



Exelon Generation®

SECY-00-0045
RIS 2000-17

NMP1L 3050
October 29, 2015

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555-0001

Nine Mile Point Nuclear Station, Units 1 and 2
Renewed Facility Operating License Nos. DPR-63 and NPF-69
Docket Nos. 50-220 and 50-410

Subject: 2015 Summary of Regulatory Commitment Changes

There is one regulatory commitment change requiring NRC notification in accordance with the guidance contained in NEI 99-04, "Guidelines for Managing NRC Commitment Changes," Revision 0, for the period of October 1, 2014, to September 30, 2015. NEI 99-04 was approved by the NRC for licensee use via SECY-00-0045, "Acceptance of NEI 99-04, 'Guidelines for Managing NRC Commitments,'" and licensees were informed that NEI 99-04 was an acceptable process for control of regulatory commitments by the issuance of Regulatory Issue Summary (RIS) 2000-17, "Managing Regulatory Commitments made by Power Reactor Licensees to the NRC Staff," on September 21, 2000.

The attachment to this letter contains a Regulatory Commitment Change Summary.

This letter contains no NRC commitments. Should you have any questions regarding the information in this submittal, please contact me at (315) 349-5219.

Sincerely,

Dennis M. Moore
Regulatory Assurance Manager, Nine Mile Point Nuclear Station
Exelon Generation Company, LLC

Attachment: Regulatory Commitment Change Summary

cc: NRC Regional Administrator, Region I
NRC Resident Inspector
NRR Project Manager

A001
NRR

Attachment

Regulatory Commitment Change Summary

Attachment
Regulatory Commitment Change Summary

The following commitment change was implemented during the period from October 1, 2014, to September 30, 2015.

Commitment change no. 2015-001

Subject:

Frequency of surveillance test of the turbine shaft driven feedwater pump high water level trip function.

Statement of commitment:

GL 89-19 Enclosure 2 Section (1)(b): An Instrument surveillance will be developed to incorporate a once per year operating cycle calibration and operability test of the turbine shaft driven feedwater pump high water level trip function. Implementation by the issuance of N1-IPM-036-017, REACTOR HI WATER LEVEL- 13 FEEDWATER PUMP TRIP VERIFICATION

Change to commitment:

Change from "once per operating cycle" to "once every two refueling cycles."

Justification for change:

N1-IPM-036-017 has been performed every refuel outage since 1991 with no issues noted. The trip units are individually tested each outage per N1-ISP-036-103.