E 5/15/78

REGULATORY	INFORMATION	DISTRIBUTION	SYSTEM	(RIDS)
DISTRIBUTION FOR	INCOMING MAT	FERIAL		50

0-269

REC: CASE E G

ORG: PARKER W O DUKE PWR

DOCDATE: 05/08/78 DATE RCVD: 05/15/78

DOCTYPE: LETTER NOTARIZED: NO SUBJECT: FOWARDING REQUEST FOR RELIEF FROM

COPIES RECEIVED LTR 1 ENCL 1

FOWARDING REQUEST FOR RELIEF FROM AN ASME CODE SECTION IX TESTING REQUIREMENTS, PURSUANT TO 10CFR50 & 50.55A, CONCERNING TESTING OF A WELD ON A PIPE CONNECTED TO THE MAIN STEAM SYSTEM AT SUBJECT FACILITY. W/ATT SKETCH.

PLANT NAME: OCONEE - UNIT 1 OCONEE - UNIT 2 OCONEE - UNIT 3

DISTRIBUTER INITIAL: M

NOTES:

1. M. CUNNINGHAM - ALL AMENDMENTS TO FSAR AND CHANGES TO TECH SPECS

GENERAL DISTRIBUTION FOR AFTER ISSUANCE OF OPERATING LICENSE. (DISTRIBUTION CODE A001)

FOR ACTION:

BR CHIEF REID ** WKZ ENCL

INTERNAL:

REG FILE**W/ENCL I & E**W/2 ENCL HANAUER**W/ENCL EISENHUT**W/ENCL BAER**W/ENCL EEB**W/ENCL J. MCGOUGH**W/ENCL

LPDR'S

NRC PDR**W/ENCL OELD**LTR ONLY CHECK**W/ENCL SHAO**W/ENCL BUTLER**W/ENCL J COLLINS**W/ENCL

EXTERNAL:

. . . .

WALHALLA, SC**W/ENCL TIC**W/ENCL NSIC**W/ENCL ACRS CAT B**W/16 ENCL

DISTRIBUTION: LTR 40 SIZE: 1P+2P+1P

ENCL 39

CONTROL NBR: 781320199

THE END

Power Building

YDOCKET FILE COPY

TELEPHONE: AREA 704

373-4083

422 South Church Street, Charlotte, N. C. 28242

DUKE POW

WILLIAM O. PARKER, JR. VICE PRESIDENT STEAM PRODUCTION

May 8, 1978

Mr. Edson G. Case, Acting Director Office of Nuclear Reactor Regulation U. S. Nuclear Regulatory Commisison Washington, D. C. 20555

Attention: Mr. R. Reid, Chief Operating Reactors Branch #4

Re: Oconee Nuclear Station Docket Nos. 50-269, -270, -287

Dear Mr. Case:

Pursuant to 10CFR50, §50.55a, the attached Request for Relief from an ASME Code Section XI Testing Requirement is submitted. This request concerns testing of a weld on a pipe connected to the main steam system at Oconee. Inasmuch as the main steam system is not designed to be supported with piping full of water, hydrostatic testing is not practical.

It is requested that this request be reviewed and approved to allow its use during the Oconee Unit 1 refueling outage this year.

truly yours Verv ü. rai Au William O. Parker, Jr.

RLG:vr Attachment

DUKE POWER COMPANY OCONEE NUCLEAR STATION

REQUEST FOR RELIEF FROM ASME CODE SECTION XI REQUIREMENT DETERMINED TO BE IMPRACTICAL

1. Component for which relief is requested:

a. Name and Number

Unit 1 Main Steam (Duke System No. 01A(1)) Weld Number 50 is to be replaced.

b. Function

The Main Steam System carries steam energy from the steam generator to the main turbine and associated equipment. The weld to be replaced is a 1" socket weld on the inlet side of a manually operated steam drain valve. (See attached isometric drawing of area of concern)

c. ASME Section III Code Class

Class 2

d. Valve Category

Not applicable

2. ASME Section XI requirement that has been determined to be impractical:

ASME Boiler and Pressure Vessel Code Section XI, 1974 Edition, including 1975 Summer Addenda. Article IWC-5000, System Pressure Tests.

3. Basis for requesting relief:

The weld in question is not directly on the main steam header. Hydrostatic testing of the weld would require pressurizing the OTSG secondary side, main steam lines, and sections of the feedwater header. It would also require heatup of the OTSG and involve operation of many related systems. It is estimated that 7-8 days of down time would be required to perform this hydro. Additionally, the potential for damage is high, as the main steam system is not designed to be filled with water.

There have been no problems in the past with failures of System OlA(1) weld joints of this type. Basically, a hydrostatic test is performed to assure leak tightness of welds and to indicate gross flaws and incomplete work. With one weld involved, it is felt that a system leak test at operating conditions is as reliable as a hydrotest to assure leak tightness.

4. Alternate examinations:

An examination using the liquid dye penetrant technique along with ultrasonic testing will be performed, and an inservice leak test at operating pressure and temperature will be conducted.

2

5. Implementation:

These examinations will be performed at the time of weld replacement, either during 1978 refueling outage or an unscheduled outage occurring prior to that time.

