



LaSalle County Station

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10 CFR 50.4

RA15-075

November 20, 2015

U.S. Nuclear Regulatory Commission  
Attention: Document Control Desk  
Washington, D.C. 20555-0001

LaSalle County Station, Units 1 and 2  
Facility Operating License Nos. NPF-11 and NPF-18  
NRC Docket Nos. 50-373 and 50-374

Subject: 2014 Regulatory Commitment Change Summary Report

Enclosed is the Exelon Generation Company, LLC, (EGC), 2014 Regulatory Commitment Change Summary Report for LaSalle County Station. Revisions to docketed correspondence were processed using the Nuclear Energy Institute's (NEI) 99-04, "Guidelines for Managing NRC Commitment Changes," Revision 0, dated July 1999.

Should you have any questions concerning this letter, please contact Mr. Guy V. Ford, Regulatory Assurance Manager, at (815) 415-2800.

Respectfully,

A handwritten signature in black ink, appearing to read "Harold Vinyard".

Harold T. Vinyard  
Plant Manager  
LaSalle County Station

Attachment

cc: Regional Administrator, NRC Region III  
NRC Senior Resident Inspector - LaSalle County Station

ADD  
NRR

**2014 Regulatory Commitment Change Summary Report**

Commitment Change Tracking No.	Date of Commitment Change	Original Document	Original Commitment	Changed Commitment	Basis for Change
14-001	10/7/2014	EA-04-170 dated November 22, 2005. Confirmatory Order Modifying License Reclassification of Severity Level, and Reduction of Civil Penalty	A number of commitments were made by Exelon as part of a settlement agreement for workers entering a high radiation area which resulted in a violation of Technical Specification 5.7.1	Relaxation of IV.1 and IV.5 of Order EA-04-170	EA-04-170 dated January 6, 2014. LaSalle County Station, units 1 and 2 – Relaxation of Confirmatory Order. Good cause was demonstrated to relaxing the order due to 1) The change in maintenance contract companies at LaSalle; 2) Exelon’s compliance with the order for more than 7 years; 3) integration of the radiation safety controls specified in the Order in Exelon fleet-wide procedures and programs; and 4) positive results of the NRC’s inspections of Order implementation.
14-002	9/15/2014	Letter from Darin M. Benyak, Exelon Generation Company, LLC to U.S. Nuclear regulatory Commission – “response to Request for Additional Information Regarding Exelon Cyber Security Plan, dated March 31, 2011  Letter from Joel	Implement Installation of a deterministic one-way device between lower level devices (level 0,1,2) and the higher level devices (level 3,4) as described in Section 4.3, “Defense-In-Depth Protective Strategies” of the CSP.  Lower security level devices (level 0, 1, 2 devices) that bypass the deterministic device and connect to level 3 or 4 will be modified to prevent the digital connectivity to the higher level or will be modified to meet cyber security requirements commensurate with the level 3 or 4 devices to	The action (AT 1404185-02 and 1404185-04) to install the design change for the existing Keyboard Video Mouse (KVM) with a secure make and model that has been verified to prevent transfer of files between servers was removed from the commitment management database.	The justification of compliance with the commitments of the source documents is fully documented in the Regulatory Commitment Database under a separate record (AT 1223694-35) as follows.  The Data Diode, as installed by EC 380686, isolates level 3 from level 1 and level 2, allowing data only to flow from higher level devices [level 3,4] to lower levels [level 0,1,2]. A review of site networks was performed to ensure that no bypasses existed between lower level devices [level 0, 1, 2] and higher level devices

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		<p>S. Weibe, U.S. Nuclear Regulatory Commission to Michael J. Pacilio, Exelon Nuclear (Exelon Generation Company, LLC – Issuance of Amendments regarding the Exelon Cyber Security Plan, dated August 10, 2011</p>	<p>which they connect.</p> <p>The design modifications that are not finished by the completion date will be documented in the site configuration management and/or change control program to assure completion of the design modification as soon as possible, but no later than the final implementation date.</p>		<p>[level 3, 4] after installation of EC 380686. This review is documented by ATI 01242053.</p> <p>This review identified that the PPC connection to the instruments located at the river screen house created a situation that a lower level device was connected to a higher level device bypassing the data diode. EC 384720 was generated to address this issue.</p> <p>In addition, after installation of the data diode it was determined that the KVM used in the LaSalle design also posed a bypass path specific to LaSalle installation. EC 390376 was generated to address this issue.</p> <p>The three identified design changes, EC 380686, EC 384720 and EC 390376, have been finished.</p>
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