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Location:	Homestead, Florida
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2	NUCLEAR REGULATORY COMMISSION	
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4	ATOMIC SAFETY AND LICENSING BOARD PANEL	
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6	HEARING	
7	x	
8	In the Matter of: : Docket Nos.	
9	FLORIDA POWER & LIGHT : 50-250-LA	
10	COMPANY : 50-251-LA	
11	(Turkey Point Nuclear : ASLBP No.	
12	Generating Units 3 and 4) : 15-935-02-LA-BO01	
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14	Tuesday, January 12, 2016	
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16	Hampton Inn & Suites	
17	Reef Room	
18	2855 NE 9th Street	
19	Homestead, Florida	
20		
21	BEFORE:	
22	MICHAEL M. GIBSON, Chair	
23	DR. MICHAEL F. KENNEDY, Administrative Judge	
24	DR. WILLIAM W. SAGER, Administrative Judge	
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1	PROCEEDINGS
2	(9:17 a.m.)
3	CHAIR GIBSON: All right, I believe we are
4	all present now and accounted for. Back on the
5	record.
6	I believe we gave the staff some homework
7	last night. Were you all able to help us out?
8	MS. GRANGE: Yes, sir.
9	CHAIR GIBSON: Thank you. What did you
10	find out?
11	MS. GRANGE: Well first, sir, I just want
12	to restate the question. So, you were looking for
13	where in the documents incorporated by reference in
14	the 2014 EA we described the saltwater-freshwater
15	interface, as well as migration of water from the
16	cooling canal system to the aquifer.
17	And so in the 2014 EA on page 44465, there
18	is three documents that we incorporate by reference
19	and those are the 1972 final environmental statement
20	for construction of Turkey Point, the 2002
21	supplemental environmental impact statement for
22	license renewal of Turkey Point, and then 2012 EPU
23	environmental assessment.
24	CHAIR GIBSON: Okay.
25	MS. GRANGE: So, those are the three
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1	documents that we looked at last night.
2	And so for the saltwater-freshwater
3	interface, the best description is in the 1972 final
4	environmental statement. On page Roman numeral V-3.
5	And on that page, it is talking about the construction
6	of the cooling canal system and it states that pumps
7	will be installed to drain the interceptor ditch
8	system and, thereby, control the movement of the
9	interface between the groundwater system under control
10	of the applicant and that under control of the Central
11	and Southern Drainage District System to the west.
12	The saltwater-freshwater interface is also
13	described in the EPU EA at page 20062, starting in
14	column one. And it is also described in the license
15	renewal SEIS on page 2-7 but that is a rather high-
16	level discussion because groundwater is a Category I
17	issue in license renewal.
18	The second thing, the migration of water
19	from the cooling canal system to the aquifer, that is
20	described in the EPU EA on page 20062, starting in
21	column one and that describes groundwater exchange.
22	And groundwater exchange, we are looking for two
23	directions. So, it doesn't specifically say migration
24	but exchange is meant to mean the same thing.
25	It is also described in the 2002 license
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1 renewal SEIS. That is briefly described on page 2-7 and 2-18. Once again, since groundwater is a Category 2 3 I issue for license renewal, it is rather high-level. 4 But then if you look in the 1996 generic environmental 5 impact statement for license renewal, which is 6 incorporated by reference into the license renewal 7 SEIS on paqe 4-121, that describes groundwater 8 degradation as an issue that can result from continued 9 operation during the license renewal period at all Turkey Point is specifically mentioned. 10 plants. And then there is a description of groundwater plumes that 11 can occur in shallow aquifers, in systems where the 12 cooling ponds are unlined. 13 14 Additionally, I would like to mention that 15 the 2009 COL environmental report, although we did not incorporate that by reference, we do reference it in 16 the 2014 EA and that describes both the saltwater-17 freshwater interface and the migration of water from 18 19 the cooling canal system to the aquifer in good detail and it also includes some figures as well. 20 Thank you. 21 CHAIR GIBSON: You're welcome. 22 MS. GRANGE: JUDGE SAGER: Okay, I have a few questions 23 24 to ask. I think this goes to you, Ms. Grange. So, in 2002, in the EIS it states on page 25

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1	4-31 to 4-32, and that is page 135 of the PDF. Mr.
2	Welkie, can we bring that up? Did we get you those?
3	MR. WELKIE: Which document?
4	JUDGE SAGER: It would be the 2002
5	environmental impact statement, page 4-31 sorry,
6	page 135 of the PDF. See if we can actually find
7	that.
8	I'm not seeing it here. That's page it
9	is a different version? Okay.
10	MS. GRANGE: If I may?
11	CHAIR GIBSON: Page 135 of the PDF, do we
12	have that?
13	JUDGE SAGER: He may have a different
14	version.
15	CHAIR GIBSON: Oh, okay.
16	MS. GRANGE: If I may?
17	CHAIR GIBSON: Yes.
18	MS. GRANGE: I believe you have the wrong
19	ML number because that document was divided into
20	several ADAMS numbers.
21	JUDGE SAGER: Okay.
22	MS. GRANGE: So, the correct number for 4-
23	31 is ML-020280119.
24	CHAIR GIBSON: Okay. Okay, two seconds.
25	I don't know if we can wait that long.
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521 1 MS. GRANGE: I have the document up, so I 2 can --CHAIR GIBSON: Okay. 3 4 MS. GRANGE: -- go ahead, if that is okay 5 with everyone else. It would be nice if 6 CHAIR GIBSON: 7 everyone could see it. JUDGE SAGER: Yes, it would be nice if we 8 could all see it. 9 10 CHAIR GIBSON: I think we are mixed up. I don't think we care about the Generic EIS. 11 Right, JUDGE SAGER: it is the 12 EIS referring to the GEIS. 13 14 MR. HARRIS: Your Honor, with the license renewal -- this is Brian Harris with the staff. With 15 16 the license renewal EISs, they are still called the 17 generic and then they have a supplement, so the specific --18 19 CHAIR GIBSON: So this is a supplement. So, this is correct insofar as we do have the right 20 document? 21 Right but I don't know if 22 MR. HARRIS: Judge Sager was looking for the one that was the 23 24 Generic one 1996 that was applicable to all or the one that was specific to Turkey Point. 25

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1	JUDGE SAGER: This would be the one in
2	2002. This is the one we want, then.
3	CHAIR GIBSON: I'm sorry. Yes, this is
4	what we want.
5	I tell you what. While they are trying to
6	find that, let me ask you if you could give me the
7	quotes for the or the citations to the material you
8	read to me earlier. I want to make sure I have got
9	those right.
10	MS. GRANGE: So to understand, you want me
11	to restate the references?
12	CHAIR GIBSON: Yes, the 1972 final EIS was
13	the first document that you mentioned and you had a
14	specific citation to a specific
15	MS. GRANGE: That was page Roman numeral
16	V-3.
17	CHAIR GIBSON: Okay.
18	MS. GRANGE: The next citation was in the
19	EPU EA.
20	CHAIR GIBSON: Yes.
21	MS. GRANGE: And that was 20062, starting
22	in the first column of text.
23	The next one was the 2002 EIS for license
24	renewal
25	CHAIR GIBSON: Yes.
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1	MS. GRANGE: page 2-7.
2	CHAIR GIBSON: Okay.
3	MS. GRANGE: I also mentioned the EPU EA
4	at 20062, again, the same column of text.
5	CHAIR GIBSON: Yes.
6	MS. GRANGE: And also later on that page
7	in the third column of text, the 2002 EIS for license
8	renewal, again, on page 2-7 and 2-18.
9	CHAIR GIBSON: 2-18?
10	MS. GRANGE: Yes.
11	CHAIR GIBSON: Okay.
12	MS. GRANGE: And then the 1996 generic
13	environmental impact statement for license renewal,
14	page 4-121.
15	CHAIR GIBSON: Okay, great. Thank you.
16	Is this page you were hoping for?
17	JUDGE SAGER: Yes.
18	CHAIR GIBSON: Okay, thank you.
19	JUDGE SAGER: Okay, sorry about that. It
20	looks like we have it up here now and that is the
21	which one is it? The GEIS or this is the EIS.
22	Okay, so right about there in the middle
23	of your page, you see that the nuclear plants do not
24	contribute significantly to groundwater intrusion.
25	And then a little bit farther down at the very bottom,
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1	it says: Therefore, the staff concludes that there
2	are no groundwater quality degradation impacts.
3	So, my question is therefore, the staff
4	concluded that there are no groundwater quality
5	problems, based on that incorporation by reference.
6	Is that correct?
7	MS. GRANGE: Well, the full sentence says
8	beyond the impacts discussed in the GEIS. And so when
9	you go to the reference that I mentioned earlier, it
10	does talk about saltwater plumes that can happen in
11	unlined aquifers. And so that would be a known effect
12	that the staff identified generically for that kind of
13	plant. And so, we understood that that was an effect
14	that could happen and that was happening at Turkey
15	Point. But beyond what was discussed in the GEIS, we
16	didn't expect any additional impacts. So, that is
17	what that statement is meant to mean in a fuller
18	sense.
19	JUDGE SAGER: Okay, so your reference is
20	back, then, back to the 1972
21	MS. GRANGE: The 1996 GEIS or G-E-I-S.
22	JUDGE SAGER: 1996, okay.
23	MS. GRANGE: So, that is at the end of
24	that sentence and the very beginning of 4-32 in your
25	reference that we are looking at. And you could look
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1	directly back at the reference I gave earlier, which
2	is page 4-121 of the 1996 GEIS to get that
3	information.
4	JUDGE SAGER: Okay, thank you.
5	CHAIR GIBSON: Well, could you scroll back
6	one? Right there. Thank you.
7	JUDGE SAGER: Okay, so I think what you
8	just told me is that, therefore, you think you had the
9	bases covered and so there was nothing more said in
10	the environmental impact statement of 2002 about
11	groundwater issues.
12	MS. GRANGE: Correct.
13	MR. SCROGGS: Okay.
14	MR. HARRIS: Your Honor, this is Brian
15	Harris for the staff. I don't mean to interrupt. It
16	might help to understand this to ask the question
17	about Category I, Category II issues and license
18	renewal as the Commission, it has changed but when
19	Turkey Point was done and so there is a different
20	type of analysis that is done when something was a
21	Category I issue. It might be worthwhile to put that
22	on the record from the staff.
23	JUDGE KENNEDY: Ms. Grange, could you
24	describe what a Category I issue is and how it is
25	treated?
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526 1 MS. GRANGE: Sure. So, for a license renewal, the staff had looked at a number of issues 2 3 that could occur during continued operation for all of 4 the plants that were operating. And in 1996, they 5 published the Generic Environmental Impact Statement. And so that generically addresses license renewal and 6 7 issues are categorized as either Category I, which are 8 generic issues, or Category II, which are site-9 specific. 10 So, for the Category I, the generic issues, the staff determined that we could make a 11 conclusion generically for 12 all nuclear plants, reqardless of the specifics at the site as to what the 13 14 level of impact would be during the license renewal 15 term. 16 And so, the issue that we were just 17 talking about for Turkey Point was one of those. Ιt was a Category I issue where we said for all plants it 18 would be small unless the staff determined at the time 19 of the review that there was new and significant 20 information that could call 21 into question that conclusion. And so that is the statement that we were 22 The staff had not identified any new 23 reading about. 24 information that would call into question the conclusions in the GEIS. 25

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1	So, in that case, we determined that we
2	agreed with the GEIS that the conclusion was, in fact,
3	small.
4	For Category II issues, we look in detail
5	at each site, as they are site-specific issues and the
6	conclusion may be different at different sites. And
7	so we could conclude small, moderate, or large,
8	depending on the specific characteristics of the site.
9	CHAIR GIBSON: Now, as the groundwater was
10	a Category I issue in 1996 when the Generic
11	Environmental Impact Statement was issued, has that
12	changed any since 1996?
13	MS. GRANGE: I would need to go back and
14	look at that. We just issued a Revision I to the GEIS
15	in 2013 and some of the issues were kind of resorted
16	and combined. So I can, if you give me a moment, I
17	can check that.
18	CHAIR GIBSON: Yes, we will give you a
19	moment. Everybody is taking a little more time today.
20	MR. HARRIS: Your Honor, this is Brian
21	Harris for the staff. Maybe I can help with finding
22	the cite. It is Appendix B of Part 51. It does go
23	into groundwater. It was mentioned also in both our
24	briefs and in the Commission's recent order about the
25	reexamination of groundwater that it is still a
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1	Category I issue for a cooling canal system like the
2	one at Turkey Point.
3	CHAIR GIBSON: Could you give us a
4	citation to where the Commission said that? I'm
5	sorry, I just didn't get that. You said they recently
6	
7	MR. HARRIS: It is from CLI15-25 and I
8	believe it is Footnote 96. And I'm quoting from it.
9	The staff also notes the Commission reexamined
10	saltwater intrusion in its recently updated Generic
11	Environmental Impact Statement and rule associated
12	with power plant license renewal and found the impact
13	to be small. And they are citing to the staff brief
14	citing revisions to the environmental review of
15	renewal of nuclear power plant operating license 78
16	Federal Register 37282 and then the specific cite is
17	37-300 through 301.
18	CHAIR GIBSON: Thank you.
19	MS. GRANGE: Your Honor?
20	CHAIR GIBSON: Yes.
21	MS. GRANGE: I can also give you a
22	reference in the 2013 GEIS, if that would be helpful.
23	CHAIR GIBSON: Yes.
24	MS. GRANGE: Page B-10. Well, all of
25	Appendix B is a table that compares the 1996 GEIS
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1	issues with the 2013 GEIS issues. And so page B-10
2	specifically addresses the issue of groundwater
3	quality degradation and saltwater intrusion. And that
4	issue was re-categorized in the 2013 GEIS as
5	groundwater quality degradation resulting from water
6	withdrawals and it was still small in Category I.
7	CHAIR GIBSON: That was water withdrawals,
8	correct?
9	MS. GRANGE: Correct, it is now called
10	that. So, the issues of groundwater quality
11	degradation from Ranney wells, as well as groundwater
12	quality degradation from saltwater intrusion, which
13	were two issues in the 1996 GEIS have now been
14	combined. And the title of the issue now is
15	groundwater quality degradation resulting from water
16	withdrawals.
17	CHAIR GIBSON: Okay.
18	JUDGE KENNEDY: As opposed to saltwater
19	migration?
20	MS. GRANGE: The new category is supposed
21	to be inclusive of both of the old categories because
22	we found that when we looked at it again, we found
23	that we could broaden that issue because we found that
24	they were small plants with Ranney wells and plants
25	that were experiencing saltwater intrusion.
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1	JUDGE KENNEDY: Let me see if I can I
2	don't think of Turkey Point as a generic issue in
3	terms of the type of system seems somewhat unique in
4	the United States.
5	Are you telling me that in the GEIS they
6	specifically dealt with Turkey Point under the generic
7	issue?
8	MS. GRANGE: Yes, Turkey Point is
9	described when they evaluate the generic issue, as
10	well as other plants that have unlined cooling pond
11	systems. South Texas is another one that is
12	mentioned.
13	JUDGE KENNEDY: So, it includes both the
14	canals and anybody using cooling ponds like South
15	Texas.
16	MS. GRANGE: Correct.
17	JUDGE KENNEDY: Thank you.
18	JUDGE SAGER: Okay, thank you. Back to
19	me.
20	Okay, so also in the 2002 Environmental
21	Impact Statement, it says on page E-25, which is page
22	208 of the PDF, Mr. Welkie, if you could try to bring
23	that up, but I think you will believe me when it says
24	that the average salinity is 36 parts per thousand and
25	the maximum is 46 parts per thousand.
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1	So, this would have been the 2002
2	Environmental Impact Statement. So my question is, is
3	that an accurate representation of the salinity values
4	in the cooling canal system at 2014, when you were
5	considering this for the EA?
6	MS. GRANGE: Well, we know that the
7	salinity had been, I think you said 71 was the maximum
8	they cite there, we knew the salinity had been higher
9	than that and we do discuss that in the 2012 EPU EA,
10	too, I believe.
11	So, although we say in the 2014 EA that we
12	incorporated the descriptions of the environment in
13	the other documents, we do caveat it with some things
14	that have changed in the system and salinity is one of
15	those.
16	JUDGE SAGER: Right because my next
17	question was in the 2012 EA for the EPU, it states,
18	additionally, the CCS water is hypersaline, twice the
19	salinity of Biscayne Bay, with seasonal variations,
20	ranging from approximately 40 to 60 parts per
21	thousand. So, I think that is what you just referred
22	to.
23	MS. GRANGE: Correct.
24	JUDGE SAGER: Okay. Also in the 2002 EIS
25	for the license renewal on page 208 of the PDF is the
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1	following statement. The canal system does not
2	withdraw water or discharge waters to or from other
3	water bodies. Yes, there it is right there.
4	And in 2012, in the EA for the EPU, it
5	makes the following statement. I believe it is on
6	page 10 of that document. Because the PTN, which I
7	believe is referring to the CCS canals are online,
8	there is an exchange of water between the PTN canal
9	system and the local groundwater in Biscayne Bay. So,
10	isn't this the opposite of the statement made in the
11	2002 EIS that the system is basically closed?
12	MS. GRANGE: Well, I believe that these
13	of course there are different authors for these two
14	documents because they were done at different times.
15	The systems are described a little bit differently in
16	each. And so I believe the first one is talking about
17	surface water connections, direct connections, which
18	there are none. The second one is talking about
19	groundwater exchange. And so that is talking about
20	the exchange of groundwater with the aquifers. And in
21	that context, it is saying that the groundwater, it is
22	saying that the cooling canal system would exchange
23	water with the aquifer. The aquifer could flow out
24	into the bay. So, it is not saying that there is a
25	direct connection there either. So, I don't think
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533 1 that these are contradictory statements from my point of view. 2 3 JUDGE SAGER: Yes, go ahead. CHAIR GIBSON: What are you saying about 4 5 -- I didn't understand what you were saying about 6 surface water. You said these are descriptions of 7 surface water systems and then you were explaining there is a difference between these two statements or 8 9 the authors. And so I did not follow what you were 10 saying. MS. GRANGE: Sure, let me try to restate 11 it. 12 CHAIR GIBSON: Thanks. 13 14 MS. GRANGE: I was just prefacing it with the fact that these systems are described a little bit 15 differently in each document the NRC writes, simply 16 because there is different authors. 17 CHAIR GIBSON: Okay. 18 19 MS. GRANGE: So, they organize things in a different fashion. 20 So, the first document that we looked at, 21 the license renewal SEIS --22 CHAIR GIBSON: You are talking about the 23 24 2002 EIS, now. 25 MS. GRANGE: Correct.

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1	CHAIR GIBSON: And what was it describing
2	there?
3	MS. GRANGE: The excerpt that Judge Sager
4	just read appears to be describing surface water
5	connections. So, when it says that there is no
6	connection with other surface waters, it is intended
7	to mean direct connections. So, there is no direct
8	inflow or outflow to the Bay or to Card Sound or any
9	other surface water bodies.
10	The second quote that we
11	CHAIR GIBSON: So, it is only speaking
12	about surface water bodies.
13	MS. GRANGE: Correct.
14	CHAIR GIBSON: You are saying that is not
15	speaking about groundwater.
16	MS. GRANGE: Correct, in the context of
17	that quote. It is only speaking about surface waters
18	there.
19	JUDGE SAGER: So, this hearkens back to
20	yesterday, basically the same statement made. This is
21	a closed system because it doesn't discharge directly
22	to surface waters.
23	MS. GRANGE: Right. Yes, exactly, the
24	closed cycle cooling system idea.
25	CHAIR GIBSON: Okay, go ahead. I'll ask
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1	my questions later.
2	JUDGE SAGER: Okay. So, the next question
3	or two, which is really to try to wrap that up, as you
4	know, I was looking at things that appeared to me to
5	be conflictual. And so it is difficult for someone
6	like me, who is an interested reader, to see those
7	differences.
8	So, by incorporating these two documents
9	by reference that seem to come to different
10	conclusions, how could a reader sort that out?
11	MS. GRANGE: I don't believe that they
12	have come to different conclusions, if there is
13	something I could help clear up about what you might
14	think would be different conclusions.
15	I might add, also, that each document is
16	evaluating a different proposed action. And so each
17	document is looking at each resource in the level of
18	detail that the staff found at the time was
19	appropriate to describe the environment and then
20	evaluate the impacts that might occur from that
21	specific proposed action. So, I think each document
22	is going to preface the different resources a little
23	bit differently because of that as well.
24	JUDGE SAGER: Okay, thank you. Well, what
25	I was getting at is I think wouldn't a reasonable
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1	reader of this come to the conclusion that there are
2	no groundwater impacts?
3	MS. GRANGE: I believe a reasonable reader
4	could come to that conclusion.
5	JUDGE SAGER: Okay. So, we reference the
6	two that was a big jump in like 15 parts per thousand
7	from 36 to 46, actually it was an average of 36 with
8	highs of 46 parts per thousand to 40 to 60, which we
9	could call an average of 50. So, that is about a 15
10	parts per thousand jump in these two different
11	reports.
12	I couldn't find any discussion of that
13	change. Are you aware of any?
14	MS. GRANGE: Well, we also talked about
15	that change yesterday that since the inception of the
16	cooling canal system there is a steady increase to an
17	equal agreement of about 60 parts per thousand that
18	lasted for about ten years and then, in the past few
19	years, it has jumped up from there.
20	JUDGE SAGER: Okay, thank you.
21	CHAIR GIBSON: When you say the last few
22	years, when did you notice that change jumping up the
23	last few years?
24	MS. GRANGE: I believe FPL yesterday had
25	said it was in 2013 but I would need to confirm with
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1	them.
2	CHAIR GIBSON: Okay. I would like to get
3	to the 2002 EIS for the license renewal on page E-25.
4	I believe it is E-25. Do we have that?
5	Oh, that's right. They call it a Generic
6	Environmental Impact Statement. It is interesting
7	choice of titles. Isn't this designed to be site-
8	specific?
9	MR. HARRIS: Your Honor, the way it is
10	titled is because there is the generic rulemaking for
11	the Generic Environmental Impact Statement and this is
12	the supplement for a specific plant. So, this is
13	supplementing the generic rulemaking that was done.
14	So, that is why it ends up with that title.
15	CHAIR GIBSON: Yes. Could you get us to
16	page E-25? Is that possible? If it is too hard to
17	find is there not an E-25? Maybe there's not.
18	We are all taking a lot of time today. He
19	was on you were on the right page of the other
20	document. Could you go help Mr. Welkie, please?
21	There we are E-25. Right there. Bingo! Awesome.
22	All right, now, we want to find a
23	reference here to an interceptor ditch. You see I
24	believe it is in that paragraph right there. Okay.
25	Now, you were saying, Ms. Grange, that
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5 The interceptor ditch protects freshwater habitats to the east and south of the system from 6 intrusion of the hypersaline waters of the canals 7 8 during dry periods. Groundwater flow in the area is 9 from west to east toward Biscayne Bay. The flora of 10 the cooling canals is dominated by rooted marine plants, which are removed on about a three-year cycle 11 to maintain water flow. 12

Now, is this a description of not the 13 14 cooling canal system but of the ditches that are on 15 the site, the surface ditches that are on the site? MS. GRANGE: Yes, I believe that that is 16

17 what this sentence that you just read out is referring to. 18

CHAIR GIBSON: Yes.

MS. GRANGE: Can you give me the actual 20 page number? 21 CHAIR GIBSON: It's E-25. 22 23 MS. GRANGE: Oh, E-25? CHAIR GIBSON: Yes, ma'am. 24 25 MS. GRANGE: Okay.

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1	CHAIR GIBSON: It's 208 of the PDF of
2	this.
3	MS. GRANGE: Okay, thank you.
4	CHAIR GIBSON: No problem.
5	MS. GRANGE: So, this is an excerpt from
6	the biological assessment that was prepared for
7	license renewal.
8	CHAIR GIBSON: Right. Okay, now the
9	understanding of the author who wrote this, and I feel
10	like this is sort of Richard Elliot Friedman's book or
11	something, was it Ezra? Was it Nehemiah's mentor?
12	Who was it?
13	Anyway, the interceptor ditch protects
14	freshwater habitats. Now, we are talking here about
15	the purpose is to prevent water from moving eastward,
16	right, toward the freshwater-saltwater interface.
17	That is the objective here, right?
18	MS. GRANGE: That is my understanding of
19	the interceptor ditch.
20	CHAIR GIBSON: Okay. Now, again, a
21	tabular rasa reader who has seen this, are they going
22	to think that there is any migration out of the
23	interceptor ditch into the surrounding groundwater
24	from this? When I read this, it sounds to me like
25	what they are really describing here is a situation in
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1	which there may be excessive rainfall, the ditch may
2	overflow and it may go into the other into the area
3	and that would cause it to get into the area to the
4	east. Is that your understanding as well?
5	MS. GRANGE: My understanding is that a
6	reader of this document, since this is the biological
7	assessment, is they would understand that sentence to
8	be talking about habitat to the east
9	CHAIR GIBSON: Right. Correct.
10	MS. GRANGE: because we are talking
11	about the groundwater and loss of resources in the
12	context of the American crocodile and other species
13	that this document addressed. So, the references that
14	I have provided earlier that are in the main body of
15	the 2002 Environmental Impact Statement would speak
16	more to the cooling canal system as a whole.
17	CHAIR GIBSON: Right.
18	MS. GRANGE: And then also the 1996 GEIS
19	talks about specifically the saltwater plume that can
20	happen under cooling canal systems.
21	CHAIR GIBSON: Okay. I believe somebody
22	wanted Mr. Bolleter, you were anxious to say
23	something. It's fine. Please, go ahead, sir.
24	MR. BOLLETER: Well, just a little bit of
25	clarification, if you would like, just on the
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interceptor ditch and how it operates and the purpose of the interceptor ditch. Basically, and I will just try to just use my hands, you have L31 canals. We go from the west to the east. We have the L31, we have the interceptor ditch, and we have the cooling canal.

The purpose of the interceptor ditch is 6 7 you want to try to maintain a seaward gradient. So, 8 we just want to try to keep that freshwater moving 9 through the system. And so if you have the cooling 10 canal gets at a higher elevation than the L31 canal and the interceptor ditch is maybe right here, you 11 pump the interceptor ditch to drop the water level so 12 that it basically creates a funnel. Then, that water 13 14 then gets pumped back into the cooling canal. So, 15 that was the design of the interceptor ditch is about 16 20 feet deep.

17 CHAIR GIBSON: And my understanding is its purpose, essentially, was to control the surface 18 19 waters to ensure that hypersaline water in these ditches would not go east but would, basically, be 20 caught and then the freshwater would be pumped back 21 toward the ocean. Is that correct? 22 MR. BOLLETER: Right, particularly --23 24 CHAIR GIBSON: Or the Biscayne Bay. I'm

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sorry.

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1	MR. BOLLETER: Particularly in the upper
2	portion of the aquifer.
3	CHAIR GIBSON: Okay and when you say the
4	upper portion of the aquifer, what do you mean there?
5	MR. BOLLETER: Probably the upper 20 to 30
6	feet. We don't know the original intent of the
7	design. There has been some confusion as far as
8	whether it was ever intended to design to prevent all
9	migration to the west or just to the upper portion of
10	the aquifer that was fresher.
11	CHAIR GIBSON: Does it work pretty well?
12	MR. BOLLETER: For the upper portion of
13	the aquifer, we still have a fresher lens, however, at
14	depth, we do have more saline water at depth.
15	CHAIR GIBSON: Okay. You mentioned the
16	1972 Environmental Impact Statement.
17	MS. GRANGE: Correct.
18	CHAIR GIBSON: Now, that was about the
19	channel system not the cooling canal system. Is that
20	correct?
21	MS. GRANGE: That did discuss the cooling
22	canal system a little bit differently than it ended up
23	being constructed because there were a number of
24	different configurations that were considered.
25	CHAIR GIBSON: Okay. We probably don't
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543 1 have that document. Do we have that document? Okay. Could you get to that one? I think she referenced V-2 3 3. 4 Okay. I believe that second paragraph, 5 beginning construction. Okay, construction of the channel system would increase the salinity of some 15 6 7 square miles of what is now swampland to values equal 8 to or greater than the salinity of the adjoining 9 What is the Sound? Mr. Bolleter, could you Sound. 10 help us with that? Do you know what the Sound was in 1972? 11 12 MR. BOLLETER: They may be referring possibly to Card Sound, which is just to the south of 13 14 Biscayne Bay is what I am assuming. I don't know that for sure. 15 CHAIR GIBSON: Okay. Anybody else got any 16 idea what the Sound is? 17 MR. SCROGGS: There is also Barnes Sound 18 19 that is adjacent to Card Sound. It is just different bodies of water that are in the Bay. 20 CHAIR GIBSON: Okay. Greater than the 21 salinity of the adjoining Sound and to a salinity that 22 will be considerably higher than that 23 of the 24 groundwater. A system of interceptor ditches is planned for a western property boundary to control 25

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intrusion of saline water into the area west of Levee 31. The permeabilities of the local soils are relatively high and the flow is on the order of 600 to 800 cubic feet per second out of the system to the west can be expected.

6 Pumps will be installed to drain the 7 interceptor ditch system and, thereby, control the 8 movement of the interface between the groundwater 9 system under control of the applicant and that under 10 the control of the Central and Southwest Drainage 11 District System to the west.

Data furnished by the applicant with 12 respect to groundwater movement to the west 13 are 14 relatively complete. All intercepted flows are to be 15 returned to the channel system, so that there is to be 16 essentially no net loss from the system in this 17 direction. Because of the dynamics of the system, surface may, at times, be intercepted by the drainage 18 19 and recharge system.

Okay, let me first of all see if you guys can help us out with the control of the Central and Southern Drainage District System to the west. To what is that referring? I don't think we have talked about that before.

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MR. SCROGGS: We have. It is the South

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1 Florida Water Management District is the agency that has taken over the role of the Central and Southwest 2 3 Flood Control Management. So, these surface water 4 canals that drain water from agricultural areas or residential areas and move that out to sea through 5 structures that prevent backflow of seawater into 6 7 those canals are what are managed by the South Florida 8 Water Management District. The L31 canal system is a 9 significant portion of that in this area. 10 CHAIR GIBSON: Okay, thank you. Okay, so I am curious. What is going to put someone on notice 11 about the possibility of migration from the cooling 12 canal system into the groundwater from this paragraph. 13 14 Because we are talking here about the channel system, We are not talking here about the cooling 15 right? 16 canal system, right? 17 MS. GRANGE: We are talking about the -well, the channel system here is meant, from my 18 19 understanding, to mean the cooling canal system is what they were calling it in this document. And then 20 interceptor ditch system is what 21 the FPLjust And so in the context of this paragraph, 22 described. the interceptor ditch system is the way to mitigate 23 the westward movement of water. 24 CHAIR GIBSON: Okay. Okay, it sounds like 25

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1	the primary concern here was surface water.
2	MS. GRANGE: From my reading, I would
3	think it would be groundwater. The sentence in the
4	middle that says pumps will be installed to drain the
5	interceptor ditch system and thereby control the
6	movement of the interface between the groundwater
7	system, the interface would be referring to the
8	freshwater-saltwater interface later in that sentence,
9	when it talks about the groundwater system under
10	control of the applicant and that under control of the
11	Central and Southern Drainage District System to the
12	west. That would be, again, referencing the
13	interface, which is west of the plant and that would
14	be the same saltwater-freshwater interface six to
15	eight miles to the west that we have been discussing.
16	CHAIR GIBSON: Okay.
17	JUDGE SAGER: So, just to clarify. I
18	think we said this yesterday. If you can put a canoe
19	in it, it is surface water. If it is in the ground,
20	it is groundwater. Is that correct? Is that the way
21	you are interpreting this?
22	So, groundwater isn't at any depth, per
23	se, it is just underneath. It is not free water on
24	the surface.
25	MS. GRANGE: Correct. That is my
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1	understanding this is talking about the groundwater in
2	the Biscayne Aquifer.
3	MR. SCROGGS: If I could add?
4	CHAIR GIBSON: Yes, sir. Yes, sir.
5	MR. SCROGGS: I think we might be
6	generalizing the interface language to be confusing
7	with the freshwater-saltwater interface. If you
8	recall the historic maps that we looked at yesterday
9	prior to the cooling canal system, that freshwater-
10	saltwater interface was several miles to the west. I
11	think this discussion here is focused in on what we
12	now call the hypersaline and saline water interface.
13	So, I just wanted to make sure we were all sorted on
14	that.
15	CHAIR GIBSON: Thank you. Thank you.
16	Okay, if we could go to the 2009
17	environmental report for the combined operating
18	license for Units 6 and 7. Do you have that Mr.
19	Welkie? Maybe you don't have it. Does he have it?
20	Okay, it's all right. We will be okay.
21	Before I get to that, let me ask you one
22	more question. This final environmental statement we
23	just talked about was in July of 1972, correct?
24	MS. GRANGE: Correct.
25	CHAIR GIBSON: The CCS was built in '74.
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1	Is that correct?
2	MR. SCROGGS: No, sir. I think it began
3	the construction in the '70s.
4	CHAIR GIBSON: In the '70s?
5	MR. SCROGGS: In early 1970s.
6	CHAIR GIBSON: Early 1970s?
7	MR. SCROGGS: It was completed and the
8	units did not come online without the CCS in
9	operation.
10	CHAIR GIBSON: And when did the units come
11	online?
12	MR. SCROGGS: Well '72 for Unit 3 and '73
13	for Unit 4.
14	CHAIR GIBSON: Okay. So, the CCS had
15	essentially been built by the time this Environmental
16	Impact Statement was issued in July of '72?
17	MR. SCROGGS: I believe it was probably
18	CHAIR GIBSON: If not, it was
19	MR. SCROGGS: It was under construction.
20	It was a Department of Justice consent order that
21	directed its construction.
22	CHAIR GIBSON: Okay. Okay, getting back
23	to the environmental report for the combined operation
24	licenses for Units 6 and 7. On page 2.3-17, this
25	statement appears: Figure 2.3-23 shows the
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1	approximate location of the freshwater-saltwater
2	interface in the area. The figure indicates that the
3	saltwater interface at the base of the aquifer is
4	approximately six to eight miles inland of the Unit 6
5	and 7 plant area.
6	I just wanted there was a reference
7	yesterday that someone made. Is that the reference
8	that you all were making to the environmental report?
9	Mr. Ford?
10	MR. FORD: Yes, sir. And then the figure
11	that is referenced there on
12	CHAIR GIBSON: Figure 2.3-23 is the
13	figure. Is that the one you are referring to, sir?
14	MR. FORD: Yes, sir, it is on page 2.3-
15	170.
16	CHAIR GIBSON: Right.
17	MR. FORD: That shows the location of the
18	freshwater-saltwater interface.
19	CHAIR GIBSON: You say 2.3-170?
20	MR. FORD: That is the page number.
21	CHAIR GIBSON: Okay. Okay, thank you.
22	Good.
23	The other things is, while I have got you,
24	there was a reference in that the water in the canals
25	is hypersaline because of the efforts of evaporation
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1	with salinity concentrated approximately twice that of
2	Biscayne Bay. Was that the other thing that you were
3	referring to? That is at page 2.3-56.
4	MR. FORD: That sounds right.
5	CHAIR GIBSON: Okay. I tell you what.
6	You can look for it. We are going to go on with some
7	other questions. If you can find it and let us know,
8	we would appreciate it, Mr. Ford. Thank you, sir.
9	Ms. Grange, I wanted to be sure I
10	understood your testimony yesterday. Did you indicate
11	that the staff relied on the State proceedings to
12	conclude that the license amendment would have no
13	impact on surface water resources as well as
14	groundwater resources?
15	MS. GRANGE: I believe that I referred to
16	the State proceedings in a couple instances. So, one
17	instance was in the context of the EPU EA and the EPU,
18	because there was a process going on between the State
19	and FPL to mitigate conditions in the cooling canal
20	system that dates back to that time frame, we did use
21	that process as a means of evaluating the impacts to
22	groundwater and determined that that was an
23	appropriate thing to rely on to make our conclusion.
24	In the context of the 2014 EA, we did not
25	find any significant impacts that would result from
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1 the proposed action. And one of the things that we considered, beyond the fact that the action would be 2 3 of short duration and that we didn't expect it to 4 happen very often, was that there was still the 5 continuing process with the State. And so that was one of the factors that used to make our conclusion. 6 7 CHAIR GIBSON: Okay. 8 MR. FORD: So, we have the page. 9 CHAIR GIBSON: Just a minute. You have 10 the page, Mr. Ford? MR. FORD: Yes, we do. 11 CHAIR GIBSON: Okay, what is that, sir? 12 MR. FORD: You wanted the --13 14 CHAIR GIBSON: 2.3-56. 15 MR. FORD: Do you want us to point to 16 where it has that statement of the salinity? 17 CHAIR GIBSON: Yes. MR. FORD: The salinity of the industrial 18 19 wastewater facility relative to the Bay. MS. GRANGE: While Mr. Ford is looking for 20 that page reference, if I might add to my previous 21 answer? 22 CHAIR GIBSON: Uh-huh. 23 24 MS. GRANGE: In the staff's testimony, answer A-54 on page 45, also it mentions the reasons 25

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1	that the staff concluded that the license amendment
2	was not likely to significant affect groundwater.
3	There is four reasons in number four. It says the
4	State was already directing the licensee to address
5	the salinity. So, that is another indication of us
6	relying on the State process that was ongoing.
7	CHAIR GIBSON: Okay. Did you find what
8	you were looking for Mr. Ford are you still looking?
9	MR. FORD: I'm not sure. Are we looking
10	for a cite where it says something about
11	CHAIR GIBSON: No. No, I wanted to be
12	sure those were the two sites that we could find
13	relating to the things you mentioned yesterday about
14	the environmental report.
15	MR. FORD: There is a number of them.
16	CHAIR GIBSON: Okay.
17	MR. FORD: So, I can give you all the list
18	of where I found it talks about the canal and
19	hypersalinity.
20	CHAIR GIBSON: I'll tell you what we will
21	do. Rather than do those on the why don't you make
22	a list of them? And we will just, we can read them
23	into the record at one time at the end. Okay?
24	MR. FORD: Okay.
25	CHAIR GIBSON: Rather than take a lot of
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time right now. We are all taking too much time right now.

3 Okay, I would like -- do you have the 4 Idaho vs. ICC citation? Could you put that up? Ι 5 would just like to make note of one of the things that I would like to be addressed in the proposed findings 6 and conclusions and that is I would like for the 7 8 parties to address this issue insofar as reliance on 9 State action and whether that is a sufficient basis for, under this case, at least, for relying on what 10 the state is doing to not address an issue or to 11 assume that it is going to be addressed properly. 12 13

Okay. If you all need a cite to this, we will be sure to put it in the order but I think you can just slide it down and I think you are good.

Now, Ms. Grange, as we discussed or perhaps this is for Mr. Hobbs, I'm not sure which, as the 2012 extended power uprate increased the thermal load in the cooling canal system. Is that correct?

20 MS. GRANGE: The 2012 EPU authorized an 21 increase. That increase --22 CHAIR GIBSON: Authorized an increase.

Fair enough. Fair enough, authorized an increase. MS. GRANGE: In total, although the nuclear units are operating at a higher authorized

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1	power level, the total load to the cooling canal
2	system has actually been reduced since the staff
3	reviewed that license amendment.
4	CHAIR GIBSON: And at the time of the 2012
5	extended power uprate, did the staff consider the
6	potential likelihood of having to increase the
7	ultimate heat sink water temperature limit?
8	MS. GRANGE: No, that was not an action
9	that was foreseeable at that time.
10	CHAIR GIBSON: Now, the 2014 license
11	amendment has raised the maximum temperature for the
12	cooling canal system. Correct?
13	MS. GRANGE: Correct, it has raised the
14	allowable temperature by four degrees.
15	CHAIR GIBSON: And I take it you would
16	agree that higher thermal load and greater maximum
17	temperature would, together, increase the salinity in
18	the cooling canal system more than either action on
19	its own.
20	MS. GRANGE: Well, as I previously stated,
21	the thermal load has not actually increased to the
22	cooling canal system.
23	CHAIR GIBSON: Why do you say that?
24	MS. KLETT: Because Unit 2 is no longer
25	operating as a power generator. So, it is not

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1	outputting its thermal load into the CCS since 2010,
2	December of 2010.
3	CHAIR GIBSON: Do I understand correctly
4	that the decision, although you weren't operating Unit
5	2, the decision not to finally mothball it, or
6	whatever the right word was, was in 2013? Did I
7	understand you to say that yesterday, sir?
8	MR. SCROGGS: Yes, sir, the operation was
9	converted to a synchronous generator in 2010 but the
10	final decision to decommission the unit was not made
11	until 2013.
12	CHAIR GIBSON: Thank you so much.
13	So, is it fair to say that it is the
14	staff's position that the increase in salinity in the
15	CCS was never considered reasonably foreseeable at any
16	point in time?
17	MS. GRANGE: I assume you are talking
18	about the increase in salinity that has happened over
19	the past couple of years beyond the equilibrium of
20	about 60 that was occurring around the time of the EPU
21	application?
22	CHAIR GIBSON: Yes, I believe Judge Sager
23	went over with you the data.
24	MS. GRANGE: Okay.
25	CHAIR GIBSON: I believe it started out in
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1	the 30s and 40s and went up considerably from there.
2	MS. GRANGE: Okay, so the original
3	increase from the 30-something to about 60, that was
4	anticipated and some of the quotes we just read off
5	from the various documents, the final environmental
6	statement, for instance, do talk about the fact that
7	the salinity would likely increase over time. The
8	increase that we have seen in the past couple of
9	years, and that was part of the reason that FPL
10	submitted the license amendment at hand, we did not
11	foresee that happening.
12	I believe that the EPU EA, though, does
13	describe the fact that with a temperature increase,
14	salinity would then also increase. That was under the
15	assumption that heat load to the cooling canal system
16	in total would increase, which actually, in fact, did
17	not happen because of Unit 2 going offline.
18	CHAIR GIBSON: Right, which happened after
19	the environmental assessment was completed.
20	MS. GRANGE: Correct.
21	CHAIR GIBSON: Okay. I think the other
22	issue that we are going to want addressed in the
23	proposed findings and conclusions in this case is
24	segmentation.
25	Okay. I believe that concludes the
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1	questions that we have of these witnesses. I would
2	like to take a 15-minute recess to let you all prepare
3	questions, additional questions that need to be asked
4	to complete the record and we will be in recess for
5	the next 15 minutes. Thank you.
6	(Whereupon, the above-entitled matter
7	went off the record at 10:18 a.m. and resumed at
8	10:50 a.m.)
9	CHAIR GIBSON: Thank you. Please be
10	seated. Back on the record.
11	First of all, were you all able to get the
12	citations to salinity? Mr. Ford, do you have those
13	for us?
14	MR. FORD: What I have is a list of all of
15	the page numbers that they reference the interaction
16	between the CCS and the groundwater and saltwater
17	intrusion. I was just going to read those page
18	numbers off.
19	CHAIR GIBSON: Can you please read those
20	for us? Yes, sir.
21	MR. FORD: This is from the 2009 combined
22	operating license environmental report ADAMS number
23	ML91870907 and I will just read off the page numbers:
24	2.3-11, 2.3-10, 2.3-17, 2.3-25, 2.3-33, 2.3-34, 2.3-
25	41, 2.3-48, 2.3-150, 2.3-51, and 2.3-170.
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1 CHAIR GIBSON: Thank you. Okay, we have gotten a questions. A few were a bit argumentative. 2 I'm sure you all don't take that as a surprise. 3 But 4 we do have a few questions that we think probably 5 deserve to be asked and so we will start with Judge 6 Kennedy. 7 JUDGE KENNEDY: Thank you. The first Was your discussion of 8 question is for Ms. Grange. 9 the short duration that temperatures would exceed 100 10 degrees, I'm assuming in the cooling canal, your

reasonable forecast? Or any staff witness.

Our discussion of the short 12 MS. KLETT: duration, that was not a condition of granting the 13 14 license amendment. It just а reasonable was 15 projection of just the natural temperature ranges in the CCS in the accommodation of the low likelihood 16 17 that the conditions that the CCS was experiencing in 2013 and 2014 would not happen again or were unlikely 18 19 to happen again.

20JUDGE KENNEDY: I'm thinking. All right,21I think I will accept that. Thank you.

This is a question for FP&L. Yesterday, Dr. Stoddard testified or discussed the ammonia and phosphorus readings in the Biscayne Bay. Do you have any information regarding the values of these

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1 nutrients in the canal system at about the same time? MR. BOLLETER: Yes, we do and I think we 2 have to be very careful with the data that we get that 3 4 you can very easily jump to conclusions by just 5 looking at one data set. Could it be plausible there is one plausible 6 is seepage? Could be. That 7 explanation but also, at the same time, we have data 8 within the cooling canal during that same time period 9 where the phosphorous values are much lower than what 10 you see in that particular location. Actually, they are dropping at the same time the phosphorous at that 11 particular station in Biscayne Bay is going up. 12 Also, the ammonia values in the cooling

Also, the ammonia values in the cooling canal were very low while the ammonia values at that Biscayne Bay station were going up. We did get a spike in ammonia in the cooling canal at a much later time frame. So, the time periods don't match up. So, we just have to be very careful about jumping to conclusions.

Also a well that we have, or we have multiple wells, but a well that we have in the berm on the eastern side of the cooling canal, the ammonia values, they are high but they are lower than what we are seeing in Biscayne Bay. So, we are in the process of working with Miami-Dade County trying to better

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assess what is going on. So, it is not just one piece of information but the data that we have in the cooling canal, those values, again, are lower than what we were seeing in the Bay. What we have in the groundwater well is lower than what we are seeing in the Bay.

7 JUDGE KENNEDY: Just as a follow-up to 8 that, yesterday Dr. Stoddard suggested that there was 9 about a three-day delay between the values in the 10 canal and the values in the Bay. Does that seem 11 reasonable to you?

No. I mean I think there MR. BOLLETER: 12 is a much longer delay, lag time that you would see 13 14 that effect. Plus, if we had high levels of ammonia 15 and say phosphorous in the cooling canal system and if there was a three-day period, you would have seen 16 similar concentrations in the cooling canal that we 17 are seeing in the Bay and we don't see that. 18

19 JUDGE KENNEDY: Thank you.

20 CHAIR GIBSON: Judge Sager.

These questions also go to 21 JUDGE SAGER: So, this referring to the administrative order 22 FPL. Florida Department 23 it of Environmental by is 24 Protection or South Florida Water Management District 25 know what Ι speaking about, the you am

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1	administrative order for
2	MR. SCROGGS: Yes, sir.
3	JUDGE SAGER: freshening the canals?
4	What is the duration of that order? Does it have an
5	end?
6	MR. SCROGGS: Well, the administrative
7	order, it is a little more complex than directing a
8	specific action. It is directing FPL to develop a
9	salinity management plan to achieve a certain
10	objective, which is reduce the salinity in the cooling
11	canal system. There is no term applied to that
12	administrative order but they do communicate an
13	expectation that we would achieve that target annual
14	average salinity of 34 psu in about a four-year
15	period, if I remember correctly.
16	JUDGE SAGER: And then is there any
17	expectation that you will keep it there through the
18	life of the plant?
19	MR. SCROGGS: That is the intent of the
20	administrative order, that is the objective, and that
21	is the purpose of us identifying the Upper Floridan
22	Aquifer wells as that long-term balancing water
23	resource.
24	JUDGE SAGER: Okay and I think we heard
25	testimony that a big part of that is this withdrawal
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of 14 million gallons per day from the Upper Floridan 1 Aquifer from wells in a well field. I presume you 2 this 3 have looked at this in relation to whole 4 proceeding. Do you expect that you have to -- is 14 5 million gallons a day enough over the long period? Will it be used intermittently or will it be sort of 6 permanently on pumping that water out? 7

8 MR. SCROGGS: We have a seasonal variation 9 in salinity, right, with the dry season and the wet 10 season. When we have a wet season that is productive in terms of precipitation, there wouldn't be a need to 11 The Floridan augment that with the Floridan wells. 12 wells are intended to make up the deficit during the 13 14 dry season and leading into the wet season.

The volumes of water that were provided in 2015 through the L31 are about 50 to 60 percent of what you would expect if you ran the 14 million gallon per day Floridan wells for a full year. So, the response of the system in relation to that volume in 2015 seems to demonstrate pretty strongly that that is a sufficient volume for the task.

JUDGE SAGER: Even throughout the life of the plants? You wouldn't foresee that you need to come again and ask for more groundwater.

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MR. SCROGGS: That has been the results of

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1	the modeling and that is our presumption, based on the
2	data.
3	JUDGE SAGER: Okay, thank you.
4	CHAIR GIBSON: Okay. Do you have the
5	Calvert Cliffs cite? I mentioned the State action
6	issue. We put up the <i>Idaho</i> case. I also wanted to
7	put up the Calvert Cliffs case. These are both State
8	action cases. So, I just wanted to be sure and call
9	that to your attention so that when you did you
10	proposed findings and conclusions, you will have an
11	opportunity to consult that as well.
12	Housekeeping matters. We are going to
13	have the PowerPoint slides that Dr. Stoddard referred
14	to yesterday. We are not going to admit those as an
15	exhibit. So, that is not going to be part of his
16	testimony filed in this case. We are not going to
17	revise it. We are not going to have a new exhibit.
18	What we are going to do instead is, I
19	think, there is references to it in the transcript and
20	it won't make any sense if we don't have it somehow
21	referenced. So, what we are going to do is we are
22	going to take the underlying data provided by Dr.
23	Stoddard, which is on an Excel spreadsheet and quite
24	large and it is going to be sent to each party by the
25	law clerks when they return to Washington. In
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1	addition, a CD containing the underlying data will
2	also be sent to the Office of the Secretary.
3	The PowerPoint slides themselves that were
4	referenced will be attached to the end of yesterday's
5	transcript just as an appendix. Okay? I think that
6	is about the only way we can handle that. Otherwise,
7	we have referenced to something that was talked about
8	that we don't otherwise have in evidence.
9	So, the only way we can really do that is
10	to attach it as an appendix to the transcript. So, it
11	won't be an exhibit but since we referenced it, we had
12	to find some way to put it in there.
13	Does anybody have any objection to doing
14	that? Okay, very well. I couldn't figure any other
15	way out either. Okay.
16	Now, we will, of course, appreciate the
17	parties' suggestions on transcript corrections. With
18	regard to transcript corrections, when you do submit
19	them, please note that this is not to correct an error
20	that your witness may have said by misspeaking. It is
21	solely to correct an error that our court reporter
22	made in transcribing.
23	I would ask Florida Power and Light to
24	take the lead on this and to come up with a joint list
25	that it shares with the other parties in terms of
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1	transcript corrections. So, within ten days of the
2	transcript becoming available, Florida Power and
3	Light, can you and the other parties circulate your
4	proposed transcript corrections among yourselves and
5	then get them to us within ten days thereafter? Would
6	that work?
7	MR. BLAIR: Just for clarification, so
8	within the it wasn't two ten-day periods, it was
9	one single ten-day period.
10	CHAIR GIBSON: It would be a total of 20
11	days from when the transcript becomes available that
12	you all will be sending us your joint proposed
13	transcript corrections.
14	MR. BLAIR: Okay.
15	CHAIR GIBSON: But I would like for you
16	within ten days of the date of the transcript becomes
17	available to go through the transcript, figure out
18	where you think there are errors and circulate it to
19	the staff and to Mr. White.
20	MR. BOLLETER: Understood.
21	CHAIR GIBSON: And then what we will do,
22	then, they hopefully will also be reviewing the
23	transcript for their own corrections but they can take
24	the basic format and hopefully you will have caught
25	all of them but to the extent they catch other
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1	mistakes that the court reporter made in transcribing
2	the testimony, then that will be fixed.
3	MR. HARRIS: Your Honor, could I have a
4	couple of seconds to confer with my witnesses? Some
5	of them are on travel like right after this. So, that
6	ten day I just want to make sure I know when they
7	are going to be available.
8	CHAIR GIBSON: Okay, sure. Sure.
9	MR. HARRIS: Give me one second, Your
10	Honor. I'm just looking at a calendar because one of
11	the witnesses is on travel until February first and,
12	depending on exactly when the transcript would come
13	in, that might, that 20-day period might not be able
14	to work for getting it to them.
15	CHAIR GIBSON: Court reporter, have you
16	got a rough idea when that transcript is going to be
17	available? About three days from now. You think it
18	will be ready Friday? You think it will be Friday?
19	He said he can have it ready for us on
20	Friday.
21	MR. HARRIS: So, one of our witnesses
22	wouldn't be able to review it in that 20-day period
23	because they will be out on prescheduled travel until
24	February first.
25	So, perhaps if we could have about five
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567 days after February first to have the final transcript 1 corrections due. 2 3 CHAIR GIBSON: That's fine. That will be 4 fine. 5 So, can you still do that within -- we can give you 15 days if you need that to make that 6 7 simpler. Okay, so everybody has 15 days after the 8 9 transcript is available to review the transcript. 10 Well, you have more than that but Florida Power and Light and is, effectively, only going to have 15 days. 11 You will look over the transcript, put together a list 12 of proposed transcript corrections where you think the 13 14 court reporter made an error. You will circulate that 15 to Mr. White and Mr. Harris. We will then be getting 16 -- they will circulate that and then 25 days from when 17 the transcript becomes available. Okay? We will be getting a joint proposed transcript correction from 18 19 everyone. Okay? MR. HARRIS: Understood. 20 CHAIR GIBSON: And that sounds like that 21 22 meets everyone's schedule. MR. HARRIS: Yes, Your Honor, thank you. 23 CHAIR GIBSON: 24 Okay. If for any reason one of the parties does not -- you all can't agree to 25

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1	a joint proposed transcript correction, you will have
2	five days after it is filed to lodge any objections.
3	Okay? I can't imagine that happening. It has never
4	happened before but if it does, you have got five days
5	to object and say no, those are not they really
6	said that. The court reporter really transcribed it
7	right or really transcribed it wrong and no one would
8	agree with you.
9	Okay, you can contact the court reporter
10	and get a tape, if that proves necessary. Hopefully,
11	that won't.
12	But let me say this, and Florida Power and
13	Light, since you have the laboring on this, I want to
14	make sure you know whatever you submit to correct the
15	transcript, please be sure to consult 10 CFR 2.327(d)
16	as in dog and use that format. Okay?
17	MR. BLAIR: Understood.
18	CHAIR GIBSON: One final note. We cannot
19	close the record in this matter until the transcript
20	is corrected. Once the record is closed, the 90-day
21	clock begins to run on this Board to issue its final
22	decision it's initial decision.
23	Obviously, in order for us to prepare an
24	initial decision, we will need your proposed findings
25	of fact and conclusions of law. Under 10 CFR 2.1209,
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1	each party is to submit its proposed findings of fact
2	and conclusions of law within 30 days of the
3	conclusion of this hearing or such different time as
4	the Board deems appropriate.
5	So, recognizing that we are going to be
6	taking 25 days to get our transcript corrections in
7	from the date it is available, how much time do you
8	need to prepare your proposed findings and
9	conclusions?
10	Understand, too, if you take too long, you
11	are going to be squeezing the Board on the amount of
12	time we need to prepare our initial decision.
13	MR. WHITE: The statute says 30 days. Are
14	asking us to do something less than that?
15	CHAIR GIBSON: Well, no, I wouldn't
16	suggest anything less than that. But if you guys can
17	get your proposed findings and conclusions within 30
18	days from the date the record closes, that would be
19	great. Is that okay?
20	MR. WHITE: That is adequate, sir.
21	CHAIR GIBSON: I mean they are only one
22	contingent.
23	MR. HARRIS: Yes, Your Honor, that is
24	adequate.
25	CHAIR GIBSON: Okay, very well. So, let's

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1	go for 30 days from the date that the transcript
2	closes, the transcript is corrected and then 30 days
3	from that date, you will get your proposed findings of
4	fact and conclusions of law to us. Okay?
5	Before we close, I would just like to
6	express the Board's appreciation to the parties, to
7	their witnesses, and to their representatives, and to
8	those that assisted them.
9	We also want to thank the Hampton Inn for
10	making our stay here so pleasant. And I want to
11	appreciate, let you all know how much I appreciate
12	Nichole Pepperl, Jennifer Scro, and Andy Welkie for
13	keeping us on track and ensuring that this hearing ran
14	as smoothly as it did.
15	And we also want to thank the Homestead
16	Police Department. You guys have been great to make
17	sure our security was proper and we appreciate it to
18	make sure we had a safe and well-conducted hearing.
19	I assume there is nothing else.
20	MR. HARRIS: One quick housekeeping
21	matter, Your Honor.
22	CHAIR GIBSON: Yes.
23	MR. HARRIS: For the 30 days, are you
24	counting that from when we submit the proposed
25	corrections or from when you issue an order accepting
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1	the proposed questions in them?
2	CHAIR GIBSON: From the date that we
3	accept the findings the proposed corrections.
4	MR. HARRIS: And then the second
5	housekeeping matter is rebuttal, findings of fact, and
6	conclusions of law, which you didn't cover, I don't
7	think, when we were going over this.
8	CHAIR GIBSON: Do you all have a
9	suggestion? Fifteen days after you submit your
10	proposed findings and conclusions. Okay?
11	MR. HARRIS: That's fine, sir.
12	CHAIR GIBSON: Fifteen? Okay. Fifteen
13	after that get your rebuttal in. That would be good.
14	Okay, with that, we stand adjourned. Good
15	day.
16	(Whereupon, the above-entitled matter
17	went off the record at 11:10 a.m.)
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