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**Dominion®**

December 15, 2015

U.S. Nuclear Regulatory Commission  
Attention: Document Control Desk  
Washington, DC 20555

Serial No. 15-528A  
NLOS/WDC R0  
Docket No. 50-336  
License No. DPR-65

**DOMINION NUCLEAR CONNECTICUT, INC.**  
**MILLSTONE POWER STATION UNIT 2**  
**ADMINISTRATIVE CORRECTION TO LICENSE AMENDMENT NO 324**  
**RELOCATE TS SURVEILLANCE FREQUENCIES TO LICENSEE**  
**CONTROLLED PROGRAM IN ACCORDANCE WITH TSTF-425, REVISION 3**

By letter dated October 22, 2014, Dominion Nuclear Connecticut, Inc. (DNC) submitted a license amendment request for Millstone Power Station Unit 2 (MPS2). The NRC approved the proposed amendment as Amendment No. 324 in a letter dated October 29, 2015. During DNC's review of the approved Technical Specifications (TS) pages, an administrative error with TS pages 3/4 4-3b, 3/4 4-4, 3/4 6-13, and 3/4 6-25 was identified. Specifically, when DNC provided the clean TS pages to the NRC for issuance of Amendment No. 324, the pages did not reflect the changes approved by the NRC in Amendment No. 321 since Amendment No. 321 had not yet been implemented by DNC. DNC requests the NRC reissue the affected TS pages for Amendment No. 324 as provided in the attachment to this letter.

Should you have any questions in regard to this submittal, please contact Wanda Craft at (804) 273-4687.

Sincerely,

T. R. Huber  
Director, Nuclear Licensing and Operations Support  
Dominion Resources Services, Inc.  
for Dominion Nuclear Connecticut, Inc.

Attachment:

Affected Technical Specifications Pages for Amendment No. 324

Commitments made in this letter: None

ADD  
NRK

cc: U.S. Nuclear Regulatory Commission  
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**ATTACHMENT**

**Affected Technical Specifications Pages for Amendment No. 324**

**DOMINION NUCLEAR CONNECTICUT, INC.  
MILLSTONE POWER STATION UNIT 2**

By letter dated October 22, 2014, Dominion Nuclear Connecticut, Inc. (DNC) submitted a license amendment request for Millstone Power Station Unit 2 (MPS2). The NRC approved the proposed amendment as Amendment No. 324 in a letter dated October 29, 2015. During DNC's review of the approved Technical Specifications (TS) pages, an administrative error with TS pages 3/4 4-3b, 3/4 4-4, 3/4 6-13, and 3/4 6-25 was identified. Specifically, when DNC provided the clean TS pages to the NRC for issuance of Amendment No. 324, the pages did not reflect the changes approved by the NRC in Amendment No. 321 since Amendment No. 321 had not yet been implemented by DNC.

To facilitate NRC's processing of this change, DNC is providing instructions for replacement of the TS pages.

<b>Page Number (from Amendment No. 324)</b>	<b>Replace With Page Number (attached)</b>
3/4 4-3a	3/4 4-3b
3/4 4-4	3/4 4-4
3/4 6-12	---
3/4 6-13	3/4 6-13
3/4 6-25	3/4 6-25

REACTOR COOLANT SYSTEM

SURVEILLANCE REQUIREMENTS

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4.4.3.1 In addition to the requirements of Specification 4.0.5, each PORV shall be demonstrated OPERABLE:

- a. At the frequency specified in the Surveillance Frequency Control Program by performance of a CHANNEL FUNCTIONAL TEST, excluding valve operation, and
- b. At the frequency specified in the Surveillance Frequency Control Program by performance of a CHANNEL CALIBRATION.
- c. At the frequency specified in the Surveillance Frequency Control Program by operating the PORV through one complete cycle of full travel at conditions representative of MODES 3 or 4.

4.4.3.2 Each block valve shall be demonstrated OPERABLE at the frequency specified in the Surveillance Frequency Control Program by operating the valve through one complete cycle of full travel. This demonstration is not required if a PORV block valve is closed in accordance with the ACTIONS of Specification 3.4.3.

REACTOR COOLANT SYSTEM

PRESSURIZER

LIMITING CONDITION FOR OPERATION

3.4.4 The pressurizer shall be OPERABLE with:

- a. Pressurizer water level  $\leq$  70%, and
- b. At least two groups of pressurizer heaters each having a capacity of at least 130 kW.

APPLICABILITY: MODES 1, 2 and 3.

ACTION:

Inoperable Equipment	Required ACTION
a. Pressurizer water level not within limit.	a.1 Be in at least HOT STANDBY with the reactor trip breakers open within 6 hours and in HOT SHUTDOWN within the following 6 hours.
b. One group of pressurizer heaters.	b.1 Restore the inoperable group of pressurizer heaters to OPERABLE status within 72 hours or be in at least HOT STANDBY within the next 6 hours and in HOT SHUTDOWN within the following 12 hours.
c. <p style="text-align: center;">- - - - NOTE - - - -</p> <p style="text-align: center;">Not applicable when second group of required pressurizer heaters intentionally made inoperable.</p> <p style="text-align: center;">- - - - -</p> <p style="text-align: center;">Two groups of pressurizer heaters.</p>	c.1 Restore at least one group of pressurizer heaters to OPERABLE status within 24 hours or be in at least HOT STANDBY within the next 6 hours and HOT SHUTDOWN within the following 6 hours.

SURVEILLANCE REQUIREMENTS

4.4.4.1 The pressurizer water level shall be determined to be within its limits at the frequency specified in the Surveillance Frequency Control Program.

4.4.4.2 Verify at least two groups of pressurizer heaters each have a capacity of at least 130 kW at the frequency specified in the Surveillance Frequency Control Program.

CONTAINMENT SYSTEMS

SURVEILLANCE REQUIREMENTS

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4.6.2.1.1 Each containment spray train shall be demonstrated OPERABLE:

- a. At the frequency specified in the Surveillance Frequency Control Program by verifying each containment spray manual, power operated, and automatic valve in the spray train flow path, that is not locked, sealed, or otherwise secured in position, is in the correct position. |
- b. By verifying the developed head of each containment spray pump at the flow test point is greater than or equal to the required developed head when tested pursuant to Specification 4.0.5.
- c. At the frequency specified in the Surveillance Frequency Control Program by verifying each automatic containment spray valve in the flow path that is not locked, sealed, or otherwise secured in position, actuates to the correct position on an actual or simulated actuation signal. |
- d. At the frequency specified in the Surveillance Frequency Control Program by verifying each containment spray pump starts automatically on an actual or simulated actuation signal. |
- e. By verifying each spray nozzle is unobstructed following activities that could cause nozzle blockage.

4.6.2.1.2 Each containment air recirculation and cooling unit shall be demonstrated OPERABLE:

- a. At the frequency specified in the Surveillance Frequency Control Program by operating each containment air recirculation and cooling unit in slow speed for  $\geq 15$  minutes. |
- b. At the frequency specified in the Surveillance Frequency Control Program by verifying each containment air recirculation and cooling unit cooling water flow rate is  $\geq 500$  gpm. |
- c. At the frequency specified in the Surveillance Frequency Control Program by verifying each containment air recirculation and cooling unit starts automatically on an actual or simulated actuation signal. |

CONTAINMENT SYSTEMS

3/4.6.5 SECONDARY CONTAINMENT

ENCLOSURE BUILDING FILTRATION SYSTEM

LIMITING CONDITION FOR OPERATION

3.6.5.1 Two separate and independent Enclosure Building Filtration Trains shall be OPERABLE.

APPLICABILITY: MODES 1, 2, 3 and 4.

ACTION:

Inoperable Equipment	Required ACTION
a. One Enclosure Building Filtration Train.	a.1 Restore the inoperable Enclosure Building Filtration Train to OPERABLE status within 7 days or be in COLD SHUTDOWN within the next 36 hours.
b. - - - - NOTE - - - - Not applicable when second Enclosure Building Filtration Train intentionally made inoperable. - - - - - Two Enclosure Building Filtration Trains.	b.1 Verify at least one train of containment spray is OPERABLE within 1 hour or be in COLD SHUTDOWN within the next 36 hours. AND b.2 Restore at least one Enclosure Building Filtration Train to OPERABLE status within 24 hours or be in COLD SHUTDOWN within the next 36 hours.

SURVEILLANCE REQUIREMENTS

4.6.5.1 Each Enclosure Building Filtration Train shall be demonstrated OPERABLE:

- a. At the frequency specified in the Surveillance Frequency Control Program by initiating, from the control room, flow through the HEPA filter and charcoal adsorber train and verifying that the train operates for at least 10 hours with the heaters on.
- b. At the frequency specified in the Surveillance Frequency Control Program or (1) after any structural maintenance on the HEPA filter or charcoal adsorber housings, and (2) following painting, fire or chemical release in any ventilation zone communicating with the train by: