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TS 5.6.5

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NRC-15-0098

U. S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, D C 20555-0001

Reference: Fermi 2
NRC Docket No. 50-341
NRC License No. NPF-43

Subject: Transmittal of Revision 1 of Core Operating Limits Report for Cycle 18

In accordance with Fermi 2 Technical Specification 5.6.5, DTE Electric Company hereby submits a copy of the Core Operating Limits Report (COLR) for Cycle 18, Revision 1. This COLR will be used during the Fermi 2 eighteenth operating cycle.

Should you have any questions, please contact me at (734) 586-5076.

Sincerely,

for Christopher R. Robinson
Manager, Nuclear Licensing

Enclosure: Core Operating Limits Report (COLR), Cycle 18, Revision 1

cc: NRC Project Manager
NRC Resident Office
Reactor Projects Chief, Branch 5, Region III
Regional Administrator, Region III
Michigan Public Service Commission, [w/o Enclosure]
Regulated Energy Division (kindschl@michigan.gov)

Enclosure to NRC-15-0098

Fermi 2 NRC Docket No. 50-341
Operating License No. NPF-43

CORE OPERATING LIMITS REPORT (COLR)
CYCLE 18, REVISION 1

FERMI 2

CORE OPERATING LIMITS REPORT

CYCLE 18

REVISION 1

Prepared by:	Paul R. Kiel Principal Technical Expert, Reactor Engineering	10/23/15 Date
Reviewed by:	Richard Beck Jr. Senior Engineer, Reactor Engineering	10/27/15 Date
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1.0 INTRODUCTION AND SUMMARY

This report provides the cycle specific plant operating limits, which are listed below, for Fermi 2, Cycle 18, as required by Technical Specification 5.6.5. The analytical methods used to determine these core operating limits are those previously reviewed and approved by the Nuclear Regulatory Commission in GESTAR II (Reference 7).

The cycle specific limits contained within this report are valid for the full range of the licensed operating domain.

OPERATING LIMIT	TECHNICAL SPECIFICATION
APLHGR	3.2.1
MCPR	3.2.2
LHGR	3.2.3
RBM	3.3.2.1
BSP REGIONS	3.3.1.1

APLHGR = AVERAGE PLANAR LINEAR HEAT GENERATION RATE

MCPR = MINIMUM CRITICAL POWER RATIO

LHGR = LINEAR HEAT GENERATION RATE

RBM = ROD BLOCK MONITOR

BSP = BACKUP STABILITY PROTECTION

2.0 AVERAGE PLANAR LINEAR HEAT GENERATION RATE

2.1 Definition

TECH SPEC IDENT	OPERATING LIMIT
3.2.1	APLHGR

The AVERAGE PLANAR LINEAR HEAT GENERATION RATE (APLHGR) shall be applicable to a specific planar height and is equal to the sum of the LINEAR HEAT GENERATION RATEs (LHGRs) for all the fuel rods in the specified bundle at the specified height divided by the number of fuel rods in the fuel bundle at the height.

2.2 Determination of MAPLHGR Limit

The maximum APLHGR (MAPLHGR) limit is a function of reactor power, core flow, fuel type, and average planar exposure. The limit is developed, using NRC approved methodology described in References 7 and 8, to ensure gross cladding failure will not occur following a loss of coolant accident (LOCA). The MAPLHGR limit ensures that the peak clad temperature during a LOCA will not exceed the limits as specified in 10CFR50.46(b)(1) and that the fuel design analysis criteria defined in References 7 and 8 will be met.

The MAPLHGR limit during dual loop operation is calculated by the following equation:

$$MAPLHGR_{LIMIT} = \mathrm{MIN}\ (MAPLHGR\ (P),\ MAPLHGR\ (F))$$

where:

$$MAPLHGR\ (P) = MAPFAC\ (P) \times MAPLHGR_{STD}$$

$$MAPLHGR\ (F) = MAPFAC\ (F) \times MAPLHGR_{STD}$$

Within four hours after entering single loop operation, the MAPLHGR limit is calculated by the following equation:

$$MAPLHGR_{LIMIT} = \mathrm{MIN}\ (MAPLHGR\ (P),\ MAPLHGR\ (F))$$

where:

$$MAPLHGR\ (P) = MAPFAC\ (P) \times MAPLHGR_{STD}$$

$$MAPLHGR\ (F) = MAPFAC\ (F) \times MAPLHGR_{STD}$$

$$MAPFAC\ (P) \textit{ and } MAPFAC\ (F) \textit{ are limited to } 0.80$$

The Single Loop multiplier limit is 0.80 (Reference 2) based on assuring a Loss of Coolant Accident (LOCA) while in single loop will be bounded by the two loop LOCA (Reference 12).

$MAPLHGR_{STD}$, the standard MAPLHGR limit, is defined at a power of 3486 MWth and flow of 105 Mlbs/hr for each fuel type as a function of average planar exposure and is presented in Table 1. (Reference 2) When hand calculations are required, $MAPLHGR_{STD}$ shall be determined by interpolation from Table 1. MAPFAC(P), the core power-dependent MAPLHGR limit adjustment factor, shall be calculated by using Section 2.2.1. MAPFAC(F), the core flow-dependent MAPLHGR limit adjustment factor, shall be calculated by using Section 2.2.2.

TABLE 1
FUEL TYPE-DEPENDENT
STANDARD MAPLHGR LIMITS

GE14 Exposure GWD/ST	GE14 MAPLHGR kW/ft
0.0	12.82
19.13	12.82
57.61	8.00
63.50	5.00

Fuel Types

2 = GE14-P10CNAB381-4G6/11G5-100T-150-T6-4372
3 = GE14-P10CNAB381-4G6/9G5-100T-150-T6-4371
4 = GE14-P10CNAB381-15G5-100T-150-T6-4373
5 = GE14-P10CNAB381-6G6/9G5-100T-150-T6-4374
9 = GE14-P10CNAB380-7G5/8G4-100T-150-T6-3152
11 = GE14-P10CNAB375-13G5-100T-150-T6-3339
12 = GE14-P10CNAB376-15G5-100T-150-T6-3340
13 = GE14-P10CNAB375-14G5-100T-150-T6-3338
14 = GE14-P10CNAB376-4G6/9G5/2G2-100T-150-T6-4061
15 = GE14-P10CNAB373-7G5/6G4-100T-150-T6-4064
16 = GE14-P10CNAB376-15GZ-100T-150-T6-4063
17 = GE14-P10CNAB379-14GZ-100T-150-T6-4259
18 = GE14-P10CNAB381-4G6/11G5-100T-150-T6-4260
19 = GE14-P10CNAB381-4G6/12G5-100T-150-T6-4261
20 = GE14-P10CNAB379-15GZ-100T-150-T6-4262

2.2.1 Calculation of MAPFAC(P)

The core power-dependent MAPLHGR limit adjustment factor, MAPFAC(P) (Reference 2, 3, 11 & 15), shall be calculated by one of the following equations:

For $0 \leq P < 25$:

No thermal limits monitoring is required.

For $25 \leq P < 29.5$:

<u>With turbine bypass OPERABLE</u>,

For core flow $\leq$ 50 Mlbs/hr,

$$MAPFAC\ (P) = 0.604 + 0.0038\ (P - 29.5)$$

For core flow > 50 Mlbs/hr,

$$MAPFAC\ (P) = 0.584 + 0.0038\ (P - 29.5)$$

<u>With turbine bypass INOPERABLE</u>,

For core flow $\leq$ 50 Mlbs/hr,

$$MAPFAC\ (P) = 0.488 + 0.0050\ (P - 29.5)$$

For core flow > 50 Mlbs/hr,

$$MAPFAC\ (P) = 0.436 + 0.0050\ (P - 29.5)$$

For $29.5 \leq P \leq 100$:

$$MAPFAC\ (P) = 1.0 + 0.005234\ (P - 100)$$

where: P = Core power (fraction of rated power times 100).

Note: This range applies with pressure regulator in service and, for power >85%, it also applies with the pressure regulator out of service

MAPFAC(P) for Pressure Regulator Out of Service Limits

With one Turbine Pressure Regulator Out of Service and Reactor Power Greater Than or Equal to 29.5% and Less Than or Equal to 85% and both Turbine Bypass and Moisture Separator Reheater Operable:

For $29.5 \leq P < 45$:

$$MAPFAC\ (P) = 0.680 + 0.00627\ (P - 45)$$

For $45 \leq P < 60$:

$$MAPFAC\ (P) = 0.758 + 0.0052\ (P - 60)$$

For $60 \leq P \leq 85$:

$$MAPFAC\ (P) = 0.831 + 0.00292\ (P - 85)$$

where: P = Core power (fraction of rated power times 100).

2.2.2 Calculation of MAPFAC(F)

The core flow-dependent MAPLHGR limit adjustment factor, MAPFAC(F) (Reference 2 & 3), shall be calculated by the following equation:

$$MAPFAC(F) = \mathrm{MIN}(C, A_F \times \frac{WT}{100} + B_F)$$

where:

WT = Core flow (Mlbs/hr).
A_F = Given in Table 2.
B_F = Given in Table 2.
C = 1.0 in Dual Loop and 0.80 in Single Loop.

TABLE 2 FLOW-DEPENDENT MAPLHGR LIMIT COEFFICIENTS

Maximum Core Flow* (Mlbs/hr)	A_F	B_F
110	0.6787	0.4358

*As limited by the Recirculation System MG Set mechanical scoop tube stop setting.

3.0 MINIMUM CRITICAL POWER RATIO

TECH SPEC IDENT	OPERATING LIMIT
3.2.2	MCPR

3.1 Definition

The MINIMUM CRITICAL POWER RATIO (MCPR) shall be the smallest Critical Power Ratio (CPR) that exists in the core for each type of fuel. The CPR is that power in the assembly that is calculated by application of the appropriate correlation(s) to cause some point in the assembly to experience boiling transition, divided by the actual assembly operating power.

3.2 Determination of Operating Limit MCPR

The required Operating Limit MCPR (OLMCPR) (Reference 2) at steady-state rated power and flow operating conditions is derived from the established fuel cladding integrity Safety Limit MCPR and an analysis of abnormal operational transients. To ensure that the Safety Limit MCPR is not exceeded during any anticipated abnormal operational transient, the most limiting transients have been analyzed to determine which event will cause the largest reduction in CPR. Three different core average exposure conditions are evaluated. The result is an Operating Limit MCPR which is a function of exposure and τ. τ is a measure of scram speed, and is defined in Section 3.3.2. Cycle 18 operating limits are based on the Dual Loop SLMCPR of 1.08.

The OLMCPR shall be calculated by the following equation:

$$OLMCPR = \mathrm{MAX}(MCPR(P),\ MCPR(F))$$

MCPR(P), the core power-dependent MCPR operating limit, shall be calculated using Section 3.3.

MCPR(F), the core flow-dependent MCPR operating limit, shall be calculated using Section 3.4.

In case of **Single Loop Operation**, the Safety Limit MCPR (Reference 2) is increased to account for increased uncertainties in core flow measurement and TIP measurement. However, OLMCPR is not increased when operating in single loop due to inherent conservatism.

In case of operation with one Turbine Pressure Regulator out of service, OLMCPR limits are bounding when reactor power is less than 29.5% or greater than 85%. When reactor power is greater than or equal to 29.5% and less than or equal to 85%, then operation with one Turbine Pressure Regulator out of service is permitted if both Turbine Bypass Valves and the Moisture Separator Reheater are operable. (Reference 2 and 11)

TABLE 3 $OLMCPR_{100/105}$ AS A FUNCTION OF EXPOSURE AND τ
(Reference 2 and 11)

CONDITION	EXPOSURE (MWD/ST)		$OLMCPR_{100/105}$ Two Loop	$OLMCPR_{100/105}$ Single Loop
BOTH Turbine Bypass Valves **AND** Moisture Separator Reheater **OPERABLE**				
	BOC to 8000	$\tau = 0$	1.30	1.30
		$\tau = 1$	1.44	1.44
	8000 to EOC	$\tau = 0$	1.33	1.33
		$\tau = 1$	1.50	1.50
ONE Turbine Pressure Regulator Out of Service **AND** Reactor Power between 29.5% and 85% **AND** BOTH Turbine Bypass Valves and Moisture Separator Reheater Operable				
	BOC to EOC	$\tau = 0$	1.33	1.33
		$\tau = 1$	1.50	1.50
Moisture Separator Reheater **INOPERABLE**	BOC to EOC	$\tau = 0$	1.41	1.41
		$\tau = 1$	1.58	1.58
Turbine Bypass Valve **INOPERABLE**	BOC to EOC	$\tau = 0$	1.39	1.39
		$\tau = 1$	1.56	1.56
BOTH Turbine Bypass Valve **AND** Moisture Separator Reheater **INOPERABLE**	BOC to EOC	$\tau = 0$	1.45	1.45
		$\tau = 1$	1.62	1.62

3.3 Calculation of MCPR(P)

MCPR(P), the core power-dependent MCPR operating limit (Reference 2, 3, 11, & 15), shall be calculated by the following equation:

$$MCPR(P) = K_P \times OLMCPR_{100/105}$$

K_P, the core power-dependent MCPR Operating Limit adjustment factor, shall be calculated by using Section 3.3.1.

$OLMCPR_{100/105}$ shall be determined by interpolation on τ from Table 3 (Reference 2), and τ shall be calculated by using Section 3.3.2.

3.3.1 Calculation of K_P

The core power-dependent MCPR operating limit adjustment factor, K_P (Reference 2, 3, 11, & 15), shall be calculated by using one of the following equations:

Note: P = Core power (fraction of rated power times 100) for all calculation of K_P

For $0 \leq P < 25$:

No thermal limits monitoring is required.

For $25 \leq P < 29.5$:

When turbine bypass is OPERABLE,

$$K_P = \frac{(K_{BYP} + (0.032 \times (29.5 - P)))}{OLMCPR_{100/105}}$$

where: K_{BYP} = 2.18 **for core flow $\leq$ 50 Mlbs/hr**
= 2.46 **for core flow > 50 Mlbs/hr**

When turbine bypass is INOPERABLE,

$$K_P = \frac{(K_{BYP} + (0.076 \times (29.5 - P)))}{OLMCPR_{100/105}}$$

where: K_{BYP} = 2.65 **for core flow $\leq$ 50 Mlbs/hr**
= 3.38 **for core flow > 50 Mlbs/hr**

For $29.5 \leq P < 45$:

$$K_P = 1.28 + (0.0134 \times (45 - P))$$

For $45 \leq P < 60$:

$$K_P = 1.15 + (0.00867 \times (60 - P))$$

K_P for Moisture Separator Reheater Operable and Turbine Bypass Valves Operable or Inoperable

For $60 \leq P < 85$:

$$K_P = 1.065 + (0.0034 \times (85 - P))$$

For $85 \leq P \leq 100$:

$$K_P = 1.0 + (0.004333 \times (100 - P))$$

K_P for Moisture Separator Reheater Inoperable and Turbine Bypass Valves Operable or Inoperable

For $60 \leq P < 85$:

$$K_P = 1.076 + (0.00296 \times (85 - P))$$

For $85 \leq P \leq 100$:

$$K_P = 1.0 + (0.00507 \times (100 - P))$$

K_P for Pressure Regulator Out of Service Limits

With one Turbine Pressure Regulator Out of Service, Reactor Power greater than 29.5%, and both Turbine Bypass and Moisture Separator Reheater Operable:

For $29.5 \leq P < 45$:

$$K_P = 1.52 + (0.01193 \times (45 - P))$$

For $45 \leq P < 60$:

$$K_P = 1.362 + (0.01053 \times (60 - P))$$

For $60 \leq P \leq 85$:

$$K_P = 1.217 + (0.0058 \times (85 - P))$$

For $85 \leq P \leq 100$:

For Reactor Power > 85%, the Pressure Regulator Out of Service condition is not limiting (Reference 11). Calculate K_P using the applicable equations above based on Moisture Separator Reheater and Turbine Bypass Valve operability.

3.3.2 Calculation of τ

The value of τ, which is a measure of the conformance of the actual control rod scram times to the assumed average control rod scram time in the reload licensing analysis (References 4 & 24), shall be calculated by using the following equation:

$$\tau = \frac{(\tau_{ave} - \tau_B)}{\tau_A - \tau_B}$$

where: τ_A = 1.096 seconds

$$\tau_B = 0.830 + 0.019 \times 1.65 \sqrt{\frac{N_1}{\sum_{i=1}^{n} N_i}} \quad \text{seconds}$$

$$\tau_{ave} = \frac{\sum_{i=1}^{n} N_i \tau_i}{\sum_{i=1}^{n} N_i}$$

n = number of surveillance tests performed to date in cycle,

N_i = number of active control rods measured in the ith surveillance test,

τ_i = average scram time to notch 36 of all rods measured in the ith surveillance test, and

N_1 = total number of active rods measured in the initial control rod scram time test for the cycle (Technical Specification Surveillance Requirement 3.1.4.4).

The value of τ shall be calculated and used to determine the applicable $OLMCPR_{100/105}$ value from Table 3 within 72 hours of the conclusion of each control rod scram time surveillance test required by Technical Specification Surveillance Requirements 3.1.4.1, 3.1.4.2, and 3.1.4.4.

3.4 Calculation of MCPR(F)

MCPR(F), the core flow-dependent MCPR operating limit (Reference 2 & 3), shall be calculated by using the following equation:

$$MCPR(F) = \mathrm{MAX}\left(1.21, \left(A_F \times \frac{WT}{100} + B_F\right)\right)$$

where:

WT = Core flow (Mlbs/hr).
A_F = Given in Table 4.
B_F = Given in Table 4.

TABLE 4 FLOW-DEPENDENT MCPR LIMIT COEFFICIENTS

	Maximum Core Flow* (Mlbs/hr)	A_F	B_F
Single or Two Loop	110	-0.601	1.743

*As limited by the Recirculation System MG Set mechanical scoop tube stop setting.

4.0 LINEAR HEAT GENERATION RATE

TECH SPEC IDENT	OPERATING LIMIT
3.2.3	LHGR

4.1 Definition

The LINEAR HEAT GENERATION RATE (LHGR) shall be the heat generation rate per unit length of fuel rod. It is the integral of the heat flux over the heat transfer area associated with the unit length. By maintaining the operating LHGR below the applicable LHGR limit, it is assured that all thermal-mechanical design bases and licensing limits for the fuel will be satisfied.

4.2 Determination of LHGR Limit

The maximum LHGR limit is a function of reactor power, core flow, fuel and rod type, and fuel rod nodal exposure. The limit is developed, using NRC approved methodology described in References 7 and 8, to ensure the cladding will not exceed its yield stress and that fuel thermal-mechanical design criteria will not be violated during any postulated transient events. The LHGR limit ensures the fuel mechanical design requirements as defined in References 1 & 21 will be met.

The LHGR limit during dual loop operation is calculated by the following equation:

$$LHGR_{LIMIT} = \mathrm{MIN}\ (LHGR\ (P),\ LHGR\ (F))$$

where:

$$LHGR\ (P) = LHGRFAC\ (P)\ \mathrm{x}\ LHGR_{STD}$$

$$LHGR\ (F) = LHGRFAC\ (F)\ \mathrm{x}\ LHGR_{STD}$$

Within four hours after entering single loop operation, the LHGR limit is calculated by the following equation:

$$LHGR_{LIMIT} = \mathrm{MIN}\ (LHGR\ (P),\ LHGR\ (F))$$

where:

$$LHGR\ (P) = LHGRFAC\ (P)\ \mathrm{x}\ LHGR_{STD}$$

$$LHGR\ (F) = LHGRFAC\ (F)\ \mathrm{x}\ LHGR_{STD}$$

LHGRFAC (P) and LHGRFAC (F) are limited to 0.80

The Single Loop multiplier limit is 0.80 (Reference 2) based on assuring a LOCA in single loop will be bounded by the two loop LOCA (Reference 12).

$LHGR_{STD}$, the standard LHGR limit, is defined at a power of 3486 MWth and flow of 105 Mlbs/hr for each fuel and rod type as a function of fuel rod nodal exposure and found in the Table 5 reference. When hand calculations are required, $LHGR_{STD}$ shall be determined by interpolation from the Table 5 reference. LHGRFAC(P), the core power-dependent LHGR limit adjustment factor, shall be calculated by using Section 4.2.1. LHGRFAC(F), the core flow-dependent LHGR limit adjustment factor, shall be calculated by using Section 4.2.2.

TABLE 5
STANDARD LHGR LIMITS FOR VARIOUS FUEL TYPES

For GE14 fuel listed below, the most limiting LHGR for Uranium Only fuel rod is found in NEDC-32868P Revision 5 Table D-2 (References 1 & 21).

For GE14 fuel listed below, the most limiting LHGR for Gadolinia Bearing fuel rods is found in NEDC-32868P Revision 5 Table D-4 (References 1 & 21). Utilize the row for 6% Rod/Section wt-% Gd_2O_3

Fuel Types

2 = GE14-P10CNAB381-4G6/11G5-100T-150-T6-4372
3 = GE14-P10CNAB381-4G6/9G5-100T-150-T6-4371
4 = GE14-P10CNAB381-15G5-100T-150-T6-4373
5 = GE14-P10CNAB381-6G6/9G5-100T-150-T6-4374
9 = GE14-P10CNAB380-7G5/8G4-100T-150-T6-3152
11 = GE14-P10CNAB375-13G5-100T-150-T6-3339
12 = GE14-P10CNAB376-15G5-100T-150-T6-3340
13 = GE14-P10CNAB375-14G5-100T-150-T6-3338
14 = GE14-P10CNAB376-4G6/9G5/2G2-100T-150-T6-4061
15 = GE14-P10CNAB373-7G5/6G4-100T-150-T6-4064
16 = GE14-P10CNAB376-15GZ-100T-150-T6-4063
17 = GE14-P10CNAB379-14GZ-100T-150-T6-4259
18 = GE14-P10CNAB381-4G6/11G5-100T-150-T6-4260
19 = GE14-P10CNAB381-4G6/12G5-100T-150-T6-4261
20 = GE14-P10CNAB379-15GZ-100T-150-T6-4262

4.2.1 Calculation of LHGRFAC(P)

The core power-dependent LHGR limit adjustment factor, LHGRFAC(P) (Reference 2, 3, 11,& 15), shall be calculated by one of the following equations:

For $0 \leq P < 25$:

No thermal limits monitoring is required.

For $25 \leq P < 29.5$:

With turbine bypass OPERABLE,

For core flow ≤ 50 Mlbs/hr,

$$LHGRFAC\ (P) = 0.604 + 0.0038\ (P - 29.5)$$

For core flow > 50 Mlbs/hr,

$$LHGRFAC\ (P) = 0.584 + 0.0038\ (P - 29.5)$$

With turbine bypass INOPERABLE,

For core flow ≤ 50 Mlbs/hr,

$$LHGRFAC\ (P) = 0.488 + 0.0050\ (P - 29.5)$$

For core flow > 50 Mlbs/hr,

$$LHGRFAC\ (P) = 0.436 + 0.0050\ (P - 29.5)$$

For $29.5 \leq P \leq 100$:

$$LHGRFAC\ (P) = 1.0 + 0.005234\ (P - 100)$$

where: P = Core power (fraction of rated power times 100).

Note: This range applies with pressure regulator in service and, for power >85%, it also applies with the pressure regulator out of service

LHGRFAC(P) for Pressure Regulator Out of Service Limits

With one Turbine Pressure Regulator Out of Service and Reactor Power Greater Than or Equal to 29.5% and Less Than or Equal to 85% and both Turbine Bypass and Moisture Separator Reheater Operable:

For $29.5 \leq P < 45$:

$$LHGRFAC\ (P) = 0.680 + 0.00627\ (P - 45)$$

For $45 \leq P < 60$:

$$LHGRFAC\ (P) = 0.758 + 0.0052\ (P - 60)$$

For $60 \leq P \leq 85$:

$$LHGRFAC\ (P) = 0.831 + 0.00292\ (P - 85)$$

where: P = Core power (fraction of rated power times 100).

4.2.2 Calculation of LHGRFAC(F)

The core flow-dependent LHGR limit adjustment factor, LHGRFAC(F) (Reference 2 & 3), shall be calculated by the following equation:

$$LHGRFAC(F) = \mathrm{MIN}(C, A_F \times \frac{WT}{100} + B_F)$$

where:

WT = Core flow (Mlbs/hr).
A_F = Given in Table 6.
B_F = Given in Table 6.
C = 1.0 in Dual Loop and 0.80 in Single Loop.

TABLE 6 FLOW-DEPENDENT LHGR LIMIT COEFFICIENTS

Maximum Core Flow* (Mlbs/hr)	A_F	B_F
110	0.6787	0.4358

*As limited by the Recirculation System MG Set mechanical scoop tube stop setting.

5.0 CONTROL ROD BLOCK INSTRUMENTATION

TECH SPEC IDENT	SETPOINT
3.3.2.1	RBM

5.1 Definition

The nominal trip setpoints and allowable values of the control rod withdrawal block instrumentation are shown in Table 7. These values are consistent with the bases of the APRM Rod Block Technical Specification Improvement Program (ARTS) and the MCPR operating limits. (References 2, 5, & 10).

TABLE 7 CONTROL ROD BLOCK INSTRUMENTATION SETPOINTS WITH FILTER

Setpoint	Trip Setpoint	Allowable Value
LPSP	27.0	28.4
IPSP	62.0	63.4
HPSP	82.0	83.4
LTSP	117.0	118.9
ITSP	112.2	114.1
HTSP	107.2	109.1
DTSP	94.0	92.3

Where:

LPSP	Low power setpoint; Rod Block Monitor (RBM) System trip automatically bypassed below this level
IPSP	Intermediate power setpoint
HPSP	High power setpoint
LTSP	Low trip setpoint
ITSP	Intermediate trip setpoint
HTSP	High trip setpoint
DTSP	Downscale trip setpoint

6.0 BACKUP STABILITY PROTECTION REGIONS

TECH SPEC REFERENCE	OPERATING LIMIT
3.3.1.1 Action Condition J	Alternate method to detect and suppress thermal hydraulic instability oscillations
TRM REFERENCE	**OPERATING LIMIT**
3.4.1.1	Scram, Exit, and Stability Awareness Regions

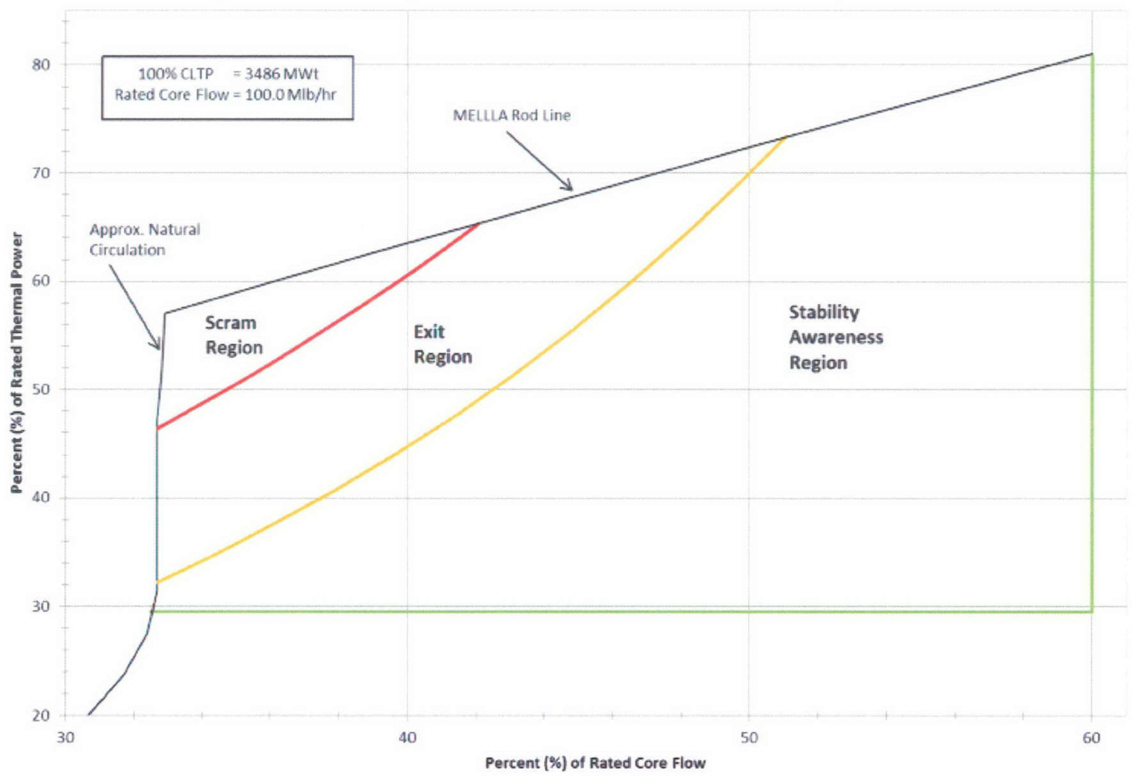
6.1 Definition

The Backup Stability Protection (BSP) Regions are an integral part of the Tech Spec required alternative method to detect and suppress thermal hydraulic instability oscillations in that they identify areas of the power/flow map where there is an increased probability that the reactor core could experience a thermal hydraulic instability. The BSP Regions are required if the Oscillation Power Range Monitors are inoperable. Regions are identified (refer to Figures 1 and 2) that are either excluded from planned entry (Scram Region), or where specific actions are required to be taken to immediately leave the region (Exit Region). A region is also identified where operation is allowed provided that additional monitoring is performed to verify that the reactor core is not exhibiting signs of core thermal hydraulic instability (Stability Awareness Region). (Reference 2)

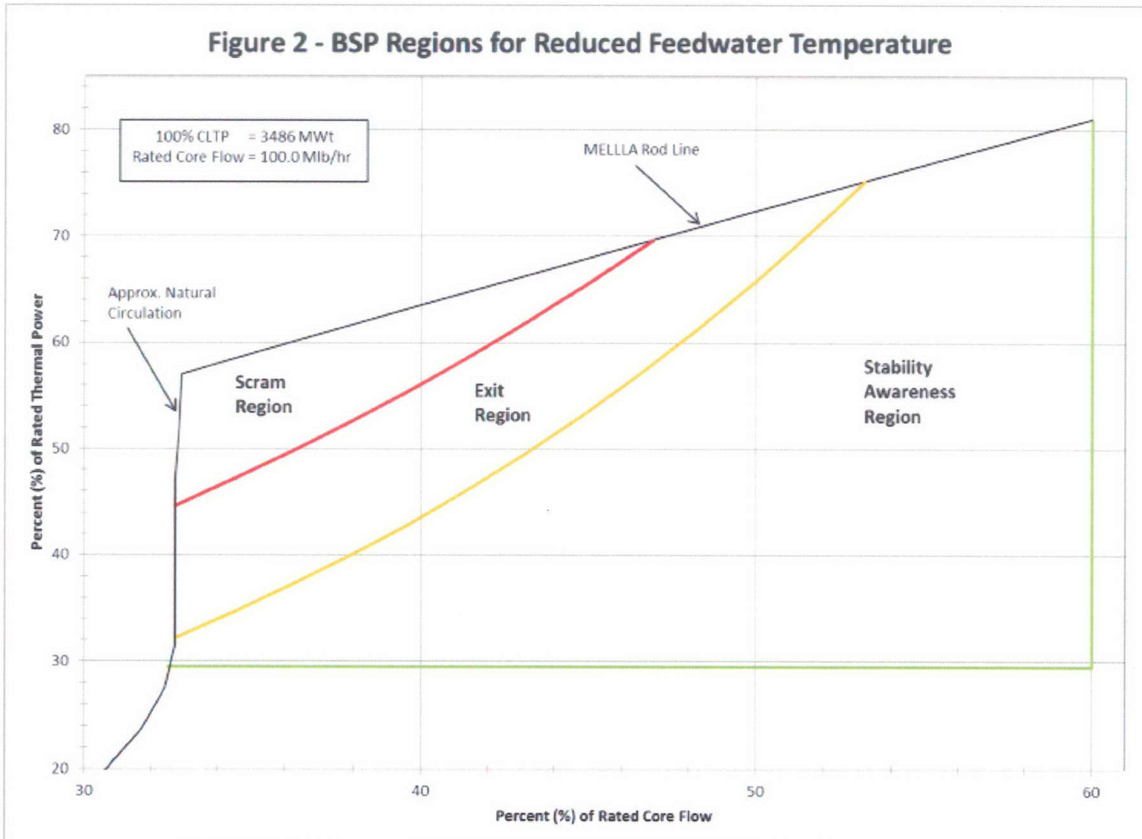
The boundaries of these regions are established on a cycle specific basis based upon core decay ratio calculations performed using NRC approved methodology. The Cycle 18 regions are valid to a cycle exposure of 11,127 MWD/ST (Reference 22).

The Cycle 18 BSP boundaries defined in Figure 1 are applicable when final feedwater temperature is near the optimum range as illustrated in 20.107.02, Loss of Feedwater Heating Abnormal Operating Instruction. Figure 2 is applicable to operation with Feedwater Heaters Out-Of-Service (FWHOOS) or with Final Feedwater Temperature Reduction (FFWTR) or when final feedwater temperature is below the optimum range.

Figure 1 - BSP Regions for Nominal Feedwater Temperature



Nominal feedwater heating exists with all feedwater heaters in service, the moisture separator reheaters in service, and reactor water cleanup in or out of service. Nominal Feedwater temperature is determined with the Loss of Feedwater Heating Abnormal Operating Procedure, 20.107.02. If feedwater temperature is less than 15 degrees Fahrenheit below the Optimum Line of the Feedwater Inlet Temperature vs. Reactor Power graph of Enclosure A of 20.107.02, Loss of Feedwater Heating, then Figure 1 can be used.



Reduced feedwater temperature is analyzed for a 50 degree Fahrenheit reduction in feedwater temperature. If feedwater temperature is more than 15 degrees Fahrenheit below the Optimum Line of the Feedwater Inlet Temperature vs. Reactor Power graph of Enclosure A of 20.107.02, Loss of Feedwater Heating, then Figure 2 can be used.

7.0 REFERENCES

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