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10 CFR 50.73
NUREG 1022

Serial: RNP-RA/15-0085
JAN 20 2016

United States Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555-0001

H. B. ROBINSON STEAM ELECTRIC PLANT, UNIT NO. 2
DOCKET NO. 50-261/RENEWED LICENSE NO. DPR-23

**RETRACTION OF LICENSEE EVENT REPORT NO. 2015-004-00:
REFUELING WATER STORAGE TANK (RWST) DISCHARGE VALVE FAILED TO CLOSE ON
DEMAND**

REFERENCES:

1. Letter from R. Michael Glover (Duke Energy Progress) to U. S. Nuclear Regulatory Commission (USNRC) (Serial: RNP-RA/15-0072), *Licensee Event Report No. 2015-004-00: Refueling Water Storage Tank (RWST) Discharge Valve Failed to Close on Demand*, dated August 26, 2015, ADAMS Accession No. ML15238B617.

Ladies and Gentlemen:

In accordance with NUREG 1022, Revision 3, Sections 2.8 and 5.1.2, Duke Energy Progress, Inc. is retracting (formally withdrawing) Licensee Event Report (LER) No. 2015-004-00 (Reference 1).

LER 2015-004-00 was submitted to the Nuclear Regulatory Commission (NRC) via letter RNP-RA/15-0072 dated August 26, 2015. The LER reported, under 10 CFR 50.73(a)(2)(i)(B), a condition prohibited by technical specifications (TS). Subsequent to submittal of LER 2015-004-00, Duke Energy Progress, Inc., has re-evaluated the reportability of the event with respect to guidance in NUREG 1022, Revision 3, regarding time of discovery as it pertains to evaluating the reportability of a discrepancy found during TS-required surveillance testing.

The failure of the refueling water storage tank valve to stroke during the TS-required surveillance test was initially reported because there was evidence indicating that the breaker thermal overload relay did not trip at the time of the test, obviating any assumption that the relay tripped during the test. Guidance in NUREG 1022, Revision 3, states that it should be assumed the discrepancy occurred at the time of its discovery (the surveillance test) unless there is firm evidence to indicate that the relay was tripped prior to testing. Subsequent investigations determined that there was no

firm evidence indicating when the thermal overload protection device tripped. Since there is no firm evidence indicating that the relay tripped prior to testing, it is assumed (as specified in NUREG 1022, Revision 3) that the thermal overload relay tripped at the time of the test. Following the trip, the protection device was manually reset, and the surveillance test was successfully completed within the allowed completion time. Therefore, based upon this re-evaluation, Duke Energy Progress, Inc., is retracting LER 2015-004-00.

Should you have any questions regarding this matter, please contact Mr. S. Connelly, Acting Manager – Nuclear Regulatory Affairs at (843) 857-1569.

This document contains no new regulatory commitments.

Sincerely,

A handwritten signature in black ink that reads "R. Michael Glover". The signature is written in a cursive style with a long horizontal flourish at the end.

R. Michael Glover
Site Vice President

RMG/jmw

c: Administrator, NRC, Region II
NRC Resident Inspector, H. B. Robinson Steam Electric Plant, Unit No. 2
M. Barillas, NRR