



# Exelon Generation®

SECY-00-0045  
RIS 2000-17

NMP1L 3050  
October 29, 2015

U. S. Nuclear Regulatory Commission  
Attn: Document Control Desk  
Washington, DC 20555-0001

Nine Mile Point Nuclear Station, Units 1 and 2  
Renewed Facility Operating License Nos. DPR-63 and NPF-69  
Docket Nos. 50-220 and 50-410

Subject: 2015 Summary of Regulatory Commitment Changes

There is one regulatory commitment change requiring NRC notification in accordance with the guidance contained in NEI 99-04, "Guidelines for Managing NRC Commitment Changes," Revision 0, for the period of October 1, 2014, to September 30, 2015. NEI 99-04 was approved by the NRC for licensee use via SECY-00-0045, "Acceptance of NEI 99-04, 'Guidelines for Managing NRC Commitments,'" and licensees were informed that NEI 99-04 was an acceptable process for control of regulatory commitments by the issuance of Regulatory Issue Summary (RIS) 2000-17, "Managing Regulatory Commitments made by Power Reactor Licensees to the NRC Staff," on September 21, 2000.

The attachment to this letter contains a Regulatory Commitment Change Summary.

This letter contains no NRC commitments. Should you have any questions regarding the information in this submittal, please contact me at (315) 349-5219.

Sincerely,

Dennis M. Moore  
Regulatory Assurance Manager, Nine Mile Point Nuclear Station  
Exelon Generation Company, LLC

Attachment: Regulatory Commitment Change Summary

cc: NRC Regional Administrator, Region I  
NRC Resident Inspector  
NRR Project Manager

A001  
NRR

**Attachment**

Regulatory Commitment Change Summary

**Attachment**  
Regulatory Commitment Change Summary

The following commitment change was implemented during the period from October 1, 2014, to September 30, 2015.

Commitment change no. 2015-001

Subject:

Frequency of surveillance test of the turbine shaft driven feedwater pump high water level trip function.

Statement of commitment:

GL 89-19 Enclosure 2 Section (1)(b): An Instrument surveillance will be developed to incorporate a once per year operating cycle calibration and operability test of the turbine shaft driven feedwater pump high water level trip function. Implementation by the issuance of N1-IPM-036-017, REACTOR HI WATER LEVEL- 13 FEEDWATER PUMP TRIP VERIFICATION

Change to commitment:

Change from "once per operating cycle" to "once every two refueling cycles."

Justification for change:

N1-IPM-036-017 has been performed every refuel outage since 1991 with no issues noted. The trip units are individually tested each outage per N1-ISP-036-103.