### UNITED STATES OF AMERICA NUCLEAR REGULATORY COMMISSION

In the Matter of

NUCLEAR INNOVATION NORTH AMERICA LLC

Docket Nos. 52-012-COL 52-013-COL

(South Texas Project Units 3 and 4)

### ORDER (Transmitting Post-Hearing Questions)

The Commission held an evidentiary hearing on November 19, 2015, on the uncontested portion of the captioned proceeding. Nuclear Innovation North America LLC and the NRC Staff should file written responses to the post-hearing questions listed in the table below no later than **December 7, 2015**. The responses should be filed as exhibits, using the previously-established numbering scheme. The parties should consult prior to filing their responses and indicate whether there are any objections to admitting the new exhibits into the record. Absent objection, the new exhibits will be admitted. This order is issued pursuant to my authority under 10 C.F.R. § 2.346(a) and (j).

No.	Category	Reference(s)	Directed To	Question
1	Safety	<ul> <li>(a) FSAR Tier 2, Rev. 12, Section 5.3.1.6.5</li> <li>(b) FSER Section 5.3.1.4</li> <li>(c) Staff Response to Pre-hearing Question #29</li> </ul>	Applicant	In FSAR Tier 2, Section 5.3.1.6.5, NINA includes the following STD DEP Vendor departure for alternative dosimetry testing that is based on the equivalent departure identified in the ABWR DCD, as administratively amended by the applicant: "A separate neutron dosimeter is provided so that fluence measurements may be made at the vessel ID during the first fuel cycle to verify the predicted fluence at an early date in plant operation. This measurement is made over this short period to avoid saturation of the dosimeters now available. Once the fluence-to-thermal power output is verified, no further dosimetry is considered necessary because of the linear relationship between fluence and power output. It will be possible, however, to install a new dosimeter, if required, during succeeding fuel cycles." Does the referenced departure mean that either: (a) NINA will not be performing any further dosimetry testing of external dosimeter locations once the initial round of external dosimetry testing is completed, or (b) that NINA will not be performing any further dosimetry testing is completed, or (b) that NINA will not be performing any further dosimetry testing is completed, or (b) that NINA will not be performing any further dosimetry testing is completed, or (b) that NINA will not be performing any further dosimetry testing is completed, or (b) that NINA will not be performing any further dosimetry testing is completed, or (b) that NINA will not be performing any further dosimetry testing is completed, or (b) that NINA will not be performing any further dosimetry testing is completed.
2	Safety	<ul> <li>(a) FSAR, Tier 2, Rev. 12, Section 5.3</li> <li>(b) 10 CFR Part 50, Appendix H, Reactor Vessel Material</li> </ul>	Staff Applicant	<ul> <li>FSAR Sections 5.3.1.6.1 and 5.3.4.2 discuss the reactor vessel material surveillance program capsule withdrawal schedule. At the hearing, NINA stated that its plan is to withdraw four capsules during the initial 40-year licensing period, and its withdrawal schedule is intended to be consistent with ASTM E185. Tr. at 178-79.</li> <li>The following table shows the expected times of withdrawal for capsules under the ASTM E 185 schedule for a four-capsule program and the FSAR schedule.</li> </ul>

No.	Category	Reference(s)	Directed To	Question		
		Surveillance Requirements			ASTM E 185 Table 1	FSAR Sec. 5.3.1.6.1
		(c) ASTM Standard Practice E 185, 1982 Edition		1 <sup>st</sup> Capsule	No later than 3 effective full power years (EFPY)	After 6 EFPY
	(ASTM E 185- 82)		2 <sup>nd</sup> Capsule	No later than 6 EFPY	After 20 EFPY	
		(d) Response to Pre-hearing Question #30		3 <sup>rd</sup> Capsule	No later than 15 EFPY	With an exposure not to exceed peak end-of-life fluence
		(e) Transcript at 178-79		4 <sup>th</sup> Capsule	When capsule achieves a neutron fluence not less than once or greater than twice the peak end-of-life fluence	Determined based on results of first two capsules
				The FSAR schedule does not appear to match the withdrawal schedule in Table 1 of ASTM E 185-82. Please explain which schedule applies to STP and why.		

No.	Category	Reference(s)	Directed To	Question
3	Safety	<ul> <li>(a) SER, Ch. 7</li> <li>(b) Branch Technical Position (BTP) 7-21</li> <li>(c) Response to Pre-hearing Question #38</li> </ul>	Staff Applicant	In Pre-hearing Question 38, the Commission asked whether there is an ITAAC to verify that the as-built Engineered Safety Features Logic and Control System (ELCS) meets the 70 percent central processing unit (CPU) load restriction. NINA's response indicates that there is no specific ITAAC to verify that the 70% CPU load restriction is met for the as-built ELCS. Although NINA points to several ITAACs within the application that verify the overall system requirements are met for the ELCS, no specific maximum CPU loading testing or analysis requirements are identified in these ITAACs. The AP1000 design certification, which also uses the Common Q platform, includes a specific ITAAC to verify that the maximum CPU loading requirements are met in the as-built safety system (ITAAC Item 11.d in AP1000 FSAR, Tier 1, Table 2.5.2-8). If COLs are issued, would it be appropriate to include the following acceptance criterion for ITAAC 3.4.8b(7) to verify that the as-built ELCS meets the 70 percent CPU load restriction?

IT IS SO ORDERED.

For the Commission

# NRC SEAL

/RA/ Annette L. Vietti-Cook Secretary of the Commission

Dated at Rockville, Maryland, this 30<sup>th</sup> day of November, 2015.

#### UNITED STATES OF AMERICA NUCLEAR REGULATORY COMMISSION

In the Matter of	
NUCLEAR INNOVATION NORTH AMERICA, LLC	Docket Nos. 52-012-COL and 52-013-COL
(South Texas Project, Units 3 and 4) (Mandatory Hearing)	

## CERTIFICATE OF SERVICE

I hereby certify that copies of the foregoing **ORDER (Transmitting Post-Hearing Questions)** have been served upon the following persons by the Electronic Information Exchange.

U.S. Nuclear Regulatory Commission Office of Commission Appellate Adjudication Mail Stop: O-7H4 Washington, DC 20555-0001 E-mail: <u>ocaamail@nrc.gov</u>

Morgan, Lewis & Bockius, LLP 1111 Pennsylvania Ave., NW Washington, DC 20004 Counsel for the Applicant Stephen J. Burdick, Esq. Steven P. Frantz, Esq. John E. Matthews, Esq. Mary Freeze, Assistant Audrea Salters, Legal Secretary

E-mail: <u>sburdick@morganlewis.com</u> <u>sfrantz@morganlewis.com</u>; <u>jmatthews@morganlewis.com</u>; <u>mfreeze@morganlewis.com</u>; <u>asalters@morganlewis.com</u> U.S. Nuclear Regulatory Commission Office of the Secretary of the Commission Mail Stop: O-16C1 Washington, DC 20555-0001 Hearing Docket E-mail: <u>hearingdocket@nrc.gov</u>

U.S. Nuclear Regulatory Commission Office of the General Counsel Mail Stop - O-15 D21 Washington, DC 20555-0001 Michael Spencer, Esq. Anthony C. Wilson, Esq. Susan Vrahoretis, Esq. Megan Wright, Esq.

E-mail: michael.spencer@nrc.gov anthony.wilson@nrc.gov susan.vrahoretis@nrc.gov megan.wright@nrc.gov

OGC Mail Center : OGCMailCenter@nrc.gov

[Original signed by Brian Newell ] Office of the Secretary of the Commission

Dated at Rockville, Maryland this 30<sup>th</sup> day of November, 2015