-A | F1.20D(1) | 60 | 15% | 9 | 9 | 0 | 6 | 67% | 0 | 2 | 89% | 0 | 1 | 100% | 100% |
| F-A | F1.20E(1) | 16 | 15% | 3 | 3 | 0 | 2 | 67% | 0 | 1 | 100% | 0 | 0 | 100% | 100% |
| F-A | F1.20F(1) | 496 | 15% | 75 | 74 | 0 | 44 | 59% | 0 | 7 | 68% | 0 | 23 | 99% | 99% |
| F-A | F1.20G(1) | 206 | 15% | 31 | 32 | 0 | 12 | 39% | 0 | 10 | 71% | 0 | 10 | 104% | 104% |
| F-A | F1.20H(1) | 97 | 15% | 15 | 16 | 0 | 7 | 47% | 0 | 3 | 67% | 0 | 6 | 107% | 107% |
| F-A | F1.20S | 64 | 15% | 10 | 10 | 0 | 1 | 10% | 0 | 4 | 50% | 0 | 5 | 100% | 100% |
| F-A | F1.30A(1) | 10 | 10% | 1 | 2 | 0 | 2 | 200% | 0 | 0 | 200% | 0 | 0 | 200% | 200% |
| F-A | F1.30C(1) | 73 | 10% | 8 | 8 | 0 | 0 | 0% | 0 | 0 | 0% | 0 | 8 | 100% | 100% |
| F-A | F1.30D(1) | 165 | 10% | 17 | 17 | 0 | 3 | 18% | 0 | 4 | 42% | 0 | 10 | 100% | 100% |
| F-A | F1.30E(1) | 50 | 10% | 5 | 5 | 0 | 3 | 60% | 0 | 0 | 60% | 0 | 2 | 100% | 100% |
| F-A | F1.30F(1) | 687 | 10% | 69 | 68 | 0 | 17 | 25% | 0 | 24 | 60% | 0 | 27 | 99% | 99% |
| F-A | F1.30G(1) | 129 | 10% | 13 | 13 | 0 | 4 | 31% | 0 | 4 | 62% | 0 | 5 | 100% | 100% |
| F-A | F1.30H(1) | 109 | 10% | 11 | 11 | 0 | 2 | 19% | 0 | 5 | 64% | 0 | 4 | 100% | 100% |
| F-A | F1.30S | 10 | 10% | 1 | 1 | 0 | 0 | 0% | 0 | 1 | 100% | 0 | 0 | 100% | 100% |
| F-A | F1.40 | 250 | 31.844% | 80 | 67 | 0 | 15 | 19% | 0 | 19 | 43% | 29 | 33 | 84% | 84% |
| F-A | F1.40S | 8 | 25% | 2 | 2 | 0 | 0 | 0% | 0 | 2 | 100% | 0 | 0 | 100% | 100% |

Completion Percentages for the Third Interval

| Cat. | Item No. | Population | Percent Required | Total Required | Total Comp. | Period 1 | | | Period 2 | | | Period 3 | | | % Comp. |
|--------|----------|------------|------------------|----------------|-------------|----------|-------|--------|----------|-------|--------|----------|-------|--------|---------|
| | | | | | | Sched | Comp. | Cumm % | Sched | Comp. | Cumm % | Sched | Comp. | Cumm % | |
| Total: | | 2848 | | 453 | 439 | 0 | 153 | 34% | 0 | 116 | 60% | 29 | 170 | 97% | 97% |
| R-A | R1.11 | 196 | 17.8% | 35 | 34 | 0 | 10 | 29% | 0 | 14 | 69% | 0 | 10 | 98% | 98% |
| R-A | R1.11/16 | 4 | 25% | 1 | 1 | 0 | 0 | 0% | 0 | 1 | 100% | 0 | 0 | 100% | 100% |
| R-A | R1.11H | 32 | 81.2% | 26 | 22 | 0 | 18 | 70% | 0 | 0 | 70% | 0 | 4 | 85% | 85% |
| R-A | R1.15D | 4 | 100% | 4 | 4 | 0 | 0 | 0% | 0 | 4 | 100% | 0 | 0 | 100% | 100% |
| R-A | R1.15E | 4 | 100% | 4 | 4 | 0 | 0 | 0% | 0 | 4 | 100% | 0 | 0 | 100% | 100% |
| R-A | R1.16 | 10 | 27.27% | 3 | 1 | 0 | 0 | 0% | 0 | 1 | 34% | 0 | 0 | 34% | 34% |
| R-A | R1.20 | 986 | 5.27% | 52 | 50 | 0 | 9 | 18% | 0 | 23 | 62% | 0 | 18 | 97% | 97% |
| R-A | R1.20BER | 81 | 14.8% | 12 | 10 | 0 | 9 | 75% | 0 | 0 | 75% | 0 | 1 | 84% | 84% |
| R-A | R1.20D | 4 | 0% | 0 | 0 | 0 | 0 | 0% | 0 | 0 | 0% | 0 | 0 | 0% | 0% |
| Total: | | 2910 | | 137 | 126 | 0 | 46 | 34% | 0 | 47 | 68% | 0 | 33 | 92% | 92% |

TAB C

INSERVICE INSPECTION EXAMINATION (OWNER'S REPORT) SUMMARY

- **CLASS 1 AND 2 WELD EXAMINATIONS**
- **CLASS 1 AND 2 SUPPORT EXAMINATIONS**

Vogle 1R19 – Examination Summary (Piping)

| ASME Section XI Cat / Item | Examination/Area (Sort) | Examination Procedure(s) | Exam/Cal Sheet No(s) | Results | Remarks | Class |
|----------------------------------|--|-----------------------------|----------------------------|---------|---|-------|
| R-A R1.11H | 11201-031-2-RB 2" PIPE TO ELBOW | NMP-ES-024-501 | S15V1U024 | NRI | 46% Code Coverage. Relief Request required. | 1 |
| R-A R1.11H | 11201-031-3-RB 2" ELBOW TO PIPE | NMP-ES-024-501 | S15V1U025 | NRI | Also examined per MRP-146 requirements. | 1 |
| R-A R1.11H | 11201-042-2-RB 2" PIPE TO ELBOW | NMP-ES-024-501 | S15V1U026 | NRI | 46% Code Coverage. Relief Request required. | 1 |
| R-A R1.11H | 11201-042-3-RB 2" ELBOW TO PIPE | NMP-ES-024-501 | S15V1U027 | NRI | Also examined per MRP-146 requirements. | 1 |
| R-A R1.11H | 11201-046-2-RB 2" PIPE TO ELBOW | NMP-ES-024-501 | S15V1U028 | NRI | 46% Code Coverage. Relief Request required. | 1 |
| R-A R1.11H | 11201-046-3-RB 2" ELBOW TO PIPE | NMP-ES-024-501 | S15V1U029 | NRI | Also examined per MRP-146 requirements. | 1 |
| R-A R1.11H | 11201-051-2-RB 2" PIPE TO ELBOW | NMP-ES-024-501 | S15V1U022 | NRI | 46% Code Coverage. Relief Request required. | 1 |
| R-A R1.11H | 11201-051-3-RB 2" ELBOW TO PIPE | NMP-ES-024-501 | S15V1U023 | NRI | Also examined per MRP-146 requirements. | 1 |
| WOL Q-4300 | 11201-058-WOL-1 N-1 PZR NOZZLE OVERLAY (SAFETY) | NMP-ES-024-509 | S15V1U030 | NRI | N/A | 1 |
| WOL Q-4300 | 11201-059-WOL-1 N-4 PZR NOZZLE OVERLAY (RELIEF) | NMP-ES-024-509 | S15V1U031 | NRI | N/A | 1 |
| C-C C3.20 | 11204-012-35 SUPPORT H002 | NMP-ES-024-301 | S15V1P002 | NRI | N/A | 2 |
| R-A R1.20 | 11204-025-20-RB 6" VALVE TO PIPE | NMP-ES-024-501 | S15V1U121 | NRI | 50% Code Coverage. Relief Request required. | 1 |
| R-A R1.20 | 11204-025-21-RB 6" PIPE TO ELBOW | NMP-ES-024-501 | S15V1U122 | NRI | N/A | 1 |
| R-A R1.20 | 11204-025-22-RB 6" ELBOW TO PIPE | NMP-ES-024-501 | S15V1U123 | NRI | N/A | 1 |
| R-A R1.20 | 11204-025-23-RB 6" PIPE TO ELBOW | NMP-ES-024-501 | S15V1U124 | NRI | N/A | 1 |
| R-A R1.20 | 11204-025-24-RB 6" ELBOW TO PIPE | NMP-ES-024-501 | S15V1U125 | NRI | N/A | 1 |
| R-A R1.20 | 11204-025-25-RB 6" PIPE TO BRANCH CONNECTION | NMP-ES-024-501 | S15V1U111 | NRI | N/A | 1 |
| C-C C3.20 | 11204-041-50 SUPPORT H027 | NMP-ES-024-301 | S15V1P008 | NRI | N/A | 2 |

Vogtle 1R19 – Examination Summary (Piping)

| ASME Section XI Cat / Item | Examination/Area (Sort) | Examination Procedure(s) | Exam/Cal Sheet No(s) | Results | Remarks | Class |
|----------------------------------|---|-----------------------------|----------------------------|---------|--|-------|
| C-C C3.20 | 11204-063-24 SUPPORT H006 | NMP-ES-024-301 | S15V1P009 | NRI | N/A | 2 |
| R-A R1.20 | 11204-244-3-RB 1.5" ELBOW TO PIPE | NMP-ES-024-501 | S15V1U034 | NRI | N/A | 1 |
| R-A R1.20 | 11204-244-4-RB 1.5" PIPE TO ELBOW | NMP-ES-024-501 | S15V1U035 | NRI | N/A | 1 |
| R-A R1.20 | 11204-244-5-RB 1.5" ELBOW TO PIPE | NMP-ES-024-501 | S15V1U036 | NRI | N/A | 1 |
| C-C C3.20 | 11205-003-55 SUPPORT H012 | NMP-ES-024-301 | S15V1P004 | NRI | N/A | 2 |
| C-C C3.20 | 11205-008-34 SUPPORT H030 | NMP-ES-024-301 | S15V1P001 | NRI | N/A | 2 |
| C-C C3.20 | 11206-003-2 SUPPORT H001 | NMP-ES-024-301 | S15V1P003 | NRI | N/A | 2 |
| C-C C3.20 | 11206-005-14 SUPPORT H004 | NMP-ES-024-301 | S15V1P005 | NRI | N/A | 2 |
| R-A R1.20 | 11208-012-4-RB 2" PIPE TO ELBOW | NMP-ES-024-501 | S15V1U032 | NRI | N/A | 1 |
| R-A R1.20 | 11208-012-5-RB 2" ELBOW TO PIPE | NMP-ES-024-501 | S15V1U033 | NRI | 41.75% Code Coverage. Relief Request required. | 1 |
| C-C C3.20 | 11208-137-25 SUPPORT H006 | NMP-ES-024-301 | S15V1P006 | NRI | N/A | 2 |
| C-C C3.20 | 11208-411-46 SUPPORT H031 | NMP-ES-024-301 | S15V1P007 | NRI | N/A | 2 |
| C-C C3.20 | 11301-001-4 SUPPORT H003 | NMP-ES-024-401 | S15V1M006 | NRI | N/A | 2 |
| C-C C3.20 | 11301-004-4 SUPPORT H003 | NMP-ES-024-401 | S15V1M001 | NRI | N/A | 2 |
| C-C C3.20 | 11301-004-7 SUPPORT H002 | NMP-ES-024-401 | S15V1M002 | NRI | N/A | 2 |
| R-A R1.20BER | 11305-062-9-RB 16" PIPE TO PENETRATION (TS 5.5.16) | NMP-ES-024-502 | S15V1U048 | NRI | N/A | 2 |

Vogtle 1R19 – Examination Summary (Equipment)

| ASME Section XI Cat / Item | Examination/Area (Sort) | Examination Procedure(s) | Exam/Cal Sheet No(s) | Results | Remarks | Class |
|----------------------------------|---|----------------------------------|----------------------------|---------|---|-------|
| B-G-1 B6.20 | 11201-V6-001-B01 THRU 054 CLOSURE HEAD STUDS | NMP-ES-024-504 | S15V1U083 S15V1U084 | NRI | N/A | 1 |
| B-G-1 B6.10 | 11201-V6-001-N01 THRU N054 CLOSURE HEAD NUTS | NMP-ES-024-201 | S15V1V184 | SAT | N/A | 1 |
| B-G-1 B6.50 | 11201-V6-001-S01 THRU S054 CLOSURE WASHERS | NMP-ES-024-201 | S15V1V183 | SAT | N/A | 1 |
| B-D B3.120 | 11201-V6-002-IR-05 4" SPRAY NOZZLE INNER RADIUS (N-5) | NMP-ES-024-513 | S15V1U037 | NRI | N/A | 1 |
| B-D B3.120 | 11201-V6-002-IR-06 14" SURGE NOZZLE INNER RADIUS (N-6) | NMP-ES-024-513 | S15V1U054 | NRI | N/A | 1 |
| B-B B2.11 | 11201-V6-002-W05 LOWER SHELL TO LOWER HEAD WELD | NMP-ES-024-516 | S15V1U082 | RI | 88% Code Coverage. Relief Request required. Acceptable as is. | 1 |
| B-B B2.12 | 11201-V6-002-W09 LOWER SHELL LONGITUDINAL WELD | NMP-ES-024-516 | S15V1U090 | NRI | N/A | 1 |
| B-D B3.110 | 11201-V6-002-W14 UPPER HEAD TO 4" SPRAY NOZZLE WELD (N-5) | NMP-ES-024-401 NMP-ES-024-516 | S15V1M004 S15V1U038 | NRI | 48% volumetric Code Coverage. Relief Request required. | 1 |
| B-D B3.110 | 11201-V6-002-W16 14" SURGE NOZZLE WELD TO LOWER HEAD (N-6) | NMP-ES-024-401 NMP-ES-024-516 | S15V1M005 S15V1U087 | NRI | 44.6% volumetric Code Coverage. Relief Request required. | 1 |
| B-K B10.10P | 11201-V6-002-W35 SUPPORT SKIRT WELD | NMP-ES-024-401 | S15V1M003 | NRI | N/A | 1 |
| N-722 B15.80 | 11201-V6-BMI-BMV VESSEL BOTTOM HEAD EXTERIOR & BMI | NMP-ES-024-208 | S15V1V190 | Accept | N/A | 1 |
| N-729 B4.10 VT2 | 11201-V6-CRDM(VT-2) VESSEL CLOSURE HEAD EXTERIOR | NMP-ES-024-208 | S15V1V182 | Unsat | See INF I15V1002 – CR 10127584. Residue removed – RER SNC712551. | 1 |
| C-D C4.30 | 11204-P6-003-B01 THRU B32 PUMP CASING STUDS | NMP-ES-024-504 | S15V1U016 | NRI | N/A | 2 |

Vogle 1R19 – Examination Summary (Supports)

| ASME Section XI Cat / Item | Examination/Area (Sort) | Examination Procedure(s) | Exam/Cal Sheet No(s). | Results | Remarks | Class |
|----------------------------------|------------------------------------|-----------------------------|-----------------------------|---------|---------|-------|
| F-A F1.10F(1) | 11201-030-H017 LIN RESTRAINT | NMP-ES-024-203 | S15V1V077 | SAT | N/A | 1 |
| F-A F1.10F(1) | 11201-030-H021 LIN RESTRAINT | NMP-ES-024-203 | S15V1V078 | SAT | N/A | 1 |
| F-A F1.10G(1) | 11201-030-H024 RIGID STRUT | NMP-ES-024-203 | S15V1V163 | SAT | N/A | 1 |
| F-A F1.10H(1) | 11201-030-H025 VAR SPRING | NMP-ES-024-203 | S15V1V164 | SAT | N/A | 1 |
| F-A F1.10G(1) | 11201-030-H030 RIGID STRUT | NMP-ES-024-203 | S15V1V079 | SAT | N/A | 1 |
| F-A F1.10H(1) | 11201-049-H003 VAR SPRING | NMP-ES-024-203 | S15V1V172 | SAT | N/A | 1 |
| F-A F1.10G(1) | 11201-049-H012 RIGID STRUT | NMP-ES-024-203 | S15V1V151 | SAT | N/A | 1 |
| F-A F1.10G(1) | 11201-049-H014 RIGID STRUT | NMP-ES-024-203 | S15V1V173 | SAT | N/A | 1 |
| F-A F1.40 | 11201-B6-004-S01 STEAM GEN SUPP | NMP-ES-024-203 | S15V1V156 | SAT | N/A | 1 |
| F-A F1.40 | 11201-B6-004-S02 STEAM GEN SUPP | NMP-ES-024-203 | S15V1V157 | SAT | N/A | 1 |
| F-A F1.40 | 11201-B6-004-S03 STEAM GEN SUPP | NMP-ES-024-203 | S15V1V158 | SAT | N/A | 1 |
| F-A F1.40 | 11201-B6-004-S04 STEAM GEN SUPP | NMP-ES-024-203 | S15V1V159 | SAT | N/A | 1 |
| F-A F1.40 | 11201-B6-004-S11 LOWER LAT SUPP | NMP-ES-024-203 | S15V1V160 | SAT | N/A | 1 |
| F-A F1.40 | 11201-B6-004-S12 LOWER LAT SUPP | NMP-ES-024-203 | S15V1V161 | SAT | N/A | 1 |
| F-A F1.40 | 11201-B6-004-S13 LOWER LAT SUPP | NMP-ES-024-203 | S15V1V162 | SAT | N/A | 1 |
| F-A F1.20F(1) | 11202-140-H005 LIN RESTRAINT | NMP-ES-024-203 | S15V1V131 | SAT | N/A | 2 |
| F-A F1.20F(1) | 11202-140-H006 LIN RESTRAINT | NMP-ES-024-203 | S15V1V132 | SAT | N/A | 2 |
| F-A F1.20F(1) | 11202-140-H007 LIN RESTRAINT | NMP-ES-024-203 | S15V1V133 | SAT | N/A | 2 |

Vogle 1R19 – Examination Summary (Supports)

| ASME Section XI Cat / Item | Examination/Area (Sort) | Examination Procedure(s) | Exam/Cal Sheet No(s). | Results | Remarks | Class |
|----------------------------------|---------------------------------|-----------------------------|-----------------------------|---------|---------|-------|
| F-A F1.20F(1) | 11202-141-H005 LIN RESTRAINT | NMP-ES-024-203 | S15V1V134 | SAT | N/A | 2 |
| F-A F1.20F(1) | 11202-141-H006 LIN RESTRAINT | NMP-ES-024-203 | S15V1V135 | SAT | N/A | 2 |
| F-A F1.20F(1) | 11202-141-H007 LIN RESTRAINT | NMP-ES-024-203 | S15V1V136 | SAT | N/A | 2 |
| F-A F1.20F(1) | 11202-141-H008 LIN RESTRAINT | NMP-ES-024-203 | S15V1V137 | SAT | N/A | 2 |
| F-A F1.20F(1) | 11202-225-H005 LIN RESTRAINT | NMP-ES-024-203 | S15V1V060 | SAT | N/A | 2 |
| F-A F1.20F(1) | 11202-225-H009 LIN RESTRAINT | NMP-ES-024-203 | S15V1V061 | SAT | N/A | 2 |
| F-A F1.20F(1) | 11202-225-H011 LIN RESTRAINT | NMP-ES-024-203 | S15V1V062 | SAT | N/A | 2 |
| F-A F1.20G(1) | 11202-225-H013 RIGID STRUT | NMP-ES-024-203 | S15V1V063 | SAT | N/A | 2 |
| F-A F1.20H(1) | 11204-006-H001 VAR SPRING | NMP-ES-024-203 | S15V1V065 | SAT | N/A | 2 |
| F-A F1.20C(1) | 11204-012-H027 LIN RACK 1-D | NMP-ES-024-203 | S15V1V185 | SAT | N/A | 2 |
| F-A F1.10H(1) | 11204-023-H004 VAR SPRING | NMP-ES-024-203 | S15V1V167 | SAT | N/A | 1 |
| F-A F1.10G(1) | 11204-024-H032 RIGID STRUT | NMP-ES-024-203 | S15V1V139 | SAT | N/A | 1 |
| F-A F1.10G(1) | 11204-024-H033 RIGID STRUT | NMP-ES-024-203 | S15V1V140 | SAT | N/A | 1 |
| F-A F1.10G(1) | 11204-024-H034 RIGID STRUT | NMP-ES-024-203 | S15V1V141 | SAT | N/A | 1 |
| F-A F1.10G(1) | 11204-024-H037 RIGID STRUT | NMP-ES-024-203 | S15V1V142 | SAT | N/A | 1 |
| F-A F1.10F(1) | 11204-034-H001 LIN RESTRAINT | NMP-ES-024-203 | S15V1V143 | SAT | N/A | 1 |
| F-A F1.20D(1) | 11204-041-H040 LIN RACK 2-D | NMP-ES-024-203 | S15V1V144 | SAT | N/A | 2 |
| F-A F1.20G(1) | 11204-041-H041 RIGID STRUT | NMP-ES-024-203 | S15V1V145 | SAT | N/A | 2 |

Vogle 1R19 – Examination Summary (Supports)

| ASME Section XI Cat / Item | Examination/Area (Sort) | Examination Procedure(s) | Exam/Cal Sheet No(s). | Results | Remarks | Class |
|----------------------------------|----------------------------------|-----------------------------|-----------------------------|---------|---------|-------|
| F-A F1.10G(1) | 11204-045-H018 RIGID STRUT | NMP-ES-024-203 | S15V1V174 | SAT | N/A | 1 |
| F-A F1.10F(1) | 11204-045-H019 LIN RESTRAINT | NMP-ES-024-203 | S15V1V175 | SAT | N/A | 1 |
| F-A F1.10F(1) | 11204-045-H021 LIN RESTRAINT | NMP-ES-024-203 | S15V1V146 | SAT | N/A | 1 |
| F-A F1.10F(1) | 11204-045-H022 LIN RESTRAINT | NMP-ES-024-203 | S15V1V147 | SAT | N/A | 1 |
| F-A F1.10G(1) | 11204-045-H023 RIGID STRUT | NMP-ES-024-203 | S15V1V148 | SAT | N/A | 1 |
| F-A F1.10F(1) | 11204-045-H024 LIN RESTRAINT | NMP-ES-024-203 | S15V1V149 | SAT | N/A | 1 |
| F-A F1.10F(1) | 11204-045-H025 LIN RESTRAINT | NMP-ES-024-203 | S15V1V150 | SAT | N/A | 1 |
| F-A F1.20G(1) | 11204-201-H006 RIGID STRUT | NMP-ES-024-203 | S15V1V098 | SAT | N/A | 2 |
| F-A F1.40 | 11204-P6-003-S01 PUMP SUPPORT | NMP-ES-024-203 | S15V1V066 | SAT | N/A | 2 |
| F-A F1.20H(1) | 11205-003-H004 VAR SPRING | NMP-ES-024-203 | S15V1V129 | SAT | N/A | 2 |
| F-A F1.20G(1) | 11205-003-H012 RIGID STRUT | NMP-ES-024-203 | S15V1V040 | SAT | N/A | 2 |
| F-A F1.20G(1) | 11205-003-H013 RIGID STRUT | NMP-ES-024-203 | S15V1V041 | SAT | N/A | 2 |
| F-A F1.20F(1) | 11205-007-H001 LIN RESTRAINT | NMP-ES-024-203 | S15V1V119 | SAT | N/A | 2 |
| F-A F1.20G(1) | 11206-005-H004 RIGID STRUT | NMP-ES-024-203 | S15V1V067 | SAT | N/A | 2 |
| F-A F1.20F(1) | 11206-005-H011 LIN RESTRAINT | NMP-ES-024-203 | S15V1V112 | SAT | N/A | 2 |
| F-A F1.20F(1) | 11206-005-H021 LIN RESTRAINT | NMP-ES-024-203 | S15V1V068 | SAT | N/A | 2 |
| F-A F1.20F(1) | 11206-005-H023 LIN RESTRAINT | NMP-ES-024-203 | S15V1V069 | SAT | N/A | 2 |
| F-A F1.20F(1) | 11206-006-H002 LIN RESTRAINT | NMP-ES-024-203 | S15V1V099 | SAT | N/A | 2 |

Vogle 1R19 – Examination Summary (Supports)

| ASME Section XI Cat / Item | Examination/Area (Sort) | Examination Procedure(s) | Exam/Cal Sheet No(s). | Results | Remarks | Class |
|----------------------------------|----------------------------------|-----------------------------|-----------------------------|---------|---------|-------|
| F-A F1.20F(1) | 11206-006-H004 LIN RESTRAINT | NMP-ES-024-203 | S15V1V100 | SAT | N/A | 2 |
| F-A F1.20F(1) | 11206-006-H010 LIN RESTRAINT | NMP-ES-024-203 | S15V1V101 | SAT | N/A | 2 |
| F-A F1.20F(1) | 11206-007-H021 LIN RESTRAINT | NMP-ES-024-203 | S15V1V116 | SAT | N/A | 2 |
| F-A F1.20H(1) | 11206-008-H082 VAR SPRING | NMP-ES-024-203 | S15V1V130 | SAT | N/A | 2 |
| F-A F1.10G(1) | 11208-001-H026 RIGID STRUT | NMP-ES-024-203 | S15V1V165 | SAT | N/A | 1 |
| F-A F1.10D(1) | 11208-045-H017 LIN RACK 2-D | NMP-ES-024-203 | S15V1V138 | SAT | N/A | 1 |
| F-A F1.20H(1) | 11208-139-H016 VAR SPRING | NMP-ES-024-203 | S15V1V122 | SAT | N/A | 2 |
| F-A F1.20G(1) | 11208-141-H006 RIGID STRUT | NMP-ES-024-203 | S15V1V070 | SAT | N/A | 2 |
| F-A F1.40 | 11208-P6-002-S01 SUPPORT BASE | NMP-ES-024-203 | S15V1V168 | SAT | N/A | 2 |
| F-A F1.20G(1) | 11301-001-H003 RIGID STRUT | NMP-ES-024-203 | S15V1V002 | SAT | N/A | 2 |
| F-A F1.20F(1) | 11301-004-H002 LIN RESTRAINT | NMP-ES-024-203 | S15V1V003 | SAT | N/A | 2 |
| F-A F1.20G(1) | 11301-004-H003 RIGID STRUT | NMP-ES-024-203 | S15V1V004 | SAT | N/A | 2 |
| F-A F1.20B(1) | 11301-016-H001 CON SPRING | NMP-ES-024-203 | S15V1V073 | SAT | N/A | 2 |
| F-A F1.20A(1) | 11302-030-H002 ANCHOR | NMP-ES-024-203 | S15V1V016 | SAT | N/A | 2 |
| F-A F1.20G(1) | 11302-031-H009 RIGID STRUT | NMP-ES-024-203 | S15V1V017 | SAT | N/A | 2 |
| F-A F1.20A(1) | 11302-036-H001 ANCHOR | NMP-ES-024-203 | S15V1V075 | SAT | N/A | 2 |
| F-A F1.20F(1) | 11302-107-H004 LIN RESTRAINT | NMP-ES-024-203 | S15V1V152 | SAT | N/A | 2 |
| F-A F1.20F(1) | 11302-107-H005 LIN RESTRAINT | NMP-ES-024-203 | S15V1V153 | SAT | N/A | 2 |

Vogle 1R19 – Examination Summary (Supports)

| ASME Section XI Cat / Item | Examination/Area (Sort) | Examination Procedure(s) | Exam/Cal Sheet No(s). | Results | Remarks | Class |
|----------------------------------|------------------------------------|-----------------------------|-----------------------------|---------|---------|-------|
| F-A F1.20F(1) | 11302-107-H009 LIN RESTRAINT | NMP-ES-024-203 | S15V1V166 | SAT | N/A | 2 |
| F-A F1.40 | 12207-N6-005-R02 CRDM RESTRAINT | NMP-ES-024-203 | S15V1V181 | SAT | N/A | 1 |

TAB D

INSERVICE INSPECTION EXAMINATION (OWNER'S REPORT) SUMMARY

- . SYSTEM PRESSURE TESTS**

SYSTEM PRESSURE TESTS

The following system pressure tests on Class 1 and Class 2 components were performed after the last refueling outage (1R18) through the completion of the nineteenth refueling outage (1R19). The system pressure tests indicated below include system leakage tests for:

- Class 1 components (IWB-2500-1, Examination Category B-P),
- Class 2 components (IWC-2500-1, Examination category C-H) not required to operate during normal plant operation which are identified as 84003-101 through 84003-121, and,
- Class 2 components (IWC-2500-1, Examination category C-H) required to operate during normal plant operation which are identified as 84003-1AA through 84003-1CS.

Boundaries for the system pressure tests are described in the Pressure Test Plan (Inservice Inspection Plan-Volume 3). Examination results are discussed in the applicable sections of this report document. The examination data for these system pressure tests is available at the plant site for review upon request.

| <u>Test Number</u> | <u>Exam Cat/ Item No.</u> | <u>Test Description</u> |
|---------------------------|--------------------------------------|--|
| 14910-101 | B-P / B15.10 | Class 1 System Leakage Test |
| 84003-101 | C-H / C7.10 | Reactor Head Vent System Leakage Test |
| 84003-104 | C-H / C7.10 | Safety Injection Pump 1204-P6-003 Discharge System Leakage Test – See Note 1 |
| 84003-105 | C-H / C7.10 | Safety Injection Pump 1204-P6-004 Discharge System Leakage Test |
| 84003-108 | C-H / C7.10 | Penetration 30 (SI to Cold Legs) System Leakage Test – See Note 1 |
| 84003-112 | C-H / C7.10 | Containment Spray Train “A” System Leakage Test |
| 84003-113 | C-H / C7.10 | Containment Spray Train “B” System Leakage Test |
| 84003-117 | C-H / C7.10 | Line 1208-133 (HV-8104 to Valve 185 Flow Test) System Leakage Test |
| 84003-118 | C-H / C7.10 | Residual Heat Removal Train A Suction Piping in Encapsulation Tank System Leakage Test |
| 84003-119 | C-H / C7.10 | Residual Heat Removal Train B Suction Piping in Encapsulation Tank System Leakage Test |
| 84003-120 | C-H / C7.10 | Containment Spray Train A Suction Piping in Encapsulation Tank System Leakage Test |
| 84003-121 | C-H / C7.10 | Containment Spray Train B Suction Piping in Encapsulation Tank System Leakage Test |
| 84003-1AA | C-H / C7.10 | Charging Line Inside Containment System Leakage Test |
| 84003-1AB | C-H / C7.10 | Letdown Line Inside Containment System Leakage Test |
| 84003-1AC | C-H / C7.10 | Reactor Coolant (RC) Pumps 1, 2, 3, and 4 Seal Leakoff Inside Containment System Leakage Test |
| 84003-1AD | C-H / C7.10 | RC Pump 1 Seal Injection from Penetration 54 to Valve 006 System Leakage Test |
| 84003-1AE | C-H / C7.10 | RC Pump 2 Seal Injection from Penetration 53 to Valve 359 System Leakage Test |
| 84003-1AF | C-H / C7.10 | RC Pump 3 Seal Injection from Penetration 52 to Valve 360 System Leakage Test |
| 84003-1AG | C-H / C7.10 | RC Pump 4 Seal Injection from Penetration 51 to Valve 361 System Leakage Test |
| 84003-1AH | C-H / C7.10 | Reactor Coolant System (RCS) Hot Leg Sample Lines to Penetration 24 System Leakage Test |
| 84003-1AI | C-H / C7.10 | Sample Line from Valve 101 to Valve HV-3514 System Leakage Test |
| 84003-1AJ | C-H / C7.10 | Chemical and Volume Control (CVCS) System Leakage Test with Normal Charging Pump Operating (Outside Containment) |
| 84003-1AK | C-H / C7.10 | Centrifugal Charging Pump 1208-P6-002 (Train “A”) Discharge System Leakage Test |
| 84003-1AL | C-H / C7.10 | Centrifugal Charging Pump 1208-P6-003 (Train “B”) Discharge System Leakage Test |

| Test Number | Exam Cat/ Item No. | Test Description |
|--------------------|-------------------------------|---|
| 84003-1AN | C-H / C7.10 | Accumulator Tank 1 (1204-V6-002) System Leakage Test |
| 84003-1AO | C-H / C7.10 | Accumulator Tank 2 (1204-V6-003) System Leakage Test |
| 84003-1AP | C-H / C7.10 | Accumulator Tank 3 (1204-V6-004) System Leakage Test |
| 84003-1AQ | C-H / C7.10 | Accumulator Tank 4 (1204-V6-005) System Leakage Test |
| 84003-1AR | C-H / C7.10 | Residual Heat Removal System Train "A" System Leakage Test |
| 84003-1AS | C-H / C7.10 | Residual Heat Removal System Train "B" System Leakage Test |
| 84003-1AW | C-H / C7.10 | Refueling Water Storage Tank (RWST) System Leakage Test |
| 84003-1AY | C-H / C7.10 | Sample Line from Valve 097 to Valve HV-3508 System Leakage Test |
| 84003-1AZ | C-H / C7.10 | Penetration 24 Outside Containment System Leakage Test (Post-Accident Sampling) |
| 84003-1BA | C-H / C7.10 | Nuclear Service Cooling Water (NSCW) Train "A" System Leakage Test (Outside Containment) |
| 84003-1BC | C-H / C7.10 | NSCW Train "B" System Leakage Test (Outside Containment) |
| 84003-1BE | C-H / C7.10 | Containment Coolers 1501-A7-001 and 1501-A7-002 System Leakage Test |
| 84003-1BF | C-H / C7.10 | Containment Coolers 1501-A7-003 and 1501-A7-004 System Leakage Test |
| 84003-1BG | C-H / C7.10 | Containment Coolers 1501-A7-005 and 1501-A7-006 System Leakage Test |
| 84003-1BH | C-H / C7.10 | Containment Coolers 1501-A7-007 and 1501-A7-008 System Leakage Test |
| 84003-1BI | C-H / C7.10 | Cooling Coils 1511-E7-001 and 1515-A7-001 System Leakage Test |
| 84003-1BJ | C-H / C7.10 | Cooling Coils 1511-E7-002 and 1515-A7-002 System Leakage Test |
| 84003-1BO | C-H / C7.10 | Steam Generator 1201-B6-001 System Leakage Test |
| 84003-1BP | C-H / C7.10 | Steam Generator 1201-B6-002 System Leakage Test |
| 84003-1BQ | C-H / C7.10 | Steam Generator 1201-B6-003 System Leakage Test |
| 84003-1BR | C-H / C7.10 | Steam Generator 1201-B6-004 System Leakage Test |
| 84003-1BS | C-H / C7.10 | Penetration 7 System Leakage Test (Outside Containment Steam Generator 1 Blowdown to Heat Exchanger) |
| 84003-1BU | C-H / C7.10 | Penetration 8 System Leakage Test (Outside Containment Steam Generator 2 Blowdown to Heat Exchanger) |
| 84003-1BV | C-H / C7.10 | Penetration 9 System Leakage Test (Outside Containment Steam Generator 3 Blowdown to Heat Exchanger) |
| 84003-1BW | C-H / C7.10 | Penetration 10 System Leakage Test (Outside Containment Steam Generator 4 Blowdown to Heat Exchanger) |
| 84003-1BY | C-H / C7.10 | Penetration 11B System Leakage Test (Outside Containment Steam Generator 1 Blowdown to Sample) |
| 84003-1BZ | C-H / C7.10 | Penetration 11C System Leakage Test (Outside Containment Steam Generator 2 Blowdown to Sample) |
| 84003-1CA | C-H / C7.10 | Penetration 12B System Leakage Test (Outside Containment Steam Generator 3 Blowdown to Sample) |
| 84003-1CB | C-H / C7.10 | Penetration 12C System Leakage Test (Outside Containment Steam Generator 4 Blowdown to Sample) |
| 84003-1CC | C-H / C7.10 | Main Steam Loop 1 System Leakage Test (Outside Containment) |
| 84003-1CD | C-H / C7.10 | Main Steam Loop 2 System Leakage Test (Outside Containment) |
| 84003-1CE | C-H / C7.10 | Main Steam Loop 3 System Leakage Test (Outside Containment) |
| 84003-1CF | C-H / C7.10 | Main Steam Loop 4 System Leakage Test (Outside Containment) |
| 84003-1CI | C-H / C7.10 | Auxiliary Feedwater (AFW) System Leakage Test With Pump 1302-P4-002 (Train "B") Operating |
| 84003-1CJ | C-H / C7.10 | AFW System Leakage Test With Pump 1302-P4-003 (Train "A") Operating |
| 84003-1CN | C-H / C7.10 | Main Feedwater Loop 1 System Leakage Test (Outside Containment) |
| 84003-1CO | C-H / C7.10 | Main Feedwater Loop 2 System Leakage Test (Outside Containment) |

| <u>Test Number</u> | <u>Exam Cat/ Item No.</u> | <u>Test Description</u> |
|--------------------|-------------------------------|---|
| 84003-1CP | C-H / C7.10 | Main Feedwater Loop 3 System Leakage Test (Outside Containment) |
| 84003-1CQ | C-H / C7.10 | Main Feedwater Loop 4 System Leakage Test (Outside Containment) |
| 84003-1CR | C-H / C7.10 | Excess Letdown Heat Exchanger System Leakage Test |
| 84003-1CS | C-H / C7.10 | Residual Heat Removal System Cleanup System Leakage Test |

Note 1: Portions of 84003-104 and 84003-108 were not completed prior to the end of the refueling outage. The remaining portions are to be completed prior to the end of the third inspection period.

TAB E

INSERVICE INSPECTION EXAMINATION (OWNER'S REPORT) SUMMARY

- REPORTABLE INDICATION SUMMARY**

REPORTABLE INDICATION SUMMARY

The following Indication Notifications Forms and/or Condition Reports were issued due to "reportable" indications or conditions being observed during the examination of either Class 1 or 2 components during the nineteenth (19th) maintenance/refueling outage at VEGP-1 (referenced attachments are available at the VEGP plant site for review upon request. SNC defines "reportable" as volumetric, surface or visual examinations with indications/conditions exceeding specified acceptance standard of ASME XI, thus requiring "analytical evaluation". Volumetric and surface examinations meeting the applicable acceptance standards are not considered "reportable", and will not necessarily be indicated on the table below. Visual indications will be included in the table, even if dispositioned as "acceptable". Generation of an "Indication Notification Report" and /or "Condition Report" as specified in the below table does not necessarily indicate a Code "Reportable" condition.

| INF NO. and/or Condition Report | Affected Component/Area | INF Disposition |
|--|--------------------------------|---|
| I15V1002 CR 10127584 | 11201-V6-CRDM(VT-2) | White residue indicative of boric acid noted on penetration 37. (Reference Condition Report 10127584). Not a result of leakage through the RPV Closure Head per engineering disposition. Condition evaluated per RER SNC712551 and residue was removed. |

TAB F

**OWNER'S REPORT FOR REPAIR AND
REPLACEMENTS
(ASME FORM NIS-2)**

OWNER'S REPORTS FOR REPAIRS OR REPLACEMENTS (FORM NIS-2)

The following Owner's Reports for Repairs or Replacements (Form NIS-2) are provided for work activities documented during the reporting period. Reports are identified by their respective traveler number which is denoted on each of the NIS-2 reports. The originals of the NIS-2 reports are filed with their respective traveler packages at the plant site. Only those NIS-2 reports applicable to VEGP-1 are included in this report document. Any attachments, e.g., code data reports, etc., referenced in the NIS-2 reports will be made available for review upon request at the plant site.

| | | | | |
|--------|--------|-------|-------|--------|
| *14008 | *14153 | 15016 | 15038 | *15049 |
| *14009 | *14155 | 15020 | 15039 | *15050 |
| *14010 | *14156 | 15021 | 15040 | 15051 |
| *14011 | 15001 | 15026 | 15041 | 15052 |
| 14116 | 15004 | 15031 | 15042 | 15053 |
| *14134 | 15006 | 15032 | 15043 | *15054 |
| *14135 | 15008 | 15033 | 15044 | *15055 |
| *14150 | 15009 | 15034 | 15045 | 15056 |
| *14151 | 15012 | 15035 | 15047 | |
| *14152 | 15015 | 15037 | 15048 | |

*- The following Owner's Reports for Repairs or Replacements (Form NIS-2) document additional travelers:

- 14011 also documents 14009,
- 14134 also documents 14008, 14010, and 14135,
- 14150 also documents 14151,
- 14152 also documents 14153,
- 14156 also documents 14155,
- 15054 also documents 15049, and
- 15055 also documents 15050.

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY

As Required By The Provisions Of The ASME Code Section XI

Traveler # 14011*

1. Owner Southern Nuclear Operating Company
 Name 40 Inverness Center Parkway, Birmingham, AL
 Address Waynesboro, GA 30830
2. Plant Vogtle Electric Generating Plant
 Name Waynesboro, GA 30830
 Address Waynesboro, GA 30830
3. Work Performed by Maintenance Department
 Name Plant Vogtle
 Address Plant Vogtle
4. Identification of System 1208/ Chemical and Volume Control
5. (a) Applicable Construction Code ASME Sec. III Edition, 1977 Addenda, Winter 1977
 (b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 ed. 2003 add.
 (c) Applicable Section XI Code Case(s)
6. Identification Of Components

| Name of Component | Name of Manufacturer | Manufacturer Serial No. | National Board No. | Other Identification | Year Built | Corrected, Removed, or Installed | ASME Code Stamped (Yes or No) |
|--------------------|----------------------|-------------------------|--------------------|----------------------|------------|----------------------------------|-------------------------------|
| 3" 90 DEGREE ELBOW | CONSOLIDATED POWER | NNDI-1 #1 AND #2 | N/A | N/A | 2013 | INSTALLED | YES |
| 2" 90 DEGREE ELBOW | CONSOLIDATED POWER | NMOZ-1 #7 AND #9 | N/A | N/A | 2013 | INSTALLED | YES |
| 3" PIPE | CONSOLIDATED POWER | E42640 | N/A | N/A | 2013 | INSTALLED | YES |
| 2" PIPE | CONSOLIDATED POWER | 96340 | N/A | N/A | 2013 | INSTALLED | YES |

7. Description of Work Piping for installation of new replaceable filter assembly per DCP SNC517148
8. Test Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐ Exempt ☒
 Other ☐ Pressure N/A psi Test Temp. N/A °F
9. Remarks This NIS-2 also covers Travelers 14009 cover the fabrication and installation welding
Applicable Manufacturer's Data Reports to be attached

| CERTIFICATE OF COMPLIANCE | | | |
|---|-----------------------------------|-----------------|-----------------|
| I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI. | | | |
| Type Code Symbol Stamp | <u>N/A</u> | | |
| Certificate of Authorization No. | <u>N/A</u> | Expiration Date | <u>N/A</u> |
| Signed | <u>[Signature]</u> Superintendent | Date | <u>7-1-2015</u> |
| Owner or Owner's Designee, Title | | | |

* ACTING MNT SUPPORT MGR for Ben Frey

Traveler 14011
Sheet 2 of 2

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or Province of Georgia and employed by Hartford Steam Boiler Inspection and Insurance Co. of Connecticut of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 02/27/16 to 01/15/16, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.


Inspector's Signature

Commissions NB 14068 A.N.I GA938
National Board, State, Province and Endorsements

Date 15 January 2016

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY

As Required By The Provisions Of The ASME Code Section XI

Traveler # 14116

- Owner Southern Nuclear Operating Company
Name
40 Inverness Center Parkway, Birmingham, AL
Address
- Plant Vogtle Electric Generating Plant
Name
Waynesboro, GA 30830
Address
- Work Performed by Maintenance Department
Name
Plant Vogtle
Address
- Identification of System 1208/ Chemical and Volume Control System
- (a) Applicable Construction Code ASME Sec. III Edition, 1974 Addenda, Summer 75
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 ed. 2003 add.
(c) Applicable Section XI Code Case(s) N31
- Identification Of Components

| Name of Component | Name of Manufacturer | Manufacturer Serial No. | National Board No. | Other Identification | Year Built | Corrected, Removed, or Installed | ASME Code Stamped (Yes or No) |
|-------------------|-----------------------|-------------------------|--------------------|----------------------|------------|----------------------------------|-------------------------------|
| VALVE | HILLS-MCCANNA | 520-1280 | N/A | 11208U4293 | 1984 | REMOVED | YES |
| VALVE | ITT ENGINEERED VALVES | 903960-001-002 | N/A | 11208U4293 | 2014 | INSTALLED | YES |

7. Description of Work Installation of new valve, piping and piping support per DCP SNC477823

8. Test Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒ Exempt ☐
Other ☐ Pressure N/A psi Test Temp. N/A °F

9. Remarks N/A

Applicable Manufacturer's Data Reports to be attached

| CERTIFICATE OF COMPLIANCE | | | |
|---|-----------------------------------|-----------------|-----------------|
| I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI. | | | |
| Type Code Symbol Stamp | <u>N/A</u> | | |
| Certificate of Authorization No. | <u>N/A</u> | Expiration Date | <u>N/A</u> |
| Signed | <u>[Signature]</u> Superintendent | Date | <u>01/18/16</u> |
| Owner or Owner's Designee, Title | | | |

| CERTIFICATE OF INSERVICE INSPECTION | |
|--|---|
| I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or Province of <u>Georgia</u> and employed by <u>Hartford Steam Boiler Inspection and Insurance Co. of Connecticut</u> of <u>Hartford, Connecticut</u> have inspected the components described in this Owner's Report during the period <u>07/28/15</u> to <u>01/18/16</u> , and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. | |
| By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection. | |
| Inspector's Signature | Commissions <u>GA 938 NB 14068 A.N.I.</u> National Board, State, Province and Endorsements |
| Date <u>18 January 2016</u> | |

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY

As Required By The Provisions Of The ASME Code Section XI

Traveler # 14134*

- Owner Southern Nuclear Operating Company
Name
40 Inverness Center Parkway, Birmingham, AL
Address
- Plant Vogtle Electric Generating Plant
Name
Waynesboro, GA 30830
Address
- Work Performed by Maintenance Department
Name
Plant Vogtle
Address
- Identification of System 1208/ Chemical and Volume Control
- (a) Applicable Construction Code ASME Sec. III Edition, 1977 Addenda, Winter 1977
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 ed. 2003 add.
(c) Applicable Section XI Code Case(s)
- Identification Of Components

Date June 17, 2015

Sheet 1 of 2

Unit 1

SNC 534944

Repair/Replacement Organization P.O. No., Job No., etc.

Type Code Symbol Stamp N/A

Authorization No. N/A

Expiration Date N/A

| Name of Component | Name of Manufacturer | Manufacturer Serial No. | National Board No. | Other Identification | Year Built | Corrected, Removed, or Installed | ASME Code Stamped (Yes or No) |
|-------------------|--------------------------|-------------------------|--------------------|----------------------|------------|----------------------------------|-------------------------------|
| FILTER VESSEL | VACCO | N-2530 | N/A | 1-1208-F4-005 | 1983 | REMOVED | YES |
| FILTER VESSEL | ENERGY STEEL & SUPPLY CO | NFAB40415-3 | N/A | 1-1208-F4-005 | 2014 | INSTALLED | YES |
| HEX NUT | DUBOSE NATIONAL ENERGY | E131020 | N/A | N/A | 2014 | INSTALLED | YES |
| STUD | ENERGY STEEL & SUPPLY CO | 153384 | N/A | N/A | 2014 | INSTALLED | YES |
| 3" PIPE | CONSOLIDATED POWER | E42640 | N/A | N/A | 2013 | INSTALLED | YES |
| 2" PIPE | CONSOLIDATED POWER | 96340 | N/A | N/A | 2013 | INSTALLED | YES |

- Description of Work Replace Back washable filter vessel with replaceable filter assembly per DCP SNC517148

- Test Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐ Exempt ☒
Other ☐ Pressure N/A psi Test Temp. N/A °F

- Remarks This NIS-2 also covers Travelers 14008, 14010 and 14135 which cover the installation welding
Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A Expiration Date N/A

Signed **ANDY VINEYARD** Superintendent
Owner or Owner's Designee, Title

Date 1/18/16

Sheet 2 of 2
Traveler 14134#

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or Province of Georgia and employed by Hartford Steam Boiler Inspection and Insurance Co. of Connecticut of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 05/30/14 to 01/18/16, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.


Inspector's Signature

Commissions NB 14068 A.N.I GA 938
National Board, State, Province and Endorsements

Date 18 January 2016

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY

As Required By The Provisions Of The ASME Code Section XI

Traveler # 14150*

- Owner Southern Nuclear Operating Company
Name
40 Inverness Center Parkway, Birmingham, AL
Address
- Plant Vogtle Electric Generating Plant
Name
Waynesboro, GA 30830
Address
- Work Performed by Maintenance Department
Name
Plant Vogtle
Address
- Identification of System 1208/ Chemical and Volume Control System
- (a) Applicable Construction Code ASME Sec. III Edition, 1974 Addenda, Summer 75
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 ed. 2003 add.
(c) Applicable Section XI Code Case(s) N31

Date December 21, 2015
Sheet 1 of 1
Unit 1
SNC 617844
Repair/Replacement Organization P.O. No., Job No., etc.

Type Code Symbol Stamp N/A
Authorization No. N/A
Expiration Date N/A

6. Identification Of Components

| Name of Component | Name of Manufacturer | Manufacturer Serial No. | National Board No. | Other Identification | Year Built | Corrected, Removed, or Installed | ASME Code Stamped (Yes or No) |
|-------------------|-----------------------|-------------------------|--------------------|----------------------|------------|----------------------------------|-------------------------------|
| VALVE | FLOWERVE | BS286 | N/A | 11302U4772 | 2015 | INSTALLED | YES |
| SUPPORT | BERGEN-POWER SUPPORTS | 1116401 | N/A | 11302719H001 | 2014 | INSTALLED | YES |

7. Description of Work Installation of new valve, piping and piping support per DCP SNC477823

8. Test Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒ Exempt ☐
Other ☐ Pressure N/A psi Test Temp. N/A °F

9. Remarks This NIS-2 encompasses Travelers 14150 and 14151

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp N/A
Certificate of Authorization No. N/A Expiration Date N/A
Signed Bm Frey Superintendent Date 1/14/16
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or Province of Georgia and employed by Hartford Steam Boiler Inspection and Insurance Co. of Connecticut of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 01/27/15 to 01/16/16, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature]
Inspector's Signature

Commissions NB 14068 A, N, I 6A938
National Board, State, Province and Endorsements

Date 16 January 2016

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY

As Required By The Provisions Of The ASME Code Section XI

Traveler# 14152*

- Owner Southern Nuclear Operating Company
Name
40 Inverness Center Parkway, Birmingham, AL
Address
- Plant Vogtle Electric Generating Plant
Name
Waynesboro, GA 30830
Address
- Work Performed by Maintenance Department
Name
Plant Vogtle
Address
- Identification of System 1302/ Auxiliary Feedwater System
- (a) Applicable Construction Code ASME Sec. III Edition, 1974 Addenda, Summer 75
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 ed. 2003 add.
(c) Applicable Section XI Code Case(s) N31

Date December 21, 2015
Sheet 1 of 1
Unit 1
SNC 617843
Repair/Replacement Organization P.O. No., Job No., etc.
Type Code Symbol Stamp N/A
Authorization No. N/A
Expiration Date N/A

6. Identification Of Components

| Name of Component | Name of Manufacturer | Manufacturer Serial No. | National Board No. | Other Identification | Year Built | Corrected, Removed, or Installed | ASME Code Stamped (Yes or No) |
|-------------------|-----------------------|-------------------------|--------------------|----------------------|------------|----------------------------------|-------------------------------|
| VALVE | FLOWERVE | BS286 | N/A | 11302U4771 | 2015 | INSTALLED | YES |
| SUPPORT | BERGEN-POWER SUPPORTS | 2015-5 | N/A | 11302718H001 | 2015 | INSTALLED | YES |
| SUPPORT | BERGEN-POWER SUPPORTS | 2015-6 | N/A | 11302718H001 | 2015 | INSTALLED | YES |

- Description of Work Installation of new valve, piping and piping support per DCP SNC477823

- Test Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒ Exempt ☐
Other ☐ Pressure N/A psi Test Temp. N/A °F

- Remarks This NIS-2 encompasses Travelers 14152 and 14153

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp N/A
Certificate of Authorization No. N/A Expiration Date N/A
Signed Don Frey Superintendent Date 1/14/16
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or Province of Georgia and employed by Hartford Steam Boiler Inspection and Insurance Co. of Connecticut of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 03/25/15 to 01/15/16, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature [Signature] Commissions NB 14068 A.N.I GA938
Date 15 January 2016 National Board, State, Province and Endorsements

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY

As Required By The Provisions Of The ASME Code Section XI

Traveler # 14156*

- Owner Southern Nuclear Operating Company
Name
40 Inverness Center Parkway, Birmingham, AL
Address
- Plant Vogtle Electric Generating Plant
Name
Waynesboro, GA 30830
Address
- Work Performed by Maintenance Department
Name
Plant Vogtle
Address
- Identification of System 1302 / Auxillary Feedwater System
- (a) Applicable Construction Code ASME Sec. III Edition, 1974 Addenda, Summer 1975
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 ed. 2003 add.
(c) Applicable Section XI Code Case(s)

Date January 8, 2016

Sheet 1 of 1

Unit 1

SNC618345

Repair/Replacement Organization P.O. No., Job No., etc.

Type Code Symbol Stamp N/A

Authorization No. N/A

Expiration Date N/A

6. Identification Of Components

| Name of Component | Name of Manufacturer | Manufacturer Serial No. | National Board No. | Other Identification | Year Built | Corrected, Removed, or Installed | ASME Code Stamped (Yes or No) |
|-------------------|----------------------|-------------------------|--------------------|----------------------|------------|----------------------------------|-------------------------------|
| PIPE SUPPORT | ANVIL INTERNATIONAL | 2015-7 | N/A | 1-1302-101-H006 | 2015 | INSTALLED | YES |
| PIPE SUPPORT | ANVIL INTERNATIONAL | 2015-8 | N/A | 1-1302-101-H006 | 2015 | INSTALLED | YES |

7. Description of Work Installation of new pipe support and piping per DCP SNC475972

8. Test Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒ Exempt ☐
Other ☐ Pressure _____ psi Test Temp. _____ °F

9. Remarks This Owners Report also encompasses Traveler 14155

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A Expiration Date N/A

Signed Ben Frey Superintendent Date 1/14/16
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or Province of Georgia and employed by Hartford Steam Boiler Inspection and Insurance Co. of Connecticut of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 03/25/15 to 01/14/16, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature

Commissions NB14068 A, N, I 6A938
National Board, State, Province and Endorsements

Date 14 January 2016

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY

As Required By The Provisions Of The ASME Code Section XI

Traveler # 15001

- Owner Southern Nuclear Operating Company
Name
40 Inveness Center Parkway, Birmingham, AL
Address
- Plant Vogtle Electric Generating Plant
Name
Waynesboro, GA 30830
Address
- Work Performed by Maintenance Department
Name
Plant Vogtle
Address
- Identification of System 1305 / Condensate and Feedwater System
- (a) Applicable Construction Code ASME Sec. III Edition, 1974 Addenda, Summer 1975
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 ed. 2003 add.
(c) Applicable Section XI Code Case(s)
- Identification Of Components

| Name of Component | Name of Manufacturer | Manufacturer Serial No. | National Board No. | Other Identification | Year Built | Corrected, Removed, or Installed | ASME Code Stamped (Yes or No) |
|-------------------|----------------------|-------------------------|--------------------|----------------------|------------|----------------------------------|-------------------------------|
| VALVE | WESTINGHOUSE | 5908467 | N/A | 1FV0510 | 1980 | CORRECTED | N/A |
| | | | | | | | |

7. Description of Work Rebuild Valve 1FV0510

8. Test Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒ Exempt ☐
Other ☐ Pressure _____ psi Test Temp. _____ °F

9. Remarks See Item 7

Applicable Manufacturer's Data Reports to be attached

| CERTIFICATE OF COMPLIANCE | | | |
|---|--|-----------------|----------------|
| I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI. | | | |
| Type Code Symbol Stamp | N/A | | |
| Certificate of Authorization No. | N/A | Expiration Date | N/A |
| Signed | <u>Bentley</u> Owner or Owner's Designee, Title | Date | <u>1/14/16</u> |

| CERTIFICATE OF INSERVICE INSPECTION | |
|--|--|
| I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or Province of <u>Georgia</u> and employed by <u>Hartford Steam Boiler Inspection and Insurance Co. of Connecticut</u> of <u>Hartford, Connecticut</u> have inspected the components described in this Owner's Report during the period <u>01-15-15</u> to <u>01-14-16</u> , and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. | |
| By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection. | |
| Inspector's Signature | Commissions <u>NB 14068 A,N,I GA 938</u> National Board, State, Province and Endorsements |
| Date | <u>01-14-16 14 January 2016</u> |

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY

As Required By The Provisions Of The ASME Code Section XI

Traveler # 15004

- Owner Southern Nuclear Operating Company
Name
40 Inverness Center Parkway, Birmingham, AL
Address
- Plant Vogtle Electric Generating Plant
Name
Waynesboro, GA 30830
Address
- Work Performed by Maintenance Department
Name
Plant Vogtle
Address
- Identification of System 1305 / Condensate and Feedwater System
- (a) Applicable Construction Code ASME Sec. III Edition, 1974 Addenda, Summer 1975
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 ed. 2003 add.
(c) Applicable Section XI Code Case(s)
- Identification Of Components

| Name of Component | Name of Manufacturer | Manufacturer Serial No. | National Board No. | Other Identification | Year Built | Corrected, Removed, or Installed | ASME Code Stamped (Yes or No) |
|-------------------|----------------------|-------------------------|--------------------|----------------------|------------|----------------------------------|-------------------------------|
| VALVE | FISCHER | 7688612 | N/A | 1LV5244 | 1980 | CORRECTED | N/A |
| | | | | | | | |

7. Description of Work Rebuild Valve 1LV5244

8. Test Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒ Exempt ☐
Other ☐ Pressure _____ psi Test Temp. _____ °F

9. Remarks See Item 7

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A Expiration Date N/A

Signed Ben Frey Superintendent Date 1/14/16
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or Province of Georgia and employed by Hartford Steam Boiler Inspection and Insurance Co. of Connecticut of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 01/30/15 to 01/14/16, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature [Signature] Commissions NB 14068 A.N.I. GA 938
Date 14 January 2016 National Board, State, Province and Endorsements

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY

As Required By The Provisions Of The ASME Code Section XI

Traveler # 15006

- Owner Southern Nuclear Operating Company Date 1/4/2016
40 Inverness Center Parkway, Birmingham, AL
 Address 40 Inverness Center Parkway, Birmingham, AL Sheet 1 of 1
- Plant Vogtle Electric Generating Plant Unit 1
Waynesboro, GA 30830
 Address Waynesboro, GA 30830 SNC618340
 Repair/Replacement Organization P.O. No., Job No., etc.
- Work Performed by Maintenance Department Type Code Symbol Stamp N/A
Plant Vogtle Authorization No. N/A
 Address Plant Vogtle Expiration Date N/A
- Identification of System 1205/Residual Heat Removal System
- (a) Applicable Construction Code ASME Sec III Edition, 1974 Addenda, Winter 1975 Code Case
 (b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001, 2003 Add
 (c) Applicable Section XI Code Case(s)
- Identification Of Components

| Name of Component | Name of Manufacturer | Manufacturer Serial No. | National Board No. | Other Identification | Year Built | Corrected, Removed, or Installed | ASME Code Stamped (Yes or No) |
|--------------------|------------------------------|-------------------------|--------------------|----------------------|------------|----------------------------------|-------------------------------|
| PIPE SUPPORT (RAD) | ENERGY & PROCESS CORPORATION | HT# 125727 | N/A | V1-1205-039-H602 | 2014 | INSTALLED | NO |
| | | | | | | | |

7. Description of Work Installation of new pipe support per DCP SNC475973

8. Test Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒ Exempt ☐
 Other ☐ Pressure _____ psi Test Temp. _____ °F

9. Remarks See Item 7

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A Expiration Date N/A

ANDY VINEYARD [Signature] Superintendent Date 1/5/16
 Signed _____
 Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or Province of Georgia and employed by Hartford Steam Boiler Inspection and Insurance Co. of Connecticut of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 03/25/15 to 01/07/16, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature]
 Inspector's Signature

Commissions NB14068 A.N.I. GA938
 National Board, State, Province and Endorsements

Date 07 January 2016

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY

As Required By The Provisions Of The ASME Code Section XI

Traveler # 15008

- Owner Southern Nuclear Operating Company
Name
40 Inverness Center Parkway, Birmingham, AL
Address
- Plant Vogtle Electric Generating Plant
Name
Waynesboro, GA 30830
Address
- Work Performed by Maintenance Department
Name
Plant Vogtle
Address
- Identification of System 1205/Residual Heat Removal System
- (a) Applicable Construction Code ASME Sec. III Edition, 1977 Addenda, W1977
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 ed. 2003 add.
(c) Applicable Section XI Code Case(s) N-249-1

Date January 6, 2016

Sheet 1 of 1

Unit 1

SNC 618341

Repair/Replacement Organization P.O. No., Job No., etc.

Type Code Symbol Stamp N/A

Authorization No. N/A

Expiration Date N/A

6. Identification Of Components

| Name of Component | Name of Manufacturer | Manufacturer Serial No. | National Board No. | Other Identification | Year Built | Corrected, Removed, or Installed | ASME Code Stamped (Yes or No) |
|-------------------|----------------------|-------------------------|--------------------|----------------------|------------|----------------------------------|-------------------------------|
| PIPE SUPPORT | BERGEN PIPE SUPPORTS | HEAT 125727 | N/A | 11205040H601 | 2015 | INSTALLED | NO |
| | | | | | | | |

7. Description of Work Installation of new support per DCP SNC475973

8. Test Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐ Exempt ☒
Other ☐ Pressure N/A psi Test Temp. N/A °F

9. Remarks See Item 7

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A Expiration Date N/A

Signed **ANDY VINEYARD** Superintendent Date 1/6/16
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or Province of Georgia and employed by Hartford Steam Boiler Inspection and Insurance Co. of Connecticut of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 3/25/15 to 01/15/16, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature

Commissions

NB14068 A, N, I GA938
National Board, State, Province and Endorsements

Date 01/15/16 15 January 2016

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY

As Required By The Provisions Of The ASME Code Section XI

Traveler # 15009

- Owner Southern Nuclear Operating Company
Name
40 Inverness Center Parkway, Birmingham, AL
Address
- Plant Vogtle Electric Generating Plant
Name
Waynesboro, GA 30830
Address
- Work Performed by Maintenance Department
Name
Plant Vogtle
Address
- Identification of System 1205/Residual Heat Removal System
- (a) Applicable Construction Code ASME Sec. III Edition, 1977 Addenda, W1977
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 ed. 2003 add.
(c) Applicable Section XI Code Case(s) N-249-1
- Identification Of Components

| Name of Component | Name of Manufacturer | Manufacturer Serial No. | National Board No. | Other Identification | Year Built | Corrected, Removed, or Installed | ASME Code Stamped (Yes or No) |
|-------------------|----------------------|-------------------------|--------------------|----------------------|------------|----------------------------------|-------------------------------|
| PIPE SUPPORT | BERGEN PIPE SUPPORTS | HEAT 125727 | N/A | 11205006H024 | 2015 | INSTALLED | NO |
| | | | | | | | |

7. Description of Work Installation of new support per DCP SNC475973

8. Test Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐ Exempt ☒
Other ☐ Pressure N/A psi Test Temp. N/A °F

9. Remarks See Item 7

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A Expiration Date N/A

Signed ANDY VINEYARD Superintendent Date 1/13/16
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or Province of Georgia and employed by Hartford Steam Boiler Inspection and Insurance Co. of Connecticut of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 03-25-15 to 01-18-16, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature

Commissions NB 14048 A.N.I GA 938
National Board, State, Province and Endorsements

Date 18 January 2016

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY

As Required By The Provisions Of The ASME Code Section XI

Traveler # 15012

- Owner Southern Nuclear Operating Company
Name 40 Inverness Center Parkway, Birmingham, AL
Address
- Plant Vogtle Electric Generating Plant
Name Waynesboro, GA 30830
Address
- Work Performed by Maintenance Department
Name Plant Vogtle
Address
- Identification of System 1208 - Chemical and Volume Control System
- (a) Applicable Construction Code ASME Sec. III 1974 Edition, Summer 1975 Addenda, N/A Code Case
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 ed. 2003 add.
(c) Applicable Section XI Code Case(s)

Date January 14, 2016
Sheet 1 of 1
Unit 1
Repair/Replacement Organization P.O. No., Job No., etc. SNC396173

Type Code Symbol Stamp N/A
Authorization No. N/A
Expiration Date N/A

6. Identification Of Components

| Name of Component | Name of Manufacturer | Manufacturer Serial No. | National Board No. | Other Identification | Year Built | Corrected, Removed, or Installed | ASME Code Stamped (Yes or No) |
|-------------------|-------------------------|-------------------------|--------------------|----------------------|------------|----------------------------------|-------------------------------|
| VALVE | DRESSER INDUSTRIES, INC | H207ABH | N/A | 1-1208-U4-033 | 1982 | CORRECTED | YES |

7. Description of Work Seal welded valve body to bonnet.

8. Test Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒ Exempt ☐
Other ☐ Pressure NOP psi Test Temp. NOT °F

9. Remarks None

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp N/A
Certificate of Authorization No. N/A Expiration Date N/A
Signed Ben Frey Date 1/14/16
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or Province of Georgia and employed by Hartford Steam Boiler Inspection and Insurance Co. of Connecticut of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 04-27-15 to 01-14-16, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature

Commissions NB 14068 A, N, I GA 938
National Board, State, Province and Endorsements

Date 14 January 2016

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY

As Required By The Provisions Of The ASME Code Section XI

Traveler # 15015

1. Owner Southern Nuclear Operating Company
Name
40 Inverness Center Parkway, Birmingham, AL
Address
2. Plant Vogtle Electric Generating Plant
Name
Waynesboro, GA 30830
Address
3. Work Performed by Maintenance Department
Name
Plant Vogtle
Address
4. Identification of System 1201/ Reactor Coolant
5. (a) Applicable Construction Code ASME Sec III Edition, 1971 Addenda, Winter 1972 Code Case
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001, 2003 Add
(c) Applicable Section XI Code Case(a)
6. Identification Of Components

| Name of Component | Name of Manufacturer | Manufacturer Serial No. | National Board No. | Other Identification | Year Built | Corrected, Removed, or Installed | ASME Code Stamped (Yes or No) |
|-------------------|-----------------------------|-------------------------|--------------------|----------------------|------------|----------------------------------|-------------------------------|
| PUMP | WESTINGHOUSE ELETRICAL CORP | 2-9744D35G01 | N/A | 11201P6002 | 1987 | CORRECTED | YES |
| | | | | | | | |

7. Description of Work Replacement of the Number 2 Seal housing
8. Test Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒ Exempt ☐
Other ☐ Pressure _____ psi Test Temp. _____ °F
9. Remarks See Item 7
Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp N/A
Certificate of Authorization No. N/A Expiration Date N/A
Signed ANDY VINEYARD Superintendent Date 12/30/15
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or Province of Georgia and employed by Hartford Steam Boiler Inspection and Insurance Co. of Connecticut of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 08/27/15 to 01/08/16, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature [Signature] Commissions NB 14068 A.N.I. GA 938
National Board, State, Province and Endorsements
Date 08 January 2016

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY

As Required By The Provisions Of The ASME Code Section XI

Traveler # 15016

1. Owner Southern Nuclear Operating Company Date January 19, 2016
 Name 40 Inverness Center Parkway, Birmingham, AL
 Address Waynesboro, GA 30830
2. Plant Vogtle Electric Generating Plant Sheet 1 of 1
 Name Waynesboro, GA 30830 Unit 1
 Address SNC 640777
 Repair/Replacement Organization P.O. No., Job No., etc.
3. Work Performed by Maintenance Department Type Code Symbol Stamp N/A
 Name Plant Vogtle Authorization No. N/A
 Address Expiration Date N/A
4. Identification of System 1302/Auxiliary Feed Water System
5. (a) Applicable Construction Code ASME Sec. III Edition, 1977 Addenda, W1977
 (b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 ed. 2003 add.
 (c) Applicable Section XI Code Case(s) N-249-1

6. Identification Of Components

| Name of Component | Name of Manufacturer | Manufacturer Serial No. | National Board No. | Other Identification | Year Built | Corrected, Removed, or Installed | ASME Code Stamped (Yes or No) |
|-------------------|----------------------|-------------------------|--------------------|----------------------|------------|----------------------------------|-------------------------------|
| ORIFICE ASSEMBLY | INGERSOLL-RAND | 89P98915 | N/A | 1FO5109 | 1989 | INSTALLED | YES |
| ORIFICE ASSEMBLY | INGERSOLL-RAND | | | | | | |

7. Description of Work _____
8. Test Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒ Exempt ☐
 Other ☐ Pressure N/A psi Test Temp. N/A °F
9. Remarks For traceability of 2-inch pipe reference CR 10170483.
Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp N/A
 Certificate of Authorization No. N/A Expiration Date N/A
 Signed Stephen Lloyd Superintendent Date 1/19/16
 Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or Province of Georgia and employed by Hartford Steam Boiler Inspection and Insurance Co. of Connecticut of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 05-12-15 to 01-19-16, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature [Signature] Commissions NB 14068 A.N.I. GA 938
 Date 19 January 2016 National Board, State, Province and Endorsements

As Required By The Provisions Of The ASME Code Section XI

- | | | | | |
|----|---|--|---|------------------------------|
| 1. | Owner | <u>Southern Nuclear Operating Company</u> Name <u>40 Inverness Center Parkway, Birmingham, AL</u> Address | Date | <u>12/21/2015</u> |
| 2. | Plant | <u>Vogtle Electric Generating Plant</u> Name <u>Waynesboro, GA 30830</u> Address | Sheet | <u>1</u> of <u>1</u> |
| | | | Unit | <u>1</u> |
| 3. | Work Performed by | <u>Maintenance Department</u> Name <u>Plant Vogtle</u> Address | <u>SNC624241</u> Repair/Replacement Organization P.O. No., Job No., etc. | |
| | | | Type Code Symbol Stamp | <u>N/A</u> |
| | | | Authorization No. | <u>N/A</u> |
| | | | Expiration Date | <u>N/A</u> |
| 4. | Identification of System | <u>1201/ Reactor Coolant</u> | | |
| 5. | (a) Applicable Construction Code | <u>ASME Sec III Edition,</u> | <u>1971 Addenda,</u> | <u>Winter 1972</u> Code Case |
| | (b) Applicable Edition of Section XI Used for Repair/Replacement Activity | <u>2001, 2003 Add</u> | | |
| | (c) Applicable Section XI Code Case(s) | | | |
| 6. | Identification Of Components | | | |

| Name of Component | Name of Manufacturer | Manufacturer Serial No. | National Board No. | Other Identification | Year Built | Corrected, Removed, or Installed | ASME Code Stamped (Yes or No) |
|-------------------|-----------------------------|-------------------------|--------------------|----------------------|------------|----------------------------------|-------------------------------|
| PUMP | WESTINGHOUSE ELETRICAL CORP | 4-9744D35-G01 | N/A | 11201P6004 | 1987 | CORRECTED | YES |
| | | | | | | | |

7. Description of Work Replacement of the Number 2 Seal housing
-
8. Test Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒ Exempt ☐
Other ☐ Pressure _____ psi Test Temp. _____ °F
9. Remarks See Item 7
- Applicable Manufacturer's Data Reports to be attached**

CERTIFICATE OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp _____ N/A

Certificate of Authorization No. _____ N/A Expiration Date _____ N/A

Signed Ben Felt Ben Felt Superintendent Date 1/14/16

Owner or Owner's Designee, Title _____

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or Province of Georgia and employed by Hartford Steam Boiler Inspection and Insurance Co. of Connecticut to Hartford, Connecticut have inspected the components described in this Owner's Report during the period 07-07-15 to 01/14/16, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature _____ Commissions NB 14068 A.N.I GA 938
National Board, State, Province and Endorsements
Date 14 January 2016

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY

As Required By The Provisions Of The ASME Code Section XI

Traveler # 15021

- Owner Southern Nuclear Operating Company
Name
40 Inverness Center Parkway, Birmingham, AL
Address
- Plant Vogtle Electric Generating Plant
Name
Waynesboro, GA 30830
Address
- Work Performed by Maintenance Department
Name
Plant Vogtle
Address
- Identification of System 1204/ Safety Injection System
- (a) Applicable Construction Code ASME Sec. III Edition, 1974 Addenda, Summer 1975
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 ed, 2003 add.
(c) Applicable Section XI Code Case(s) N-30-1, 1539-1
- Identification Of Components

| Name of Component | Name of Manufacturer | Manufacturer Serial No. | National Board No. | Other Identification | Year Built | Corrected, Removed, or Installed | ASME Code Stamped (Yes or No) |
|-------------------|----------------------|-------------------------|--------------------|----------------------|------------|----------------------------------|-------------------------------|
| CHECK VALVE | FLOWERVE | 49BXW | N/A | 11204U4143 | 1983 | INSTALLED | YES |
| CHECK VALVE | ROCKWELL | 88ABV | N/A | 11204U4143 | 1989 | REMOVED | YES |

7. Description of Work Replacement of check valve 1-1204-U4-143

8. Test Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒ Exempt ☐
Other ☐ Pressure N/A psi Test Temp. N/A °F

9. Remarks

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A Expiration Date N/A

Signed ANDY VINEYARD Superintendent Date 1/7/16
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or Province of Georgia and employed by Hartford Steam Boiler Inspection and Insurance Co. of Connecticut of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 09/21/15 to 01/11/16, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature

Commissions GA 938 NB 14068 A.N.I
National Board, State, Province and Endorsements

Date 11 January 2016

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS

As Required By The Provisions Of The ASME Code Section XI

Traveler # 15026

1. Owner Southern Nuclear Operating Company
Name
40 Inverness Center Parkway, Birmingham, AL

Date January 5, 2106

Sheet 1 Of 1

2. Plant Vogtle Electric Generating Plant
Waynesboro, GA 30830
Address

Unit 1

MWO # SNC 587666
Repair/Replacement Organization P.O. No., Job No., etc.

3. Work Performed by Nuclear Operations Maintenance
Name

Plant Vogtle
Address

4. Identification Of System 1301 / Main Steam System

5. (a) Applicable Construction Code ASME SEC III 1977 Edition, Winter 1977 Addenda, 1644-5 Code Case
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001Ed., 2003 Add.
(c) Applicable Section XI Code Case(s) N/A

6. Identification Of Components

| NAME OF COMPONENT | NAME OF MANUFACTURER | MANUFACTURER SERIAL NO. | NATIONAL BOARD NO. | OTHER IDENTIFICATION | YEAR BUILT | CORRECTED, REMOVED, OR INSTALLED | ASME CODE STAMPED (YES OR NO) |
|-------------------|------------------------|-------------------------|--------------------|----------------------|------------|----------------------------------|-------------------------------|
| PIPE SUPPORT | PULLMAN POWER PRODUCTS | 595 | N/A | 1-1301-139-H004 | 1987 | REMOVED | YES |
| PIPE SUPPORT | LISEGA | 30500263/37 | N/A | 1-1301-139-H004 | 2006 | INSTALLED | YES |

7. Description Of Work Snubber PSA-1L, S/N 595 was replaced with a Liseqa 303956RF1, S/N 30500263/37.

8. Test Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐ Exempt ☒
Other ☐ Pressure N/A PSI Test Temp. N/A °F

9. Remarks See Item 7

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A Expiration Date N/A

ANDY VINEYARD [Signature]

Signed Superintendent Date 1/5/16
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the national Board of boiler and Pressure vessel inspectors and the State or Province of Georgia and employed by Hartford Steam Boiler Inspection and Insurance Co. of Connecticut of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 07/23/13 to 01/11/2016, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owners Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owners Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature [Signature]

Commissions NB 14068 A.N.I GA 938
National Board, State, Province and Endorsements

Date 11 January 2016

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY

As Required By The Provisions Of The ASME Code Section XI

Traveler# 15031

- Owner Southern Nuclear Operating Company
Name
40 Inverness Center Parkway, Birmingham, AL
Address
- Plant Vogtle Electric Generating Plant
Name
Waynesboro, GA 30830
Address
- Work Performed by Maintenance Department
Name
Plant Vogtle
Address
- Identification of System 1301 / Main Steam System
- (a) Applicable Construction Code ASME Sec. III Edition, 1977 Addenda, Winter 1977
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 ed. 2003 add.
(c) Applicable Section XI Code Case(s) N-249-1
- Identification Of Components

| Name of Component | Name of Manufacturer | Manufacturer Serial No. | National Board No. | Other Identification | Year Built | Corrected, Removed, or Installed | ASME Code Stamped (Yes or No) |
|-------------------|------------------------|-------------------------|--------------------|----------------------|------------|----------------------------------|-------------------------------|
| PIPE SUPPORT | PULLMAN POWER PRODUCTS | 470 | N/A | 1-1301-111-H004 | 1989 | REMOVED | YES |
| PIPE SUPPORT | LISEGA | 31400815/022 | N/A | 1-1301-111-H004 | 2015 | INSTALLED | YES |

7. Description of Work Replacement of AD style Snubber with LISEGA per DCP C999003301

8. Test Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐ Exempt ☒
Other ☐ Pressure _____ psi Test Temp. _____ °F

9. Remarks Liseega Snubber installed was from the rotated stock

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A Expiration Date N/A

Signed ANDY VINEYARD Superintendent Date 1/18/16
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or Province of Georgia and employed by Hartford Steam Boiler Inspection and Insurance Co. of Connecticut of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 09-15-15 to 01-18-16, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature

Commissions NB14068 A,N,I GA 938
National Board, State, Province and Endorsements

Date 18 January 2016

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY

As Required By The Provisions Of The ASME Code Section XI

Traveler # 15032

1. Owner Southern Nuclear Operating Company Date January 8, 2016
 Name
40 Inverness Center Parkway, Birmingham, AL
 Address
2. Plant Vogtle Electric Generating Plant Unit 1
 Name
Waynesboro, GA 30830
 Address
SNC 587720
 Repair/Replacement Organization P.O. No., Job No., etc.
3. Work Performed by Maintenance Department Type Code Symbol Stamp N/A
 Name
Plant Vogtle Authorization No. N/A
 Address Expiration Date N/A
4. Identification of System 1301/Main Steam System
5. (a) Applicable Construction Code ASME Sec. III Edition, 1977 Addenda, W1977
 (b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 ed. 2003 add.
 (c) Applicable Section XI Code Case(s) N-249-1

6. Identification Of Components

| Name of Component | Name of Manufacturer | Manufacturer Serial No. | National Board No. | Other Identification | Year Built | Corrected, Removed, or Installed | ASME Code Stamped (Yes or No) |
|-------------------|------------------------|-------------------------|--------------------|----------------------|------------|----------------------------------|-------------------------------|
| PIPE SUPPORT | PULLMAN POWER PRODUCTS | 558 | N/A | 11301012H035 BOTTOM | 1987 | REMOVED | YES |
| PIPE SUPPORT | LISEGA | 31300776/021 | N/A | 11301012H035 BOTTOM | 2014 | INSTALED | YES |

7. Description of Work Replace Snubber AD-151 S/N 558 with LISEGA

8. Test Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐ Exempt ☒
 Other ☐ Pressure N/A psi Test Temp. N/A °F

9. Remarks See Item 7

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp N/A
 Certificate of Authorization No. N/A Expiration Date N/A
 Signed Ben Fley Superintendent Date 1/14/16
 Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or Province of Georgia and employed by Hartford Steam Boiler Inspection and Insurance Co. of Connecticut of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 01-14-16 to 01-14-16, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature [Signature] Commissions NB 14068 A.N.I. GA938
 Date 14 January 2016 National Board, State, Province and Endorsements

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY

As Required By The Provisions Of The ASME Code Section XI

Traveler # 15033

1. Owner Southern Nuclear Operating Company
Name
40 Inverness Center Parkway, Birmingham, AL
Address
2. Plant Vogtle Electric Generating Plant
Name
Waynesboro, GA 30830
Address
3. Work Performed by Maintenance Department
Name
Plant Vogtle
Address
4. Identification of System 1301 / Main Steam System
5. (a) Applicable Construction Code ASME Sec. III Edition, 1977 Addenda, Winter 1977
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 ed. 2003 add.
(c) Applicable Section XI Code Case(s) N-249-1

Date January 9, 2016
Sheet 1 of 1
Unit 1
SNC587719
Repair/Replacement Organization P.O. No., Job No., etc.

Type Code Symbol Stamp N/A
Authorization No. N/A
Expiration Date N/A

6. Identification Of Components

| Name of Component | Name of Manufacturer | Manufacturer Serial No. | National Board No. | Other Identification | Year Built | Corrected, Removed, or Installed | ASME Code Stamped (Yes or No) |
|-------------------|------------------------|-------------------------|--------------------|----------------------|------------|----------------------------------|-------------------------------|
| PIPE SUPPORT | PULLMAN POWER PRODUCTS | 148 | N/A | 1-1301-012-H035TOP | 1989 | REMOVED | YES |
| PIPE SUPPORT | LISEGA | 31400906/052 | N/A | 1-1301-012-H035TOP | 2015 | INSTALLED | YES |

7. Description of Work Replacement of AD style Snubber with LISEGA per DCP C999003301

8. Test Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐ Exempt ☒
Other ☐ Pressure _____ psi Test Temp. _____ °F

9. Remarks

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp N/A
Certificate of Authorization No. N/A Expiration Date N/A
Signed Ben Filly Superintendent Date 1/14/16
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or Province of Georgia and employed by Hartford Steam Boiler Inspection and Insurance Co. of Connecticut of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 09/10/15 to 01/15/16, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature

Commissions NB 14068 ANI, GA938
National Board, State, Province and Endorsements

Date 15 January 2016

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY

As Required By The Provisions Of The ASME Code Section XI

Traveler # 15034

- Owner Southern Nuclear Operating Company
Name
40 Inverness Center Parkway, Birmingham, AL
Address
- Plant Vogtle Electric Generating Plant
Name
Waynesboro, GA 30830
Address
- Work Performed by Maintenance Department
Name
Plant Vogtle
Address
- Identification of System 1201/Reactor Coolant System
- (a) Applicable Construction Code ASME Sec. III Edition, 1977 Addenda, W1977
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 ed. 2003 add.
(c) Applicable Section XI Code Case(s) 1644-5
- Identification Of Components

| Name of Component | Name of Manufacturer | Manufacturer Serial No. | National Board No. | Other Identification | Year Built | Corrected, Removed, or Installed | ASME Code Stamped (Yes or No) |
|-------------------|------------------------|-------------------------|--------------------|----------------------|------------|----------------------------------|-------------------------------|
| PIPE SUPPORT | PULLMAN POWER PRODUCTS | PM-25701 S/N 894 | N/A | 11201B6004R06 | 1987 | CORRECTED | YES |
| | | | | | | | |

7. Description of Work Rework Paul Monroe Snubber PM-25701 S/N 894

8. Test Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐ Exempt ☒
Other ☐ Pressure N/A psi Test Temp. N/A °F

9. Remarks See Item 7

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp N/A
Certificate of Authorization No. N/A Expiration Date N/A
Signed ANDY VINEYARD Superintendent Date 1/5/16
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or Province of Georgia and employed by Hartford Steam Boiler Inspection and Insurance Co. of Connecticut of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 08/27/15 to 01/11/16, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature [Signature] Commissions NB 14068 A.N.I GA 938
Date 11 January 2016 National Board, State, Province and Endorsements

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY

As Required By The Provisions Of The ASME Code Section XI

Traveler # 15035

1. Owner Southern Nuclear Operating Company
Name
40 Inverness Center Parkway, Birmingham, AL
Address

Date January 5, 2106

Sheet 1 of 1-5 *ANK 1/15/16 CCH 01/15/16*

2. Plant Vogtle Electric Generating Plant
Name
Waynesboro, GA 30830
Address

Unit 1
SNC 679769

Repair/Replacement Organization P.O. No., Job No., etc.

3. Work Performed by Maintenance Department
Name
Plant Vogtle
Address

Type Code Symbol Stamp N/A
Authorization No. N/A
Expiration Date N/A

4. Identification of System 1201 - Reactor Coolant System

5. (a) Applicable Construction Code ASME Sec. III 1971 Edition, Summer 1972 Addenda, N/A Code Case

(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 ed. 2003 add.

(c) Applicable Section XI Code Case(s)

6. Identification Of Components

| Name of Component | Name of Manufacturer | Manufacturer Serial No. | National Board No. | Other Identification | Year Built | Corrected, Removed, or Installed | ASME Code Stamped (Yes or No) |
|-------------------|-----------------------------|-------------------------|--------------------|----------------------|------------|----------------------------------|-------------------------------|
| REACTOR VESSEL | COMBUSTION ENGINEERING, INC | 8971 | 22004 | 1-1201-V6-001 | 1979 | CORRECTED | YES |

7. Description of Work Repair of leak from fitting on Seal Table

8. Test Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒ Exempt ☐
Other ☐ Pressure _____ psi Test Temp. _____ °F

9. Remarks

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp N/A
Certificate of Authorization No. N/A Expiration Date N/A
Signed ANDY VINEYARD Maintenance Manager Date 1/5/16
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or Province of Georgia and employed by Hartford Steam Boiler Inspection and Insurance Co. of Connecticut of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 01/21/15 to 01/11/2016, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature

Commissions NB 140608 ANI GA-938
National Board, State, Province and Endorsements

Date 11 January 2016

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY

As Required By The Provisions Of The ASME Code Section XI

Traveler # 15037

1. Owner Southern Nuclear Operating Company
Name
40 Inverness Center Parkway, Birmingham, AL
Address
2. Plant Vogtle Electric Generating Plant
Name
Waynesboro, GA 30830
Address
3. Work Performed by Maintenance Department
Name
Plant Vogtle
Address
4. Identification of System 1201/ Reactor Coolant
5. (a) Applicable Construction Code ASME Sec III Edition, 1971 Addenda, Winter 1972 Code Case
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001, 2003 Add
(c) Applicable Section XI Code Case(s)

Date 12/21/2015
Sheet 1 of 1
Unit 1
SNC396554
Repair/Replacement Organization P.O. No., Job No., etc.
Type Code Symbol Stamp N/A
Authorization No. N/A
Expiration Date N/A

6. Identification Of Components

| Name of Component | Name of Manufacturer | Manufacturer Serial No. | National Board No. | Other Identification | Year Built | Corrected, Removed, or Installed | ASME Code Stamped (Yes or No) |
|-------------------|-----------------------------|-------------------------|--------------------|----------------------|------------|----------------------------------|-------------------------------|
| PUMP | WESTINGHOUSE ELETRICAL CORP | 3-9744D35G01 | N/A | 11201P6003 | 1987 | CORRECTED | YES |
| | | | | | | | |

7. Description of Work Replacement of the Number 2 Seal housing

8. Test Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒ Exempt ☐
Other ☐ Pressure _____ psi Test Temp. _____ °F

9. Remarks See Item 7

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp N/A
Certificate of Authorization No. N/A Expiration Date N/A

Signed ANDY VINEYARD Superintendent Date 12/30/15
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or Province of Georgia and employed by Hartford Steam Boiler Inspection and Insurance Co. of Connecticut of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 09-22-15 to 01-08-16, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature [Signature] Commissions NB 14068A, N.I. GA 938
National Board, State, Province and Endorsements

Date 08 January 2016

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY

As Required By The Provisions Of The ASME Code Section XI

Traveler # 15038

1. Owner Southern Nuclear Operating Company
Name
40 Inverness Center Parkway, Birmingham, AL
Address
2. Plant Vogtle Electric Generating Plant
Name
Waynesboro, GA 30830
Address
3. Work Performed by Maintenance Department
Name
Plant Vogtle
Address
4. Identification of System 1201/ Reactor Coolant
5. (a) Applicable Construction Code ASME Sec III Edition, 1971 Addenda, Winter 1972 Code Case
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001, 2003 Add
(c) Applicable Section XI Code Case(s)
6. Identification Of Components

Date 12/21/2015
Sheet 1 of 1
Unit 1
SNC396555
Repair/Replacement Organization P.O. No., Job No., etc.
Type Code Symbol Stamp N/A
Authorization No. N/A
Expiration Date N/A

| Name of Component | Name of Manufacturer | Manufacturer Serial No. | National Board No. | Other Identification | Year Built | Corrected, Removed, or Installed | ASME Code Stamped (Yes or No) |
|-------------------|------------------------------|-------------------------|--------------------|----------------------|------------|----------------------------------|-------------------------------|
| PUMP | WESTINGHOUSE ELECTRICAL CORP | 1-9744D35G01 | N/A | 11201P6001 | 1987 | CORRECTED | YES |
| | | | | | | | |

7. Description of Work Replacement of the Number 2 Seal housing
8. Test Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒ Exempt ☐
Other ☐ Pressure _____ psi Test Temp. _____ °F
9. Remarks See Item 7

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp N/A
Authorization No. N/A Expiration Date N/A
Signed ANDY VINEYARD Superintendent Date 12/26/15
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or Province of Georgia and employed by Hartford Steam Boiler Inspection and Insurance Co. of Connecticut of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 09/22/15 to 01/08/16, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature [Signature] Commissions NB 14068 A, N, I GA 938
National Board, State, Province and Endorsements
Date 08 January 2016

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY

As Required By The Provisions Of The ASME Code Section XI

Traveler # 15039

1. Owner Southern Nuclear Operating Company
Name
40 Inverness Center Parkway, Birmingham, AL
Address
2. Plant Vogtle Electric Generating Plant
Name
Waynesboro, GA 30830
Address
3. Work Performed by Maintenance Department
Name
Plant Vogtle
Address
4. Identification of System 1301/Main Steam System
5. (a) Applicable Construction Code ASME Sec. III Edition, 1977 Addenda, W1977
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 ed. 2003 add.
(c) Applicable Section XI Code Case(s) N-249-1

Date January 19, 2016
Sheet 1 of 1
Unit 1
SNC 587696
Repair/Replacement Organization P.O. No., Job No., etc.

Type Code Symbol Stamp N/A
Authorization No. N/A
Expiration Date N/A

6. Identification Of Components

| Name of Component | Name of Manufacturer | Manufacturer Serial No. | National Board No. | Other Identification | Year Built | Corrected, Removed, or Installed | ASME Code Stamped (Yes or No) |
|-------------------|------------------------|-------------------------|--------------------|----------------------|------------|----------------------------------|-------------------------------|
| SNUBBER | PULLMAN POWER PRODUCTS | 03615805/29 | N/A | 11301015H007 | 1987 | CORRECTED | YES |

7. Description of Work Replace Snubber mounting bolt

8. Test Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐ Exempt ☒
Other ☐ Pressure N/A psi Test Temp. N/A °F

9. Remarks For traceability of snubber bolt reference CR 10170483.

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp N/A
Certificate of Authorization No. N/A Expiration Date N/A
Signed [Signature] Superintendent Date 1/19/16
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or Province of Georgia and employed by Hartford Steam Boiler Inspection and Insurance Co. of Connecticut of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 03/25/15 to 01/19/16 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature

Commissions NB14068 A.N.I. GA938
National Board, State, Province and Endorsements

Date 19 January 2016

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY

As Required By The Provisions Of The ASME Code Section XI

Traveler # 15040

1. Owner Southern Nuclear Operating Company
Name
40 Inverness Center Parkway, Birmingham, AL
Address
2. Plant Vogtle Electric Generating Plant
Name
Waynesboro, GA 30830
Address
3. Work Performed by Maintenance Department
Name
Plant Vogtle
Address
4. Identification of System 1302 /Auxiliary Feedwater System
5. (a) Applicable Construction Code ASME Sec. III Edition, 1974 Addenda, Summer 1975
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 ed. 2003 add.
(c) Applicable Section XI Code Case(s)

Date January 8, 2016
Sheet 1 of 1
Unit 1
SNC 595981
Repair/Replacement Organization P.O. No., Job No., etc.
Type Code Symbol Stamp N/A
Authorization No. N/A
Expiration Date N/A

6. Identification Of Components

| Name of Component | Name of Manufacturer | Manufacturer Serial No. | National Board No. | Other Identification | Year Built | Corrected, Removed, or Installed | ASME Code Stamped (Yes or No) |
|-------------------|----------------------|-------------------------|--------------------|----------------------|------------|----------------------------------|-------------------------------|
| VALVE BONNET | ANCHOR/DARLING | 64 | N/A | 11302U4125 | 1988 | INSTALLED | N/A |
| | | | | | | | |

7. Description of Work Replace bonnet on 1-1302-U4-125

8. Test Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐ Exempt ☒
Other ☐ Pressure _____ psi Test Temp. _____ °F

9. Remarks See Item 7

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp N/A
Certificate of Authorization No. N/A Expiration Date N/A
Signed Ben Frey Superintendent Date 1/14/16
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or Province of Georgia and employed by Hartford Steam Boiler Inspection and Insurance Co. of Connecticut of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 01-28-15 to 01-15-16, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions NB14068 A.N.I. GA938
Inspector's Signature National Board, State, Province and Endorsements
Date 15 January 2016

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY

As Required By The Provisions Of The ASME Code Section XI

Traveler # 15041

- Owner Southern Nuclear Operating Company
Name
40 Inverness Center Parkway, Birmingham, AL
Address
- Plant Vogtle Electric Generating Plant
Name
Waynesboro, GA 30830
Address
- Work Performed by Maintenance Department
Name
Plant Vogtle
Address
- Identification of System 1301 / Main Steam System
- (a) Applicable Construction Code ASME Sec. III Edition, 1971 Addenda, Summer 1972
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 ed. 2003 add.
(c) Applicable Section XI Code Case(s)

Date January 14, 2016
Sheet 1 of 1
Unit 1
SNC712872
Repair/Replacement Organization P.O. No., Job No., etc.

Type Code Symbol Stamp N/A
Authorization No. N/A
Expiration Date N/A

6. Identification Of Components

| Name of Component | Name of Manufacturer | Manufacturer Serial No. | National Board No. | Other Identification | Year Built | Corrected, Removed, or Installed | ASME Code Stamped (Yes or No) |
|-------------------|----------------------|-------------------------|--------------------|----------------------|------------|----------------------------------|-------------------------------|
| VALVE | ANCHOR DARLING | 5820-02-001-3392 | N/A | 1-1301-U4-139 | 1984 | CORRECTED | YES |
| | | | | | | | |

7. Description of Work Repair of valve gasket seating surface

8. Test Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒ Exempt ☐
Other ☐ Pressure _____ psi Test Temp. _____ °F

9. Remarks

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp N/A
Certificate of Authorization No. N/A Expiration Date N/A

Signed ANDY VINEYARD Superintendent Date 1/18/16
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or Province of Georgia and employed by Hartford Steam Boiler Inspection and Insurance Co. of Connecticut of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 10-5-15 to 01-18-16, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature

Commissions NB 14068 A.N.I GA-938
National Board, State, Province and Endorsements

Date 18 January 2016

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY

As Required By The Provisions Of The ASME Code Section XI

Traveler # 15042

1. Owner Southern Nuclear Operating Company
Name
40 Inverness Center Parkway, Birmingham, AL
Address
2. Plant Vogtle Electric Generating Plant
Name
Waynesboro, GA 30830
Address
3. Work Performed by Westinghouse Electric Co.
Name
44 Inverness Center Pkwy, Suite 148,
Birmingham, AL 35342
Address
4. Identification of System 1201 / Reactor Coolant System
5. (a) Applicable Construction Code ASME Sec. III, 1971 Edition, Summer 1972 Addenda, 1484-3 Code Case
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 ed. 2003 add.
(c) Applicable Section XI Code Case(s)
6. Identification Of Components

| Name of Component | Name of Manufacturer | Manufacturer Serial No. | National Board No. | Other Identification | Year Built | Corrected, Removed, or Installed | ASME Code Stamped (Yes or No) |
|-------------------|-----------------------------|-------------------------|--------------------|----------------------|------------|----------------------------------|-------------------------------|
| STEAM GENERATOR | WESTINGHOUSE ELECTRIC CORP. | GAGT 1882 | N/A | 1-1201-B6-002 | 1981 | INSTALLED | YES |
| | | | | | | | |

7. Description of Work Installed mechanical tube plugs in tube locations R41-C102.

8. Test Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐ Exempt ☒
Other ☐ Pressure _____ psi Test Temp. _____ °F

9. Remarks See Item 7

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] Superintendent Date 01/18/16
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or Province of Georgia and employed by Hartford Steam Boiler Inspection and Insurance Co. of Connecticut of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 12-14-15 to 01-18-16, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions NR 14068 A.N.I. GA 938
Inspector's Signature National Board, State, Province and Endorsements

Date 18 January 2016

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY

As Required By The Provisions Of The ASME Code Section XI

Traveler # 15043

- Owner Southern Nuclear Operating Company
Name
40 Inverness Center Parkway, Birmingham, AL
Address
- Plant Vogtle Electric Generating Plant
Name
Waynesboro, GA 30830
Address
- Work Performed by Westinghouse Electric Co.
Name
44 Inverness Center Pkwy, Suite 148,
Birmingham, AL 35342
Address
- Identification of System 1201 / Reactor Coolant System
- (a) Applicable Construction Code ASME Sec. III, 1971 Edition, Summer 1972 Addenda, 1484-3
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 ed. 2003 add. 1528-3 Code Case
(c) Applicable Section XI Code Case(s)
- Identification Of Components

| Name of Component | Name of Manufacturer | Manufacturer Serial No. | National Board No. | Other Identification | Year Built | Corrected, Removed, or Installed | ASME Code Stamped (Yes or No) |
|-------------------|-----------------------------|-------------------------|--------------------|----------------------|------------|----------------------------------|-------------------------------|
| STEAM GENERATOR | WESTINGHOUSE ELECTRIC CORP. | GAGT 1883 | N/A | 1-1201-B6-003 | 1981 | INSTALLED | YES |
| | | | | | | | |

7. Description of Work Installed mechanical tube plugs in tube locations R20-C54, R45-62

8. Test Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐ Exempt ☒
Other ☐ Pressure _____ psf Test Temp. _____ °F

9. Remarks See Item 7

Applicable Manufacturer's Data Reports to be attached

| CERTIFICATE OF COMPLIANCE | | | |
|---|--|-----------------|----------------------|
| I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI. | | | |
| Type Code Symbol Stamp | N/A | | |
| Certificate of Authorization No. | N/A | Expiration Date | N/A |
| Signed | <u>[Signature]</u> Owner or Owner's Designee, Title | Superintendent | Date <u>01/18/16</u> |

| CERTIFICATE OF INSERVICE INSPECTION | |
|---|--|
| I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or Province of <u>Georgia</u> and employed by <u>Hartford Steam Boiler Inspection and Insurance Co. of Connecticut</u> of <u>Hartford, Connecticut</u> have inspected the components described in this Owner's Report during the period <u>10/17/15 to 01-18-16</u> and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. | |
| By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection. | |
| Inspector's Signature | Commissions <u>NB 14028 A, N, I GA 938</u> National Board, State, Province and Endorsements |
| Date <u>18 January 2016</u> | |

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY

As Required By The Provisions Of The ASME Code Section XI

Traveler # 15044

1. Owner Southern Nuclear Operating Company
Name
40 Inverness Center Parkway, Birmingham, AL
Address
2. Plant Vogtle Electric Generating Plant
Name
Waynesboro, GA 30830
Address
3. Work Performed by Maintenance Department
Name
Plant Vogtle
Address
4. Identification of System 1201 / Reactor Coolant System
5. (a) Applicable Construction Code ASME Sec. III Edition, 1977 Addenda, Winter 1977
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 ed. 2003 add.
(c) Applicable Section XI Code Case(s) N-249-1

Date January 9, 2016
Sheet 1 of 1
Unit 1
SNC587687
Repair/Replacement Organization P.O. No., Job No., etc.
Type Code Symbol Stamp N/A
Authorization No. N/A
Expiration Date N/A

8. Identification Of Components

| Name of Component | Name of Manufacturer | Manufacturer Serial No. | National Board No. | Other Identification | Year Built | Corrected, Removed, or Installed | ASME Code Stamped (Yes or No) |
|-------------------|------------------------|-------------------------|--------------------|----------------------|------------|----------------------------------|-------------------------------|
| PIPE SUPPORT | PULLMAN POWER PRODUCTS | 81 | N/A | 11201064H014N | 1989 | REMOVED | YES |
| PIPE SUPPORT | PULLMAN POWER PRODUCTS | 363 | N/A | 11201064H014N | 1989 | INSTALLED | YES |

7. Description of Work Rotation from stock

8. Test Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐ Exempt ☒
Other ☐ Pressure _____ psi Test Temp. _____ °F

9. Remarks Lisega Snubber installed was from the rotated stock

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp N/A
Certificate of Authorization No. N/A Expiration Date N/A
Signed Ben Froy Superintendent Date 1/14/16
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or Province of Georgia and employed by Hartford Steam Boiler Inspection and Insurance Co. of Connecticut of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 10/07/15 to 01/15/16, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions NB 14068 ANI 6A938
Inspector's Signature National Board, State, Province and Endorsements
Date 15 January 2016

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY

As Required By The Provisions Of The ASME Code Section XI

Traveler # 15045

- Owner Southern Nuclear Operating Company
Name 40 Inverness Center Parkway, Birmingham, AL
Address
2. Plant Vogtle Electric Generating Plant
Name Waynesboro, GA 30830
Address
3. Work Performed by Maintenance Department
Name
Plant Vogtle
Address
4. Identification of System 1201/
5. (a) Applicable Construction Code ASME Sec. III Edition, 1977 Addenda, W1977
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 ed. 2003 add.
(c) Applicable Section XI Code Case(s) N-249-1

Date January 6, 2015
Sheet 1 of 1
Unit 1
SNC 587686
Repair/Replacement Organization P.O. No., Job No., etc.
Type Code Symbol Stamp N/A
Authorization No. N/A
Expiration Date N/A

6. Identification Of Components

| Name of Component | Name of Manufacturer | Manufacturer Serial No. | National Board No. | Other Identification | Year Built | Corrected, Removed, or Installed | ASME Code Stamped (Yes or No) |
|-------------------|------------------------|-------------------------|--------------------|----------------------|------------|----------------------------------|-------------------------------|
| PIPE SUPPORT | PULLMAN POWER PRODUCTS | 350 | N/A | 11201064H014S | 1987 | INSTALLED | YES |
| | | | | | | | |

7. Description of Work Replace Snubber AD-1603 S/N 52 with AD-1603 S/N 350

8. Test Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐ Exempt ☒
Other ☐ Pressure N/A psi Test Temp. N/A °F

9. Remarks See Item 7

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp N/A
Certificate of Authorization No. N/A Expiration Date N/A
Signed ANDY VINEYARD [Signature] Superintendent Date 1/18/16
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or Province of Georgia and employed by Hartford Steam Boiler Inspection and Insurance Co. of Connecticut of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 10-7-15 to 01-18-16, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.
By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Inspector's Signature
Commissions NB 14068 A.N.I. GA938
National Board, State, Province and Endorsements
Date 18 January 2016

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY

As Required By The Provisions Of The ASME Code Section XI

Traveler # 15047

1. Owner Southern Nuclear Operating Company
 Name 40 Inverness Center Parkway, Birmingham, AL
 Address
2. Plant Vogtle Electric Generating Plant
 Name Waynesboro, GA 30830
 Address
3. Work Performed by Maintenance Department
 Name Plant Vogtle
 Address
4. Identification of System 1201/ Reactor Coolant System
5. (a) Applicable Construction Code ASME Sec. III Edition, 1971 Addenda, Summer 1972
 (b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 ed. 2003 add.
 (c) Applicable Section XI Code Case(s)
6. Identification Of Components

| Name of Component | Name of Manufacturer | Manufacturer Serial No. | National Board No. | Other Identification | Year Built | Corrected, Removed, or Installed | ASME Code Stamped (Yes or No) |
|-------------------|-----------------------------|-------------------------|--------------------|----------------------|------------|----------------------------------|-------------------------------|
| STEAM GENERATOR | WESTINGHOUSE ELECTRIC CORP. | GAGT 1884 | N/A | 1-1201-B6-004 | 1981 | CORRECTED | YES |
| | | | | | | | |

7. Description of Work Replacement of Secondary Side Manway Covers bolting Steam Generator #4

8. Test Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒ Exempt ☐
 Other ☐ Pressure N/A psi Test Temp. N/A °F

9. Remarks See Item 7

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp N/A
 Certificate Number N/A Expiration Date N/A

Signed ANDY VINEYARD Superintendent Date 1/5/16
 Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or Province of Georgia and employed by Hartford Steam Boiler Inspection and Insurance Co. of Connecticut of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 10-8-15 to 01-15-16, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature [Signature] Commissions NB 14068 A.N.I. GA 938
 National Board, State, Province and Endorsements

Date 15 January 2016

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY

As Required By The Provisions Of The ASME Code Section XI

Traveler # 15048

- Owner Southern Nuclear Operating Company
Name 40 Inverness Center Parkway, Birmingham, AL
Address
- Plant Vogtle Electric Generating Plant
Name Waynesboro, GA 30830
Address
- Work Performed by Maintenance Department
Name Plant Vogtle
Address
- Identification of System Steam Generator Blowdown
- (a) Applicable Construction Code ASME Sec III Edition, 1974 Addenda, Summer 1975 Code Case
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001, 2003 Add
(c) Applicable Section XI Code Case(s)
- Identification Of Components

| Name of Component | Name of Manufacturer | Manufacturer Serial No. | National Board No. | Other Identification | Year Built | Corrected, Removed, or Installed | ASME Code Stamped (Yes or No) |
|-------------------|----------------------|-------------------------|--------------------|----------------------|------------|----------------------------------|-------------------------------|
| VALVE | FISCHER | 9007762 | N/A | 1HV15216A | 1987 | CORRECTED | YES |
| | | | | | | | |

7. Description of Work Replacement of Valve Plug

8. Test Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒ Exempt ☐
Other ☐ Pressure psi Test Temp. °F

9. Remarks See Item 7

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A Expiration Date N/A

Signed ANDY VINEYARD Superintendent Date 1/5/16
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or Province of Georgia and employed by Hartford Steam Boiler Inspection and Insurance Co. of Connecticut of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 10/08/15 to 01/11/16, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature [Signature] Commissions NB 14068 A.N.I. GA-938
National Board, State, Province and Endorsements

Date 11 January 2016

ORIGINAL

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY

As Required By The Provisions Of The ASME Code Section XI

Traveler # 15051

- Owner Southern Nuclear Operating Company
Name
40 Inverness Center Parkway, Birmingham, AL
Address
- Plant Vogtle Electric Generating Plant
Name
Waynesboro, GA 30830
Address
- Work Performed by Maintenance Department
Name
Plant Vogtle
Address
- Identification of System 1201 / Reactor Coolant System
- (a) Applicable Construction Code ASME Sec. III Edition, 1971 Addenda, Summer 1972
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 ed, 2003 add.
(c) Applicable Section XI Code Case(s)
- Identification Of Components

Date January 6, 2016
Sheet 1 of 1
Unit 1
SNC581191
Repair/Replacement Organization P.O. No., Job No., etc.

Type Code Symbol Stamp N/A
Authorization No. N/A
Expiration Date N/A

| Name of Component | Name of Manufacturer | Manufacturer Serial No. | National Board No. | Other Identification | Year Built | Corrected, Removed, or Installed | ASME Code Stamped (Yes or No) |
|-------------------|----------------------|-------------------------|--------------------|----------------------|------------|----------------------------------|-------------------------------|
| STEAM GENERATOR | WESTINGHOUSE | GAGT 1883 | N/A | 1-1201-B6-003 | 1984 | CORRECTED | YES |
| | | | | | | | |

7. Description of Work Replace Cold Leg # 8 on Steam Generator #3

8. Test Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐ Exempt ☒
Other ☐ Pressure psi Test Temp. °F

9. Remarks Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp N/A
Certificate of Authorization No. N/A Expiration Date N/A
Signed ANDY VINEYARD Superintendent Date 1/16/16
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or Province of Georgia and employed by Hartford Steam Boiler Inspection and Insurance Co. of Connecticut of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 10-9-15 to 01-16-16, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.
By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions NB 14068 A, N.I. GA 938
Inspector's Signature National Board, State, Province and Endorsements
Date 16 January 2016

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY

As Required By The Provisions Of The ASME Code Section XI

Traveler # 15052

- Owner Southern Nuclear Operating Company
Name
40 Inverness Center Parkway, Birmingham, AL
Address
- Plant Vogtle Electric Generating Plant
Name
Waynesboro, GA 30830
Address
- Work Performed by Maintenance Department
Name
Plant Vogtle
Address
- Identification of System 1201 / Reactor Coolant System
- (a) Applicable Construction Code ASME Sec. III Edition, 1971 Addenda, Summer 1972
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 ed. 2003 add.
(c) Applicable Section XI Code Case(s)
- Identification Of Components

Date January 6, 2016
Sheet 1 of 1
Unit 1
SNC574183
Repair/Replacement Organization P.O. No., Job No., etc.

Type Code Symbol Stamp N/A
Authorization No. N/A
Expiration Date N/A

| Name of Component | Name of Manufacturer | Manufacturer Serial No. | National Board No. | Other Identification | Year Built | Corrected, Removed, or Installed | ASME Code Stamped (Yes or No) |
|-------------------|----------------------|-------------------------|--------------------|----------------------|------------|----------------------------------|-------------------------------|
| STEAM GENERATOR | WESTINGHOUSE | GAGT 1884 | N/A | 1-1201-B6-004 | 1984 | CORRECTED | YES |
| | | | | | | | |

7. Description of Work Replace hot leg (HL) primary manway studs #s 12, 14 & 15 and Cold Leg #s 5, 10, 11, & 12 on Steam Generator #4

8. Test Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐ Exempt ☒
Other ☐ Pressure psi Test Temp. °F

9. Remarks Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp N/A
Certificate of Authorization No. N/A Expiration Date N/A
Signed ANDY VINEYARD Superintendent Date 1/15/16
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or Province of Georgia and employed by Hartford Steam Boiler Inspection and Insurance Co. of Connecticut of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 10-9-15 to 01-16-16, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Inspector's Signature
Commissions NB 14068 A.N.I. GA938
National Board, State, Province and Endorsements
Date 16 January 2016

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY

As Required By The Provisions Of The ASME Code Section XI

Traveler # 15053

1. Owner Southern Nuclear Operating Company
Name
40 Inverness Center Parkway, Birmingham, AL
Address
2. Plant Vogtle Electric Generating Plant
Name
Waynesboro, GA 30830
Address
3. Work Performed by Maintenance Department
Name
Plant Vogtle
Address
4. Identification of System 1201/Reactor Coolant System
5. (a) Applicable Construction Code ASME Sec. III Edition, 1977 Addenda, W1977
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 ed. 2003 add.
(c) Applicable Section XI Code Case(s) N-249-1

Date January 19, 2016
Sheet 1 of 1
Unit 1
SNC 587673
Repair/Replacement Organization P.O. No., Job No., etc.

Type Code Symbol Stamp N/A
Authorization No. N/A
Expiration Date N/A

6. Identification Of Components

| Name of Component | Name of Manufacturer | Manufacturer Serial No. | National Board No. | Other Identification | Year Built | Corrected, Removed, or Installed | ASME Code Stamped (Yes or No) |
|-------------------|------------------------|-------------------------|--------------------|----------------------|------------|----------------------------------|-------------------------------|
| SNUBBER | PULLMAN POWER PRODUCTS | 12263 | N/A | 11201053H005 | 1987 | CORRECTED | YES |

7. Description of Work Replace Snubber mounting bolt

8. Test Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐ Exempt ☒
Other ☐ Pressure N/A psi Test Temp. N/A °F

9. Remarks For traceability of snubber bolt reference CR 10170483.

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp N/A
Certificate of Authorization No. N/A Expiration Date N/A
Signed Stephen Lloyd Superintendent Date 1/19/16
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or Province of Georgia and employed by Hartford Steam Boiler Inspection and Insurance Co. of Connecticut of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 10-10-15 to 01-19-16, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions NB 14068 A.N.I GA 938
Inspector's Signature National Board, State, Province and Endorsements
Date 19 January 2016

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY

As Required By The Provisions Of The ASME Code Section XI

Traveler # 15054*

- Owner Southern Nuclear Operating Company
Name 40 Inverness Center Parkway, Birmingham, AL
Address
- Plant Vogtle Electric Generating Plant
Name Waynesboro, GA 30830
Address
- Work Performed by Maintenance Department
Name Plant Vogtle
Address
- Identification of System 1201 / Reactor Coolant System
- (a) Applicable Construction Code ASME Sec. III Edition, 1971 Addenda, Summer 1972
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 ed. 2003 add.
(c) Applicable Section XI Code Case(s)
- Identification Of Components

Date January 6, 2016
Sheet 1 of 1
Unit 1
SNC574181
Repair/Replacement Organization P.O. No., Job No., etc.
Type Code Symbol Stamp N/A
Authorization No. N/A
Expiration Date N/A

| Name of Component | Name of Manufacturer | Manufacturer Serial No. | National Board No. | Other Identification | Year Built | Corrected, Removed, or Installed | ASME Code Stamped (Yes or No) |
|-------------------|----------------------|-------------------------|--------------------|----------------------|------------|----------------------------------|-------------------------------|
| STEAM GENERATOR | WESTINGHOUSE | GAGT 1881 | N/A | 1-1201-B6-001 | 1984 | CORRECTED | YES |
| | | | | | | | |

7. Description of Work Replace hot leg (HL) primary manway studs #s 8, 10, 11, & 13 and Cold leg # 13 on Steam Generator #1

8. Test Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐ Exempt ☒
Other ☐ Pressure psi Test Temp. °F

9. Remarks *This report also includes Traveler 15049

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp N/A
Certificate of Authorization No. N/A Expiration Date N/A
Signed ANDY VINEYARD Superintendent Date 1/15/16
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or Province of Georgia and employed by Hartford Steam Boiler Inspection and Insurance Co. of Connecticut of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 10-9-15 to 01-16-16, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature

Commissions NB 14068 A.N.I. GA 938
National Board, State, Province and Endorsements

Date 16 January 2016

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY

As Required By The Provisions Of The ASME Code Section XI

Traveler # 15055*

- Owner Southern Nuclear Operating Company
Name
40 Inverness Center Parkway, Birmingham, AL
Address
- Plant Vogtle Electric Generating Plant
Name
Waynesboro, GA 30830
Address
- Work Performed by Maintenance Department
Name
Plant Vogtle
Address
- Identification of System 1201 / Reactor Coolant System
- (a) Applicable Construction Code ASME Sec. III Edition, 1971 Addenda, Summer 1972
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 ed. 2003 add.
(c) Applicable Section XI Code Case(s)
- Identification Of Components

Date January 6, 2016
Sheet 1 of 1
Unit 1
SNC574182
Repair/Replacement Organization P.O. No., Job No., etc.

Type Code Symbol Stamp N/A
Authorization No. N/A
Expiration Date N/A

| Name of Component | Name of Manufacturer | Manufacturer Serial No. | National Board No. | Other Identification | Year Built | Corrected, Removed, or Installed | ASME Code Stamped (Yes or No) |
|-------------------|----------------------|-------------------------|--------------------|----------------------|------------|----------------------------------|-------------------------------|
| STEAM GENERATOR | WESTINGHOUSE | GAGT 1882 | N/A | 1-1201-B6-002 | 1984 | CORRECTED | YES |
| | | | | | | | |

- Description of Work Replace hot leg (HL) primary manway studs #s 2, 9, 11, 12, and 13 on Steam Generator #2
- Test Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐ Exempt ☒
Other ☐ Pressure _____ psi Test Temp. _____ °F
- Remarks *This report also includes Traveler 15050
Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp N/A
Certificate of Authorization No. N/A Expiration Date N/A
Signed ANDY VINEYARD Superintendent Date 1/15/16
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or Province of Georgia and employed by Hartford Steam Boiler Inspection and Insurance Co. of Connecticut of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 10-13-15 to 01/15/16, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature [Signature] Commissions NB 14068ANIGA-938
National Board, State, Province and Endorsements
Date 15 January 2016

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY

As Required By The Provisions Of The ASME Code Section XI

Traveler # 15056

- Owner Southern Nuclear Operating Company
Name
40 Inverness Center Parkway, Birmingham, AL
Address
- Plant Vogtle Electric Generating Plant
Name
Waynesboro, GA 30830
Address
- Work Performed by Maintenance Department
Name
Plant Vogtle
Address
- Identification of System 1201 / Reactor Coolant System
- (a) Applicable Construction Code ASME Sec. III Edition, 1971 Addenda, Summer 1972 Code Case
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 ed. 2003 ed.
(c) Applicable Section XI Code Case(s)

Date January 19, 2016
Sheet 1 of 1
Unit 1
SNC585629
Repair/Replacement Organization P.O. No., Job No., etc.

Type Code Symbol Stamp N/A
Authorization No. N/A
Expiration Date N/A

6. Identification Of Components

| Name of Component | Name of Manufacturer | Manufacturer Serial No. | National Board No. | Other Identification | Year Built | Corrected, Removed, or Installed | ASME Code Stamped (Yes or No) |
|-------------------|----------------------|-------------------------|--------------------|----------------------|------------|----------------------------------|-------------------------------|
| BLIND FLANGE | DRESSER INDUSTRIES | N/A | N/A | 1-1201-U4-086 | 1987 | CORRECTED | YES |
| | | | | | | | |

7. Description of Work Replace bolt on blind flange at 11201U4086

8. Test Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒ Exempt ☐
Other ☐ Pressure _____ psi Test Temp. _____ °F

9. Remarks

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp N/A
Certificate of Authorization No. N/A Expiration Date N/A
Signed ANDY VINEYARD Superintendent Date 11/19/16
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the state or Province of Georgia and employed by Hartford Steam Boiler Inspection and Insurance Co. of Connecticut of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 10-18-15 to 01-19-16, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature [Signature] Commissions NB 14068 ANI GA938
Date 19 January 2016 National Board, State, Province and Endorsements