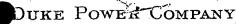
U.S. NUCLAR REGULATORY COM SION DOCKET NUMBER NRC FORM 195 50 269 270/287 (2.76) FILE NUMBER NRC DISTRIBUTION FOR PART 50 DOCKET MATERIAL FROM: DUKE POWER DATE OF DOCUMENT COMPANY TO: 2-19-76 MR N C MOSELEY CHARLOTTE, NC DATE RECEIVED 3-4-76 W O PARKER, JR NUMBER OF COPIES RECEIVED **UNOTORIZED** INPUT FORM PROP DLETTER ORIGINAL UNCLASSIFIED SIGNED COPY ENCLOSURE DESCRIPTION LTR ADVISING TECH CHANGE REQUIRING ALL WATER DISCHARGED FROM THE PLANT SITE HAVE A PH BETWEEN 6.0 AND 8 5...advising ON 2-12-76 WATER DRAINS WERE AT 9.2....tech spec CHANGE WILL BE INSTITUTED BY 3-18-76..... ACKING DON. PLANT NAME: OCONEE 1-2-3 SAFETY FOR ACTION/INFORMATION ENVIRO 3-9-76 KB ASSIGNED AD : ASSIGNED AD : BRANCH CHIEF : BRANCH CHIEF : (3) DICKER IWRPLE V PROJECT MANAGER: v PROJECT MANAGER : SCALETTI LIC. ASST. : LIC. ASST. : KREUTZER SHEPPARD INTERNAL DISTRIBUTION REG FILE SYSTEMS SAFETY PLANT SYSTEMS ENVIRO TECH NRC PDR ERNST HEINEMAN TEDESCO (λ) I & E BENAROYA M BALLARD SCHROEDER SPANGLER OELD LAINAS **GOSSICK & STAFF** IPPOLITO ENGINEERING SITE TECH MIPC MACCARY GAMMILL CASE KNIGHT OPERATING REACTORS STEPP SIHWEIL STELLO HANAUER HULMAN PAWLICKI HARLESS OPERATING TECH PROJECT MANAGEMENT SITE ANALYSIS REACTOR SAFETY EISENHUT BOYD V VOLLMER ROSS SHAO P. COLLINS BUNCH NOVAK BAER J. COLLINS HOUSTON ROSZTOCZY SCHWENCER PETERSON KREGER CHECK GRIMES V MELTZ AT & I HELTEMES SITE SAFETY & ENVIRO SKOVHOLT SALTZMAN ANALYSIS RUTBERG DENTON & MULLER EXTERNAL DISTRIBUTION CONTROL NUMBER NATL LAB ORNL (3) BROOKHAVEN NATL LAB LPDR: WALHAULA, SC REG. V-IE ULRIKSON(ORNL) TIC LA PDR 2172 NSIC ASLB CONSULTANTS ACRS A HOLDING SENI



POWER BUILDING

422 South Church Street, Charlotte, N. C. 28242

WILLIAM O. PARKER, JR. VICE PRESIDENT STEAM PRODUCTION February 19, 1976

Mr. Norman C. Moseley, Director U. S. Nuclear Regulatory Commission Suite 818 230 Peachtree Street, Northwest Atlanta, Georgia 30303

Re: Oconee Nuclear Station Docket Nos. 50-269, -270, -287



2172

Dear Mr. Moseley:

Oconee Nuclear Station Appendix B Technical Specification 1.2 B requires that all water discharged from the plant site have a pH between 6.0 and 8.5. On February 12, 1976 a routine sample of the yard drains indicated a pH reading of 9.2. The following is a description of the events leading to this condition.

On February 11, 1976, from 0830 to 1130, the lower settling basin level was decreased in order to provide capacity for the storage of water resulting from the drainage of the Oconee Unit 1 steam generators. Commercing at 2000, this water was pumped to the lower settling basin. At 0830 on February 12, 1976, a sample of the yard drains indicated a pH of 9.2. Investigation revealed that the lower settling basin discharge valve was shut, the basin was receiving constant inlet flow and the water was overflowing the spillway. At 1150 the inlet valve to the upper basin was opened and the inlet valve to the lower basin was closed. Subsequent samples of the yard drains indicated a decreasing pH trend with the yard drains becoming in specifications at 0830, February 13, 1976. This incident had no observable effect upon the environment.

In order to prevent recurrence, the operating procedure for the waste water collection basins will be revised. The settling basins will be operated in such a manner that the weir valve will remain open and the pH of the basin controlled such that the resulting pH of water leaving the site will remain between 6.0 and 8.5. This will allow much greater reserve capacity in the settling basins to accommodate plant discharges which are out of normal. These changes will be instituted by March 18, 1976. In addition, in-line pH monitoring of the yard drains and the outlet of the lower settling basins with a remote readout capability in the water treatment room will be installed. This will provide much faster indication of an abnormal pH condition.

Very truly yours, es in D. Tark William O. Parker, Jr