NRC FORM 195 (2-76)

U.S. NUCLEAR REGULATORY COMMISSION

DOCKET NUMBER 50-269/270/287

FILE NUMBER

NRC DISTRIBUTION FOR PART 50 DOCKET MATERIAL

TO: MR Rusche	FROM: Duke Power Company Charlotte, NC W O Parker Jr	DATE OF DOCUMENT 12-9-76 DATE RECEIVED 12-13-76

☒ LETTER ☒ ORIGINAL ☐ COPY ☐ NOTORIZED ☒ UNCLASSIFIED	PROP	INPUT FORM	NUMBER OF COPIES RECEIVED one signed

DESCRIPTION

Ltr re our 11-16-76 ltr....furnishing info concerning Appendix H compliance.....

ENCLOSURE

DO NOT REMOVE

ACKNOWLEDGED

PLANT NAME: Oconee 1-3

SAFETY — FOR ACTION/INFORMATION — ENVIRO — 12-15-76 ehf

	SAFETY		ENVIRO
	ASSIGNED AD:		ASSIGNED AD:
/	BRANCH CHIEF:	Schwencer (5)	BRANCH CHIEF:
/	PROJECT MANAGER:	Zech	PROJECT MANAGER:
/	LIC. ASST. :	Sheppard	LIC. ASST. :

INTERNAL DISTRIBUTION

X	REG FILE		SYSTEMS SAFETY		PLANT SYSTEMS		SITE SAFETY &
/	NRC PDR		HEINEMAN		TEDESCO		ENVIRO ANALYSIS
/	I & E (2)		SCHROEDER		BENAROYA		DENTON & MULLER
/	OELD				LAINAS		
/	GOSSICK & STAFF		ENGINEERING		IPPOLITO		ENVIRO TECH.
	MIPC		MACARRY		KIRKWOOD		ERNST
	CASE		KNIGHT				BALLARD
	HANAUER		SIHWEIL		OPERATING REACTORS		SPANGLER
	HARLESS		PAWLICKI		STELLO		
							SITE TECH.
	PROJECT MANAGEMENT		REACTOR SAFETY		OPERATING TECH.		GAMMILL
	BOYD		ROSS	/	EISENHUT		STEPP
	P. COLLINS		NOVAK	/	SHAO		HULMAN
	HOUSTON		ROSZTOCZY	/	BAER		
	PETERSON		CHECK	/	BUTLER		SITE ANALYSIS
	MELTZ			/	GRIMES		VOLLMER
	HELTEMES		AT & I				BUNCH
	SKOVHOLT		SALTZMAN			/	J. COLLINS
			RUTBERG				KREGER

EXTERNAL DISTRIBUTION — CONTROL NUMBER

/	LPDR: Walhalla, SC	NAT. LAB:	BROOKHAVEN NAT. LAB.	12539
/	TIC:	REG V.IE	ULRIKSON (ORNL)	
/	NSIC:	LA PDR		
	ASLB:	CONSULTANTS:		
/	ACRS 16 CYS ~~HOLDING~~/SENT	As CAT B 12-15-76		

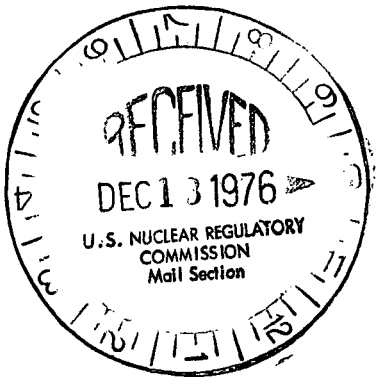
NRC FORM 195 (2-76)

DUKE POWER COMPANY
POWER BUILDING
422 SOUTH CHURCH STREET, CHARLOTTE, N. C. 28242

WILLIAM O. PARKER, JR.
VICE PRESIDENT
STEAM PRODUCTION

December 9, 1976

TELEPHONE: AREA 704
373-4083



Mr. Benard C. Rusche, Director
Office of Nuclear Reactor Regulation
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Attention: Mr. A. Schwencer, Chief
Operating Reactor Branch 1

Reference: Oconee Nuclear Station
Docket Nos. 50-269, -270, -287

Dear Mr. Schwencer:

Your letter of November 16, 1976 requested that Duke Power Company provide a proposed plan of action for obtaining compliance with the provisions of 10CFR50, Appendix H at such time as the present exemptions to the code expire.

Various alternatives for compliance with the intent of Appendix H have been examined. It is our conclusion that the irradiation of the Oconee surveillance capsules in a reactor of similar design is the most advantageous approach for this objective.

It is anticipated that contractual arrangements for this irradiation will be finalized in the near future. Responses to the questions in Enclosure 1 of your letter will be provided by January 4, 1977.

Very truly yours,

William O. Parker by WRH

William O. Parker, Jr.

ROS:ge

12539

DEC 0 8 1976

DISTRIBUTION
Dokets
~~NRR XRSRs~~
NRC PDRs
LOCAL PDR
ORB#1 Reading
KGoller/TCarter
ASchwencer
TVWambach
DNeighbors
SMSheppard
OELD
OI&E (3)
ACRS (16)
TBAbernathy
JRBuchanan
DEisenhut
VStello

Docket Nos. 50-269
50-270
and 50-287

Duke Power Company
ATTN: Mr. William O. Parker, Jr.
Vice President
Steam Production
Post Office Box 2178
422 South Church Street
Charlotte, North Carolina 28242

Gentlemen:

RE: OCONEE, UNITS NOS. 1 2 & 3

We are enclosing a corrected Specification 4.7.11.2 that has been sent to you as part of the Standard Technical Specifications (STS) for Fire Protection by letter dated December 1, 1976.

Sincerely,

Original signed by

A. Schwencer, Chief
Operating Reactors Branch #1
Division of Operating Reactors

Enclosure:
Specification 4.7.11.2

cc w/encl:
See next page

50-269
MISC Ap 4

OFFICE	DOR:ORB#1	DOR:ORB#1	DOR:ORB#1			
SURNAME	~~DMX~~DNeighbors	TVWambach	ASchwencer			
DATE	12;08/76	12/08/76	12/8/76			

UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D. C. 20555

DEC 0 8 1976

Docket Nos. 50-269
50-270
and 50-287

Duke Power Company
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Steam Production
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Sincerely,

A. Schwencer, Chief
Operating Reactors Branch #1
Division of Operating Reactors

Enclosure:
Specification 4.7.11.2

cc w/encl:
See next page

cc: Mr. William L. Porter
Duke Power Company
P. O. Box 2178
422 South Church Street
Charlotte, North Carolina 28242

Mr. Troy B. Conner
Conner & Knotts
1747 Pennsylvania Avenue, N. W.
Washington, D. C. 20006

Oconee Public Library
201 South Spring Street
Walhalla, South Carolina 29691

NOV 0 3 1976

PLANT SYSTEMS

SPRAY AND/OR SPRINKLER SYSTEMS

LIMITING CONDITION FOR OPERATION

3.7.11.2 The spray and/or sprinkler systems located in the following areas shall be OPERABLE:

a.

b. (Plant dependent)

c.

APPLICABILITY: All modes

ACTIONS:

With a spray and/or sprinkler system inoperable establish a continuous fire watch with backup fire suppression equipment in the unprotected area(s), and

1. In MODES 1, 2, 3 or 4 restore the system to OPERABLE status within 7 days or be in at least HOT STANDBY within 6 hours and in COLD SHUTDOWN within the following 30 hours.

2. In MODES 5 or 6 restore the system to OPERABLE status within 7 days or prepare and submit a Special Report to the Commission pursuant to Specification 6.9.2 within the next 10 days outlining the cause of inoperability and the plans for restoring the system to OPERABLE status.

SURVEILLANCE REQUIREMENTS

4.7.11.2 The spray and/or spinkler systems shall be demonstrated to be OPERABLE:

a. At least once per 92 days by cycling each testable valve through one complete cycle.

b. At least once per 12 months:

1. By performing a system functional test which includes simulated automatic actuation of the system and verifying that the automatic valves in the flow path actuate to their correct positions.

2. By inspection of spray headers to verify their integrity

3. By inspection of each nozzle to verify no blockage.

c. At least once per 5 years by an air flow test of the open head spray and/or sprinkler system.