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LTR 1

ENCL 1

LICENSEE EVENT REPORT RO-269/78-2 ON 1/5/78 CONCERNING KEOWEE HYDRO UNIT 1 NOT VERIFIED OFERABLE WITHIN OME HOUR OF TAKING UNIT 2 OUT OF

PLANT NAME: OCONEE - UNIT 1

OCONEE - UNIT 2

OCCIMEE - UNIT &

REVIEWER INITIAL: XEF

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NOTES:

(. M. CUNNINGHAM - ALL AMENDMENTS TO FSAR AND CHANGES TO TECH SPECS

INCIDENT REPORTS (DISTRIBUTION CODE A002)

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LTR 45

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ENCL 45

CONTROL NEW-

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THE FMD.

DUKE POWER COMPANYIEULATON DOWN FIF COPY

POWER BUILDING

422 SOUTH CHURCH STREET, CHARLOTTE, N. C. 28242

WILLIAM O. PARKER, JR.
VICE PRESIDENT
STEAM PRODUCTION

January 31, 1978

TELEPHONE: APEA 704 373-4083

Mr. James P. O'Reilly, Director U. S. Nuclear Regulatory Commission Suite 1217 230 Peachtree Street, Northwest Atlanta, Georgia 30303

RE: Oconee Units 1,2,3 Docket Nos. 50-269, -270, -287

Dear Mr. O'Reilly:

Pursuant to Sections 6.2 and 6.6.2 of the Oconee Nuclear Station Technical Specifications, please find attached Reportable Occurrence Report RO-269/78-2.

Very truly yours,

William O. Parker Jr. by WAH

KRW:ge Attachment

cc: Director, Office of Management Information and Program Control

A00215

Report Number:

RO-269/78-2

Report Date: -

January 31, 1978

Occurrence Date:

January 5, 1978

Facility:

Oconee Units 1, 2 and 3, Seneca, South Carolina

Identification of Occurrence: Keowee Hydro Unit 1 not verified operable

within one hour of taking Unit 2 out of service.

Conditions Prior to Incident: Unit 1 100% FP

Unit 2 90% FP Unit 3 71% FP

Description of Occurrence

On January 5 at 1040 Keowee Hydro Unit 2 (a source of auxillary power to the Oconee Nuclear Station) was taken out of service for maintenance resulting in the disabling at the emergency start feature of the unit. At 1600 the unit was returned to service and verified operable. Keowee Unit 1 was not, however, verified operable until 1609. Technical Specification 3.7.2(b) requires that in such an instance the other Keowee Unit (Unit 1) be verified operable within one hour of removal of the unit (Unit 2) from service.

Apparent Cause of Occurrence

The apparent cause of the delay in checking Keowee Unit 1 operability was failure to follow established procedures (personnel error). Procedure OP/O/A/1106/19 provides steps to assure that the requirements of Technical Specification 3.7.2(b) are met.

Analysis of Occurrence

Technical Specifications state that one Keowee Hydro Unit may be inoperable for periods not exceeding 72 hours for tests and maintenance provided the other Keowee Unit is connected to the underground feeder cable and verified operable. Keowee Unit 1 was connected to the underground feeder cable and was operable when checked. All off-site sources of emergency power and all Oconee Nuclear Station Units were available for emergency power if needed. The health and safety of the public were not endangered by this incident.

Corrective Action

All operators associated with this incident reviewed the applicable Technical Specifications and operating procedures.

LICENSEE	EVENT	REPORT
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0 2	EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)	,
0 3	perform maintenance actions which took approximately 5 hours. Keowee Unit	
0 4	l was connected to the underground feeder cable but was not verified	
0 5		
0 6	Loperable until after Keowee Unit 2 repairs were complete. Although this	
0 7	violated the T.S. limit of 1 hour to check unit operability, the unit was	
0 8	I Checked	
, .	SYSTEM CAUSE CAUSE CCOE CODE	
7 8	SUBCODE SUBCOD	
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	ACTION RUTURE EFFECT SHUTDOWN TAKEN ACTION ON PLANT METHOD HOURS (22) ATTACHMENT NPROM PRIME COMP. COMPONENT	
	CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)	9
10	The event was caused by personnel error involving failure to follow	47
11	established procedures which was corrected by additional review of	
1 2	procedures and specifications by personnel involved.	_
1 3	personner involved.	ل
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1 8	PERSONNEL INJURIES NUMBER	9
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19	Z 42 NA	a
155	PUBLICITY NED DESCRIPTION (45) NRC USE ONLY NRC USE ONLY	
•	NAME OF PREPARER K.R. Wilson PHONE: (704) 373-8197)