AÉC DISTRIBUTION FOR PART 50 DOCKET MATERIAL (TEMPORARY FORM)

CONTROL NO: 387

FILE: INCIDENT REPORT

FROM: Duke Power Co. Charlotte, N.C.		DATE OF DOC	DAT	E REC'D	LTR	TWX	RPT .	OTHER	
		1-9-75	1.	- 15 - 7 5	xxxx				
TO: Mr. Norman C. Moseley		ORIG	CC	OTHER	SE	NTAE	C PDR _	XXXXX	
		1-signed			SENT LOCAL PDRXXX				
CLASS	UNCLASS	PROP INFO	INPUT	NO C.	YS REC'D	D(OCKET.	NO:	
	xxxxx		· ·]	L	50	-270		

DESCRIPTION:

Ltr trans the following

ACKNOWLEDGED

DONOT KEMOVE

ENCLOSURES:

Abnormal Occurrence #74-21 on 12-22-74 concerning reactor coolant pressure transmitter out of calibration......

PLANT NAME:

-	Oconee #2		17278	TOD
		FOR ACTION/INFORMA	ATION 1-16-75	JGB
BUTLER (S)	SCHWENCER (S)	ZIEMANN (S)	REGAN (E)	•
W/ Copies	W/ Copies	W/ Copies	W/ Copies	
CLARK (S)	STOLZ (S)	DICKER (E)	LEAR (S)	· ·
W/ Copies	W/ Copies	W/ Copies	W/ Copies	
PARR (S)	VASSALLO (S)	KNIGHTON (E)	SPEIS (S)	
W/ Copies	W/ Copies	W/ Copies	W/ Copies	£
KNIEL (S)	FURPLE (S)	YOUNGBLOOD (E)		•
W/ Copies	W/ 4 Copies	W/ Copies	W/ Copies	
		INTERNAL DISTRIBU	TION	

W/	Copies	W/ M Copies	W/ Copies	W/ Copies		
			INTERNAL DISTRI	BUTION		
CREG	FILE	TECH REVIEW	DENTON	LIC. ASST.	A/T IND	
WAEC		SCHROEDER	GRIMES	DIGGS (S)	BRAITMAN	
	, ROOM P-506-A	MACCARRY	GAMMILL	GEARIN (S)	SALTZMAN	
	rzing/staff	KNIGHT	KASTNER	GOULBOURNE (S)	B. HURT	•
&CASI		PAWLICKI	BALLARD	KREUTZER (E)		
	MBUSSO	€SHAO	SPANGLER	LEE (S)	PLANS	
BOY		C TELLO		MAIGRET (S)	MCDONALD	
	RE (S) (BWR)	HOUSTON	ENVIRO	REED (E)	CHAPMAN	
	OUNG (S) (PWR)	o novak	MULLER	SERVICE (S)	DUBE w/input	
	VHOLT (S)	€ ROSS	DICKER	CHEPPARD (S)	E. COUPE	
	LER (S)	#IPPOLITO	KNIGHTØN		Fd. THOMPSON (2)	
	COLLINS	TEDESCO	YOUNGBLOOD	D.1.2. (-,)	*KLEGKER	
DEN		LONG	REGAN		G EISENHUT	
	OPR	LAINAS	PROJECT LDR	WILLIAMS (E)		
State of Section 1	E & REGION (2)	B ENAROYA		WILSON (S)	•	
AG .		TEELE VOLIMER	HARLESS	INGRAM (S)		

P				
·	LOCAL	PDR	Walhalla,	S.C.
	TIC(A		THY)	- Arresto

M-NSIC (BUCHANAN)

(1)(2)(10)-NATIONAL LABS

1-W. PENNINGTON, RM E-201 G.T.

EXTERNAL DISTRIBUTION

1-CONSULTANTS

NEWMARK/BLUME/AGBABIAN

1-ASLB NEW 1-NEWTON ANDERSON 8-ACRS SENT TO LIC. ASST. Sheppald 1-PDR SAN/LA/NY 1-BROOKHAVEN NAT LAB 1-G. ULRIKSON, ORNL 1-AGMED(RUTH GUSSMAN) RM 8-127 G.T.

1-J. RUNKLES, RM E-201 G.T.

DUKE POWER COMPANY

POWER BUILDING

422 SOUTH CHURCH STREET, CHARLOTTE, N. C. 28201

A. C. THIES
SENIOR VICE PRESIDENT
PRODUCTION AND TRANSMISSION

P. O. Box 2178

January 9, 1975



File Cy.

Mr. Norman C. Moseley, Director Directorate of Regulatory Operations U. S. Atomic Energy Commission Region II - Suite 818 230 Peachtree Street, Northwest Atlanta, Georgia 30303

Re: Oconee Unit 2

Docket No. 50-270

Dear Mr. Moseley:

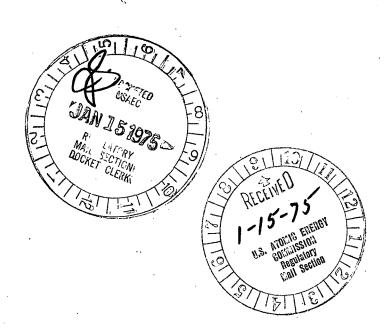
Pursuant to Sections 6.2 and 6.6.2 of the Oconee Nuclear Station Technical Specifications, please find attached Abnormal Occurrence Report AO-270/74-21.

Very truly yours,

A. C. Thies

ACT: vr Attachment

cc: Mr. Angelo Giambusso



DUKE POWER COMPANY OCONEE UNIT 2

Report No.: A0-270/74-21

Report Date: January 9, 1974

Occurrence Date: December 22, 1974

Facility: Oconee Unit 2, Seneca, South Carolina

Identification of Occurrence: Reactor coolant pressure transmitter out of

calibration

Conditions Prior to Occurrence: Reactor at power operation

Description of Occurrence:

On December 22, 1974, the calibration check of Oconee Unit 2 reactor coolant pressure transmitters was performed. The Channel A transmitter (RC3A-PT1) was found to be out of calibration by -2.4 percent. The full scale error measured as a result of this transmitter drift was -19.2 psi. This is one of four pressure transmitters which provides reactor coolant pressure information to the Reactor Protective System. The other three transmitters were within the required 2 percent accuracy. These transmitters were last checked on December 15, 1974.

Analysis of Occurrence:

The Reactor Protective System (RPS) high and low pressure trips are actuated by signals from the pressure transmitters. Two of the four channels are required to trip the reactor. For the affected transmitter, the low pressure trip setpoint drifted in a conservative direction, and the high pressure trip setpoint exceeded the maximum RPS trip setting (2355 psig) by 13.2 psi. However, the high pressure trip setpoint had been set at 2349 psig to allow for instrument drift, and a total reactor coolant pressure measurement error of -30 psi had been assumed in the safety analysis. Therefore, the pressure transmitter drift would not have resulted in a high pressure trip at a pressure higher than that assumed in the safety analysis. Furthermore, the safety limit of 2790 psig was not approached. It is concluded that the health and safety of the public was not affected.

Corrective Action:

The pressure transmitters were recalibrated to the required specifications. To prevent similar occurrences, a check of these transmitters will be performed on a monthly basis until a sequence of tests can be performed to determine the cause of the instrument drift. Identical transmitters, and several possible replacement transmitters calibrated to the same specifi-

cations, will be subjected to a similar temperature environment over a period of time to determine resulting instrument drift.

Failure Data:

The RPS pressure transmitters are Motorola Type 56PH, ID No. 1224-0301.