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CP-201501062
TXX-15146

Ref: 10 CFR 50.80
10 CFR 50.90
10 CFR 72.50
10 CFR 2.390

November 12, 2015

U.S. Nuclear Regulatory Commission
Attention: Document Control Desk
Director, Office of Nuclear Reactor Regulation
Washington, DC 20555-0001

SUBJECT: Comanche Peak Nuclear Power Plant (CPNPP) and Independent Spent Fuel
Storage Installation (ISFSI), Docket Nos. 50-445, 50-446, 72-74
Application for Order Approving Transfer of Licenses and Conforming License
Amendments
(CPNPP Unit 1 Operating License (NPF-87) and
CPNPP Unit 2 Operating License (NPF-89))

Dear Sir or Madam:

Pursuant to Section 184 of the Atomic Energy Act of 1954, as amended ("the Act"), 10 CFR 50.80, 50.90, and 72.50, Luminant Generation Company LLC ("Luminant Power"), acting on behalf of itself and the future to be formed companies, Reorganized Texas Competitive Electric Holdings Corp. ("Reorganized TCEH"), Intermediate Holding Company LLC, Operating Company LLC ("OpCo LLC"), Asset Company LLC, Preferred Stock Company Corp., and Comanche Peak LLC ("CP LLC")¹ (together with Luminant Power, "Applicants"), hereby requests that the Nuclear Regulatory Commission ("NRC") issue an order consenting to the transfer of Luminant Power's operating licenses for Comanche Peak Nuclear Power Plant, Units 1 and 2 ("CPNPP") and general license authorizing the operation of an independent spent fuel

¹ Reorganized TCEH, Intermediate Holding Co. LLC, Operating Company LLC, Asset Company LLC, Preferred Stock Company Corp., and Comanche Peak LLC are entities that have not yet been formed but will be formed as part of Luminant Power's emergence from bankruptcy. For purposes of this Application (as defined below), the Applicants have used generic names for each of these to be formed entities. When the final names for these entities have been selected, Luminant Power will inform the NRC.

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storage installation (“ISFSI”)² (collectively, “Licenses”) to CP LLC, as owner, and to OpCo LLC, as operator.³ The proposed transactions involve administrative changes to CPNPP’s facility operating licenses to reflect CP LLC as owner, and OpCo LLC as operator. Accordingly, Luminant Power also requests conforming license amendments in the enclosed Application (the “Application”).

On April 29, 2014, in accordance with 10 CFR 50.54(cc), Luminant Power notified the NRC of the filing of a proceeding in bankruptcy under Chapter 11 of the U.S. Bankruptcy Code of Energy Future Holdings Corp. (“EFH”), and the substantial majority of its subsidiaries, including Luminant Power.⁴ On September 21, 2015, EFH and its subsidiaries that are debtors in the Chapter 11 proceeding (including Energy Future Competitive Holdings Company LLC (“EFCH”), Texas Competitive Electric Holdings Company LLC (“TCEH”), Luminant Holding Company LLC (“Luminant Holding”), and Luminant Power) (EFH and all such subsidiaries, collectively, the “Debtors”) filed a proposed Fifth Amended Joint Plan of Reorganization (“Plan”) and related Disclosure Statement in the Bankruptcy Court for the District of Delaware (the “Bankruptcy Court”).⁵ Under the terms of the Plan, certain regulatory consents are required to consummate the transactions contemplated by the Plan, including from the NRC. NRC consent is expected to be a key pacing item for emergence from bankruptcy. Luminant Power is submitting this application in advance of the Bankruptcy Court’s confirmation of the Plan.⁶

The current ownership structure of the Facility is depicted in a simplified organization chart provided in Exhibit A. Exhibit B provides a simplified organization chart showing the proposed ownership structure of the Facility after the transactions contemplated by the Plan have been consummated. At emergence from bankruptcy, Reorganized TCEH, the ultimate parent company of CP LLC, will be owned by a numerous and diverse set of independent and unaffiliated stockholders. No single entity is expected to own a majority of or exercise control over Reorganized TCEH. Upon consummation of the transactions contemplated by the Plan, Luminant Power expects that the common stock of Reorganized TCEH will be widely held with no owner (including affiliates) beneficially owning or managing more than 15% of the common stock of the Reorganized TCEH. Accordingly, Luminant Power expects that no individual or entity will be able to control, directly or indirectly, the decisions of the Reorganized TCEH Board of Directors.

² Luminant Power operates an ISFSI, Docket No. 72-74, under an NRC general license pursuant to Subpart K of 10 CFR Part 72 at the CPNPP, which will transfer to CP LLC and OpCo LLC upon NRC consent and implementation of the transaction.

³ CPNPP and its ISFSI are collectively referred to as the “Facility” throughout this letter and its accompanying enclosures.

⁴ Letter from Rafael Flores to Marc L. Dapas, U.S. Nuclear Regulatory Commission Region IV Administrator, “Comanche Peak Nuclear Power Plant (CPNPP), Docket Nos. 50-445 and 50-446, 72-74, Notification of Petition for Bankruptcy,” (Apr. 29, 2014), *available at* ADAMS Accession No. ML14120A212.

⁵ Provided as Exhibit “G” to the Application.

⁶ The Bankruptcy Court began the confirmation hearing regarding the Plan on November 3, 2015. Upon receipt of a final order from the Bankruptcy Court that confirms the Plan, the Applicants will promptly notify the NRC.

Substantially all of the members of the Reorganized TCEH Board are expected to be U.S. citizens. Although the management of the Facility is not expected to change post-emergence from bankruptcy, the full slate of directors and senior officers of the companies described in this application has not yet been determined. Exhibit C lists those directors of Reorganized TCEH that are currently known. Luminant Power will supplement Exhibit C of this application when the remaining directors and officers have been identified.

The Application includes a proprietary, separately bound Addendum with Enclosure 1 Exhibit D (Proprietary), which contains confidential commercial or financial information. Luminant Power requests that the Addendum with Enclosure 1 Exhibit D (Proprietary) be withheld from public disclosure pursuant to 10 CFR 2.390(a)(4) and the policy reflected in 10 CFR 9.17(a)(4), as described in the Affidavit of Thomas P. McCool, which is provided in Enclosure 1 to the Application. A non-proprietary version of Enclosure 1 Exhibit D (Non-Proprietary) suitable for public disclosure is provided in the Application.

The proposed transfer of the Licenses will be consistent with the requirements set forth in the Act, NRC regulations, and the relevant NRC Licenses and orders. It will neither have an adverse impact on the public health and safety, nor be inimical to the common defense and security. Luminant Power, therefore, respectfully requests that the NRC consent to the transfer in accordance with Section 184 of the Act, 10 CFR 50.80, 50.90, and 72.50, and issue conforming administrative amendments in accordance with 10 CFR 50.92. A No Significant Hazards Consideration Determination is provided in Exhibit E.

As described above, additional regulatory approvals or consents will be required. Accordingly, Luminant Power requests that the NRC review the enclosed Application on a schedule that will permit the issuance of NRC consent to the transfer as soon as possible, and it is prepared to work closely with the NRC Staff to help expedite the NRC's review of the Application. Consent is requested by no later than April 15, 2016. Such consent should be immediately effective upon issuance and should permit the transfers at any time within one year of the issuance of the approval.

Finally, Exhibit F includes one updated regulatory commitment and one new regulatory commitment.


By copy of this letter and Application to the Director, Office of Nuclear Reactor Regulation, notice is provided in compliance with License Condition 2.C.7, and thirty (30) days prior written notice regarding this proposed modification to the Support Agreement is provided in compliance with License Condition 2.C.9 of the Licenses.

Service upon Luminant Power of comments, hearing request, intervention petitions or other pleadings should be made to Timothy P. Matthews, Morgan, Lewis & Bockius LLP, 1111 Pennsylvania Ave., NW, Washington, DC 20004, tel: (202) 739-5527 and email: tmatthews@morganlewis.com. If the NRC requires additional information concerning the enclosed application, please contact Thomas P. McCool, Vice President Nuclear Engineering and Support, Luminant Power, tel: (254) 897-6042 or e-mail (Thomas.McCool@Luminant.com).

Sincerely,

Luminant Generation Company LLC

Rafael Flores

By: 
Thomas P. McCool
Vice President
Nuclear Engineering and Support

Enclosure - 1. Application with Affirmation, Affidavit, and Exhibits

c - w/o proprietary Addendum except * (paper copy)

William M. Dean, Director, Office of Nuclear Reactor Regulation
M. L. Dapas, Region IV
* B. K. Singal, NRR
Resident Inspectors, Comanche Peak

Mr. Robert Free
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Application for Order Approving
Transfer of Licenses and
Conforming License Amendments

November 12, 2015

submitted by

Luminant Generation Company LLC

on behalf of itself and

Reorganized Texas Competitive Electric Holdings Corp.,
Intermediate Holding Company LLC,
Operating Company LLC, Asset Company LLC,
Preferred Stock Company Corp.

and

Comanche Peak LLC

Comanche Peak Nuclear Power Plant, Units 1 & 2
NRC Facility Operating License Nos. NPF-87 & NPF-89
Docket Nos. 50-445 & 50-446
Independent Spent Fuel Storage Installation (ISFSI)
Docket No. 72-74

APPLICATION FOR ORDER APPROVING
TRANSFER OF LICENSES AND CONFORMING LICENSE AMENDMENTS

TABLE OF CONTENTS

<u>SECTION</u>	<u>PAGE NO.</u>
I. Introduction	4
II. Statement of Purpose of the Transfer and Nature of the Transactions Making the Transfer Necessary or Desirable	12
III. Supporting Information	12
A. General Corporate Information	12
1. No Foreign Ownership, Control or Domination	13
B. Technical Qualifications	19
C. Financial Qualifications	19
D. Decommissioning Funding	21
E. No Antitrust Considerations	22
F. Nuclear Insurance	22
G. Standard Contract for Disposal of Spent Nuclear Fuel	23
H. Agreement to Limit Access to Restricted Data	23
I. Environmental Review	23
J. Independent Spent Fuel Storage Installation	24
IV. Effective Date	24
V. Conclusion	24

List of Exhibits

Affirmation of Thomas P. McCool

Affidavit of Thomas P. McCool

- | | |
|-----------|---|
| Exhibit A | Simplified Corporate Ownership Structure – Current |
| Exhibit B | Simplified Corporate Ownership Structure – Intended |
| Exhibit C | General Corporate Information Regarding Intended NRC-Licensees and Their Corporate Parents |
| Exhibit D | Pro Forma Income Statement and Balance Sheet (Non-Proprietary Version) |
| Exhibit E | Conforming License Amendment Request 15-004 |
| Exhibit F | Updated Regulatory Commitments |
| Exhibit G | Fifth Amended Joint Plan of Reorganization of Energy Future Holdings Corp., <i>et al.</i> , Pursuant to Chapter 11 of the Bankruptcy Code |
| Addendum | Proprietary Version of Exhibit D |

I. INTRODUCTION

Pursuant to Section 184 of the Atomic Energy Act of 1954, as amended (“the Act”), 10 CFR 50.80, 50.90, and 72.50, Luminant Generation Company LLC (“Luminant Power”), acting on behalf of itself, Reorganized Texas Competitive Energy Holdings Corp. (“Reorganized TCEH”), Intermediate Holding Company LLC, Operating Company LLC (“OpCo LLC”), Asset Company LLC, Preferred Stock Company Corp. and Comanche Peak LLC (“CP LLC”) (collectively with Luminant Power, “Applicants”), hereby requests that the Nuclear Regulatory Commission (“NRC”) issue an order consenting to the transfer of Luminant Power’s facility operating licenses for Comanche Peak Nuclear Power Plant, Units 1 and 2 (“CPNPP”) and general license authorizing the operation of an independent spent fuel storage installation (“ISFSI”) (collectively, “Licenses”) to CP LLC, as owner, and to OpCo LLC, as operator, and issue conforming administrative license amendments.¹

Although the ownership of the Facility is being transferred to a new entity, the licensed operators and employees will remain with Luminant Power’s successor, through a series of mergers or asset transfers, named OpCo LLC for purposes of this Application. Following the transactions contemplated by the Plan (as defined below, “Transactions”), CP LLC and OpCo LLC will be the entities responsible for ownership and operation, respectively, of the Facility. At emergence from bankruptcy pursuant to the Plan, Reorganized TCEH is expected to become the ultimate parent holding company of CP LLC and OpCo LLC, and its shares initially will be held by the first lien creditors of Texas Competitive Electric Holdings Company, LLC (“TCEH”). Following emergence from bankruptcy, the common stock of Reorganized TCEH is expected to be actively traded and widely held.

¹ CPNPP and its ISFSI are collectively referred to as the “Facility” throughout this Application.

The current ownership structure of Luminant Power is described in Luminant Power's October 11, 2012 application for indirect transfer of control, and in the Staff's February 25, 2013 Safety Evaluation Report recommending approval of that request.² On April 29, 2014, in accordance with 10 CFR 50.54(cc), Luminant Power notified the NRC of the filing of a proceeding in bankruptcy under Chapter 11 of the U.S. Bankruptcy Code (the "Chapter 11 Case") of Energy Future Holdings Corp. ("EFH"), and the substantial majority of its subsidiaries (including the Applicants).³

On September 21, 2015, EFH and its subsidiaries that are debtors in the Chapter 11 case (including Energy Future Competitive Holdings Company LLC ("EFCH"), Texas Competitive Electric Holdings Company LLC ("TCEH"), Luminant Holding Company LLC ("Luminant Holding") and Luminant Power) (collectively, the "Debtors") filed a proposed Fifth Amended Joint Plan of Reorganization ("Plan") and related Disclosure Statement in the Bankruptcy Court for the District of Delaware.⁴

Under the terms of the Plan, EFH's three operating businesses would be put into two separate holding companies, one for the rate-regulated transmission and distribution business and

² TXX-12149, Letter from Rafael Flores, Luminant, to NRC Document Control Desk, "Application for Order Approving Indirect and Internal Transfer of Licenses" (Oct. 11, 2012), *available at* ADAMS Accession No. ML12312A157; *Luminant Generation Co. LLC* (Comanche Peak Nuclear Power Plant, Units 1 and 2), Order Approving the Proposed Internal Restructuring and Indirect Transfer of License (Feb. 25, 2013), *available at* ADAMS Accession No. ML13056A266.

³ Letter from Rafael Flores to Marc L. Dapas, U.S. Nuclear Regulatory Commission Region IV Administrator, "Comanche Peak Nuclear Power Plant (CPNPP), Docket Nos. 50-445 and 50-446, 72-74, Notification of Petition for Bankruptcy," (Apr. 29, 2014), *available at* ADAMS Accession No. ML14120A212

⁴ See Disclosure Statement for the Fifth Amended Joint Plan of Reorganization of Energy Future Holdings Corp., *et al.*, Pursuant to Chapter 11 of the Bankruptcy Code, *In re: Energy Future Holdings Corp., et al.*, No. 14-10979 (Bankr. D. Del. Sept. 21, 2015) [hereinafter "Disclosure Statement"] (as amended from time to time and including all exhibits and supplements thereto), ECF No. 6124; Fifth Amended Joint Plan of Reorganization of Energy Future Holdings Corp., *et al.*, Pursuant to Chapter 11 of the Bankruptcy Code, *In re: Energy Future Holdings Corp., et al.*, No. 14-10979 (Bankr. D. Del. Sept. 21, 2015) [hereinafter "Plan"] (as amended from time to time and including all exhibits thereto) (Exhibit "G" to this Application), ECF No. 6122.

one for the competitive businesses of wholesale generation and retail sales. The competitive holding company will include the assets and operations of Luminant Holding and Luminant Power or their successors. Pursuant to the Plan with respect to the competitive business, among other things, TCEH will form a new subsidiary ("Reorganized TCEH"). TCEH will then contribute all of its assets and liabilities, including Luminant Holding and Luminant Power, to the Reorganized TCEH. In addition, EFH and certain of its other subsidiaries will contribute to Reorganized TCEH certain other assets and liabilities necessary for the operation of the competitive businesses. Following this contribution, TCEH will distribute through a tax-free "spin" the common stock of the Reorganized TCEH to a large number of holders ("First Lien Creditors") of first lien debt claims (the "First Lien Claims") against TCEH, less a small percentage reserved for executive management compensation arrangements. EFH's rate-regulated business will be recapitalized with new equity financing provided by a third party investment group. These steps will occur on a single day. Luminant Power expects that following the effective date of the Transactions contemplated by the Plan, the common stock of the Reorganized TCEH will be actively traded and widely held. Under the proposed post-reorganization structure, CP LLC (a to be formed Delaware limited liability company, and the owner of the Facility) would be a direct subsidiary of Preferred Stock Company Corp. (a to be formed Delaware corporation);⁵ Preferred Stock Company Corp. would be a direct subsidiary of Asset Company LLC (a to be formed Delaware limited liability company); Asset Company LLC would be a direct subsidiary of OpCo LLC (a to be formed Delaware limited liability company, one of the successor organizations of both Luminant Power and Luminant Holding and the

⁵ Preferred Stock Company Corp. also is expected to issue a limited amount of non-voting, non-convertible preferred stock to third-party investors. Holders of preferred stock will have no voting control of Preferred Stock Company Corp.

operator of the Facility); OpCo LLC would be a direct subsidiary of Intermediate Holding Company LLC (a to be formed Delaware limited liability company); and Intermediate Holding Company LLC would be a direct subsidiary of Reorganized TCEH Corp. (a to be formed Delaware corporation).

Under the terms of the Plan, certain of the Debtors will be required to receive certain regulatory consents to consummate the Transactions contemplated by the Plan, including from the NRC, the Public Utility Commission of Texas ("PUCT"), the Internal Revenue Service, the Railroad Commission of Texas, the Federal Communications Commission and the Federal Energy Regulatory Commission. NRC consent is expected to be a key pacing item for emergence from bankruptcy. Luminant Power is submitting this Application in advance of the Court's formal confirmation of the Plan.⁶

The current ownership structure of the Facility is depicted in a simplified organization chart provided in Exhibit A. Exhibit B provides a simplified organization chart showing the intended simplified ownership structure of the Facility after the proposed Transactions contemplated by the Plan have been consummated. As a result of the Transactions proposed by the Plan, EFH and EFCH will no longer ultimately own the Facility. Rather, the Facility will be ultimately owned by a numerous and diverse set of stockholders of Reorganized TCEH. No single entity is expected to own a majority of, or to exercise control over, Reorganized TCEH or its board of directors.

The proposed Transactions involve administrative changes to the Facility's Licenses to reflect CP LLC as owner, and OpCo LLC as operator, as the post-reorganization entities

⁶ The Bankruptcy Court began the confirmation hearing regarding the Plan on November 3, 2015. Upon receipt of a final order from the Bankruptcy Court that confirms the Plan, the Applicants will promptly notify the NRC.

responsible for the Facility. Accordingly, Luminant Power also requests conforming license amendments. Entity names in this application are placeholders. When final names for Reorganized TCEH, Intermediate Holding Company LLC, Operating Company LLC, Asset Company LLC, Preferred Stock Company Corp., and Comanche Peak LLC are selected, Luminant Power will inform the NRC of the final legal entity names and submit updated proposed operating license revision pages.

At emergence, CP LLC and OpCo LLC will be fully qualified, respectively, to own and operate the Facility. Specifically, the Facility's decommissioning funding assurance basis will not change as part of the proposed Transactions, and projected opening balance sheets and income statements attached to this Application demonstrate CP LLC's and OpCo LLC's continuing financial qualifications. In addition, the Luminant Power nuclear management and technical personnel will be employed by OpCo LLC. Accordingly, there will be no change in management and technical qualifications, and OpCo LLC will continue to be technically qualified to operate the Facility.

Luminant Power requests, on behalf of the Applicants, that the NRC consent to this proposed license transfer. The information contained in this Application demonstrates that, after the proposed transfer, CP LLC and OpCo LLC, respectively, will continue to possess the requisite qualifications to hold the Licenses for the ownership and operation of the Facility.

The proposed Transactions do not involve any physical changes in the plant or any changes to the conduct of operations at the Facility. After the proposed Transactions, CP LLC and OpCo LLC will continue to operate and maintain the facility in accordance with its respective licensing basis.

Upon consummation of the Transactions contemplated by the Plan, Luminant Power expects that the common stock of Reorganized TCEH will be widely held with no owner or its affiliates beneficially owning or managing in the aggregate more than 15% of the common stock of the Reorganized TCEH. While the debt (which will convert into the equity of Reorganized TCEH at emergence) currently held by the existing First Lien Creditors of TCEH may be traded pending emergence from bankruptcy, Luminant Power will notify the NRC if at any time prior to the NRC consent to the requested transfer, any entity (including affiliates) acquires in the aggregate greater than 15% of the First Lien Claims. Luminant expects to have timely knowledge of any material changes in the beneficial ownership of First Lien Claims based on: (1) disclosure of material changes by the members of the ad hoc committee of certain unaffiliated First Lien Creditors (the "First Lien Creditor Committee");⁷ (2) trading restrictions with respect to other First Lien Claims requested of the Bankruptcy Court;⁸ and (3) the requirements under Federal Rule of Bankruptcy Procedure 2019(d) to publicly disclose any material change to the information required to be submitted by groups representing creditors, including changes to the nature and amount of disclosable economic interests held in relation to the debtor.

Luminant Power expects that no owner, including its affiliates, or any other entity or individual will be able to control, directly or indirectly, the Board of Directors of Reorganized TCEH ("Reorganized TCEH Board"). The initial Reorganized TCEH Board will be comprised of seven members appointed by the First Lien Creditor Committee, and is expected to include at

⁷ Debtors' Motion for Entry of an Order (A) Requiring Certain Entities to Provide Information Pursuant to Bankruptcy Rule 2004, (B) Providing Requirements for the Purchase of Certain Claims Against the Debtors, and (C) Establishing Notification and Hearing Procedures for Relief from the Requirements on the Purchase of Certain Claims Against the Debtors at 12 n.12, *In re: Energy Future Holdings Corp., et al.*, No. 14-10979 (Bankr. D. Del. Nov. 4, 2015), ECF No. 6871.

⁸ *See generally id.*

least four independent directors. Certain TCEH First Lien Creditors affiliated with Apollo Management Holdings L.P. (“Apollo Management”) will have the right to designate one initial director to the Reorganized TCEH Board, which initial director is anticipated to be Geoffrey Strong, a United States citizen. Certain TCEH First Lien Creditors affiliated with Brookfield Asset Management Private Institutional Capital Adviser (Canada), L.P. (“Brookfield”) will have the right to designate one initial director to the Reorganized TCEH Board, which initial director is anticipated to be Cyrus Madon, a Canadian citizen. Certain TCEH First Lien Creditors affiliated with Oaktree Capital Management, L.P. (“Oaktree”) will have the right to designate one initial director to the Reorganized TCEH Board, which initial director is anticipated to be Jennifer Box, a United States citizen. The remaining initial directors will be designated by the First Lien Creditor Committee and the nominees for such director positions at subsequent applicable elections of directors by the stockholders of Reorganized TCEH shall be selected by the Reorganized TCEH Board or a committee thereof or, to the extent permitted under the by-laws, the stockholders. Upon emergence from bankruptcy, no stockholder or affiliated group of stockholders will have the ability to nominate or designate a majority of the members of the Reorganized TCEH Board. Substantially all of the Reorganized TCEH Board members are expected to be U.S. citizens. The names and citizenship of the final members of the Reorganized TCEH Board will be provided to the NRC when that information becomes available.

Each share of the Reorganized TCEH Common Stock will be entitled to one vote per share. Although each of Brookfield, Oaktree and Apollo Management, or one of their affiliates, will enter into an individual stockholder’s agreement with Reorganized TCEH providing for the nomination rights described above, there will be no stockholder agreement among the members

of the First Lien Creditor Committee. Accordingly, no group of stockholders of Reorganized TCEH is expected to control Reorganized TCEH.

The names of the principal officers and directors of each of the subsidiary companies of the Reorganized TCEH have yet to be determined. Luminant Power will supplement Exhibit C of this Application after the principal officers and directors of each of the subsidiary companies of the Reorganized TCEH have been identified. Corporate governance matters, including replacement of officers and directors, will be conducted in accordance with the Certificate of Incorporation and Bylaws (or similar governing documents) of each such company.

The proposed transfer of the Licenses will be consistent with the requirements set forth in the Act, NRC regulations, and all relevant NRC Licenses and orders. It will neither have any adverse impact on the public health and safety nor be inimical to the common defense and security. Luminant Power, therefore, respectfully requests that the NRC consent to the license transfers in accordance with Section 184 of the Act, 10 CFR 50.80, 50.90, and 72.50, and issue conforming administrative license amendments.

As described above, additional regulatory approvals or consents will be required to consummate the Transactions contemplated by the Plan. Accordingly, Luminant Power requests that the NRC review the enclosed Application on a schedule that will permit the issuance of NRC consent to the transfer and license amendments as soon as possible, and it is prepared to work closely with the NRC Staff to help expedite the NRC's review of the application. Approval is requested by no later than April 15, 2016. Such consent should be immediately effective upon issuance and should permit the transfers (*i.e.*, implementation of the orders) at any time within one year of the issuance of the approval.

This Application includes a proprietary, separately bound Addendum with Enclosure 1 Exhibit D (Proprietary), which contains confidential commercial or financial information. Applicants request that the Addendum with Enclosure 1 Exhibit D (Proprietary) be withheld from public disclosure pursuant to 10 CFR 2.390(a)(4) and the policy reflected in 10 CFR 9.17(a)(4), as described in the Affidavit of Thomas P. McCool, which is provided in Enclosure 1 to the Application. A non-proprietary version of Enclosure 1 Exhibit D (Non-Proprietary) suitable for public disclosure is provided in the Application.

II. STATEMENT OF PURPOSE OF THE TRANSFER AND NATURE OF THE TRANSACTIONS MAKING THE TRANSFER NECESSARY OR DESIRABLE

The Transactions contemplated by the Plan allow TCEH and its subsidiaries to address their highly leveraged balance sheets and significant cash interest requirements. These Transactions will create a sustainable capital structure for Reorganized TCEH (including CP LLC and OpCo LLC) and maximize enterprise value by, among other things, minimizing time spent in a restructuring through a proactive and organized solution, minimizing potential tax impacts of a restructuring, maintaining the unregulated businesses in one consolidated group, maintaining focus on business operations, and maintaining the Facility's high-performing work force.

III. SUPPORTING INFORMATION

A. General Corporate Information

The following is the name of the NRC licensee affected by the proposed Transactions and transfer of the Licenses:

Luminant Generation Company LLC ("Luminant Power")

The following are the names of the parent corporate entities that, after the proposed Transactions, will directly or indirectly own the licensees:

Texas Competitive Electric Holdings Corp. (“Reorganized TCEH”)

Intermediate Holding Company LLC

Operating Company LLC

Asset Company LLC

Preferred Stock Company Corp.

The parent company relationships of the licensed entities before and after the transfer are reflected in Exhibits A and B. The information regarding each corporate entity required by 10 CFR 50.33(d)(3) is provided in Exhibit C. Names of officers and directors will be provided when identified. Substantially all of the directors and managers of the intermediate parent companies are expected to be U.S. citizens. In accordance with License Condition 2.C.(9), the officers and directors of CP LLC and OpCo LLC with the ability to control nuclear operations will continue to be U.S. citizens.

1. No Foreign Ownership, Control or Domination

Upon consummation of the Transactions contemplated by the Plan, a Delaware corporation, Reorganized TCEH, will become the owner through its subsidiaries of all of TCEH’s existing assets and liabilities. The initial stockholders of Reorganized TCEH will be comprised of the First Lien Creditors — a large number of holders of First Lien Claims. The First Lien Creditors will be issued 100% of the common stock of Reorganized TCEH (“Reorganized TCEH Common Stock”) in connection with the Transactions. In addition, Reorganized TCEH will adopt a management equity incentive plan that will provide for awards in the form of equity awards payable or valued in shares of Reorganized TCEH Common Stock, as determined by the Reorganized TCEH Board or a committee thereof.

As described further below, Luminant Power expects that upon emergence, the First Lien Creditors that are the members of the First Lien Creditor Committee will own, in the aggregate, more than 50% of the Reorganized TCEH Common Stock. However, no single member (including affiliates) is expected to own or control greater than 15% of the Reorganized TCEH Common Stock. The First Lien Claims to be converted to Reorganized TCEH Common Stock are actively traded, and thus may be transferred by the holders thereof pending emergence from bankruptcy. As of October 19, 2015, no member of the First Lien Creditor Committee holds or controls more than 11% of such First Lien Claims. Following the Transactions, the Reorganized TCEH Common Stock is expected to be actively traded and thus the Reorganized TCEH Common Stock is expected to be widely held.

a. Reorganized TCEH Governance

As discussed above, the Reorganized TCEH Board will be appointed by the First Lien Creditors and will include independent directors. The Board will be comprised of seven members, at least four of whom will be independent. Each of the three largest holders, affiliates of Brookfield, Oaktree and Apollo Management, will have the right to designate one initial director and shall have the right to nominate a director for election by the stockholders of Reorganized TCEH at subsequent applicable elections of directors for so long as they meet certain minimum ownership requirements. The remaining initial directors will be designated by the First Lien Creditor Committee and the nominees for such director positions at subsequent applicable elections of directors by the stockholders of Reorganized TCEH shall be selected by the Reorganized TCEH Board or a committee thereof.

Upon emergence from bankruptcy, no stockholder will have the ability to nominate or designate a majority of the members of the Reorganized TCEH Board. Each share of

Reorganized TCEH Common Stock will be entitled to one vote per share and, although each of the three largest equity holders will enter into individual stockholder's agreements with Reorganized TCEH providing for the nomination rights described above, there will be no stockholder agreement among the First Lien Creditors. The identities of three of the initial directors were disclosed in a bankruptcy court filing on October 19, 2015. The remaining four initial directors will be provided to the NRC when they become available. Substantially all of the members of the Reorganized TCEH Board are expected to be U.S. citizens. For the forgoing reasons, there will continue to be no foreign ownership, control or domination ("FOCD") of Reorganized TCEH or its subsidiaries, including CP LLC and OpCo LLC.

In addition, the NRC has previously imposed negation measures to address any potential FOCD issue in the form of the following License Condition 2.C.(9) in each of the Licenses:

Following the subject indirect transfer of control of the licenses, all of the officers of the general partner or controlling member of the licensee of CPNPP shall be U.S. citizens. This condition may be amended upon application by the licensee and approval by the Director of the Office of Nuclear Reactor Regulation.

Luminant Power and its controlling member, Luminant Holding, have complied. Following the Transactions, CP LLC and OpCo LLC, will continue to comply with this License Condition.

b. Initial Stock Ownership of Reorganized TCEH

Luminant Power anticipates that upon the closing of the Transactions, numerous First Lien Creditors will be issued Reorganized TCEH Common Stock. The nine most significant (based on stock ownership) of these First Lien Creditors are members of the First Lien Creditor Committee. As of October 19, 2015, the nine committee members hold or manage (through various investment entities and funds and/or accounts), in the aggregate, approximately 56% of the outstanding First Lien Claims that will ultimately be converted to Reorganized TCEH

Common Stock. The members would therefore cumulatively hold or manage the majority of the voting power of the Reorganized TCEH Common Stock.

Each of three members of the First Lien Creditor Committee, identified below, is expected to control or manage Reorganized TCEH Common Stock representing 10% or more (but less than 15%) of the voting power of Reorganized TCEH; each of three other members, identified below, is expected to own or manage Reorganized TCEH Common Stock representing 4% or more (but less than 10%) of the voting power of Reorganized TCEH; and each of three other members is expected to own or manage Reorganized TCEH Common Stock representing less than 4% of the voting power of Reorganized TCEH. The members of the First Lien Creditor Committee are unaffiliated institutional investors (holding or managing First Lien Claims through various investment entities and funds and/or accounts), with no plan or agreement to vote as a group with respect to their shares after the Transactions.

The First Lien Claims are actively traded and the holdings of the members of the First Lien Creditor Committee may increase or decrease before the consummation of the Transactions and the conversion of First Lien Claims to Reorganized TCEH Common Stock.

The members of the First Lien Creditor Committee and the aggregated approximate percentage of Reorganized TCEH Common Stock for each (assuming, for this purpose, there are no transfers of First Lien Claims prior to the Transactions) are shown in the following table as of October 19, 2015:

First Lien Creditor Committee: Approximate Ownership	
Entities	Equity Interest ⁹
Brookfield Asset Management Private Institutional Capital Adviser (Canada), L.P.	10.85%
Apollo Management Holdings, L.P.	10.78%
Oaktree Capital Management, L.P.	10.71%
Fortress Credit Opportunities, Advisers LLC	4.65%
Franklin Templeton (Franklin Advisers, Inc. / Franklin Mutual Advisers, Inc.)	4.63%
King Street Capital, L.P. and King Street Capital Master Fund, Ltd.	4.10%
Angelo, Gordon & Co., L.P.	3.77%
OZ Management LP	3.36%
Paulson & Co. Inc.	2.68%
TOTAL SHARE HELD BY COMMITTEE MEMBERS	55.52%

The First Lien Creditor Committee members are affiliates of, or funds and/or accounts under management or control by, investment advisory or management firms that hold disclosable economic interests in relation to First Lien Claims. Those investment advisory or management firms manage or control various entities, funds, or accounts that hold a direct or indirect interest in the First Lien Claims (collectively, the “First Lien Claimholders”).

The First Lien Claimholders are established and domiciled in U.S. and foreign jurisdictions and are managed or controlled by investment advisory or management firms or affiliates that are organized under the laws of the United States and are domiciled in the United States or, in one case noted below, by a firm organized under the laws of Canada and domiciled in Canada.

⁹ Approximate ownership figures as of October 19, 2015, provided by the First Lien Creditor Committee to the United States Bankruptcy Court for the District of Delaware on October 20, 2015.

While the funds managed by the First Lien Claimholders may have foreign investors, First Lien Claimholders represent that (a) the investors will be passive (*i.e.*, the investors are limited partners with no vote or control rights in Reorganized TCEH), or (b) the investors currently hold interests in entities, funds or accounts that will have otherwise delegated certain management rights in respect of their interests in the First Lien Claims to entities controlled by the investment or management firm.

More specifically with respect to the three largest holders of First Lien Claims, the claimholders and their committee counsel represent:

Brookfield is a Canadian entity based in Ontario, Canada. It is a publicly traded company on the New York Stock Exchange. Because its investment entities and the funds or accounts under its management currently hold only approximately 11% of the First Lien Claims, and thus, at the time of the Transactions (assuming, for this purpose, there are no transfers to or from Brookfield of First Lien Claims prior to the Transactions) would own approximately 11% of the Reorganized TCEH Common Stock upon consummation, Brookfield will be unable to exercise control over Reorganized TECH.

Oaktree or its affiliates control certain First Lien Claims held in investment entities, funds or accounts that are domiciled in non-U.S. and U.S. jurisdictions, subject to the control of Oaktree-affiliated general partners, managing members, directors, or Oaktree itself, as investment manager. The Oaktree investment entities, funds or accounts are controlled indirectly by Oaktree Capital Group Holdings GP, LLC, a Delaware limited liability company, as the duly appointed manager of Oaktree Capital Group, LLC ("OCG"). OCG is a Delaware limited liability company and is a publicly traded company on the New York Stock Exchange.

Apollo Management is a wholly-owned subsidiary of Apollo Global Management, LLC, (“Apollo”), which is a Delaware limited liability company, controlled by U.S. citizens. Through intermediate entities and/or investment management agreements Apollo controls or manages certain funds and accounts that hold the First Lien Claims. Apollo is a publicly traded company on the New York Stock Exchange.

Luminant Power will notify the NRC if at any time prior to the NRC consent to the requested license transfer it becomes aware that: (a) any member of the First Lien Creditor Committee (other than those identified above already at that level) is expected to own 10% of the voting power of Reorganized TCEH; or (b) any entity acquires greater than 15% of the First Lien Claims.

B. Technical Qualifications

The technical qualifications of OpCo LLC, as a successor organization to Luminant Power, to operate the Facility are not affected by the proposed Transactions. As previously noted, the Facility technical and management personnel who are currently employed by Luminant Power will be employed by OpCo LLC as part of the proposed Transactions.¹⁰ Accordingly, there will be no change in management and technical qualifications. Furthermore, there will be no physical changes to the Facility and no changes in the day-to-day operations of CPNPP in connection with the proposed Transactions.

C. Financial Qualifications

The following information confirms that CP LLC will continue to possess, or have reasonable assurance of obtaining, the funds necessary to cover the estimated operating costs of

¹⁰ Unrelated to the restructuring, on September 15, 2015, Luminant Power’s Chief Nuclear Officer (“CNO”) Rafael Flores, announced his intent to retire at the end of the calendar year. The search for a successor, including internal and external candidates, is underway. A new CNO is expected to be identified before emergence from bankruptcy. The name of the new CNO will be identified to the NRC.

the Facility for the period of the Licenses in accordance with 10 CFR 50.33(f)(2) and the Standard Review Plan on Power Reactor Licensee Financial Qualifications and Decommissioning Funding Assurance (NUREG-1577, Rev. 1). CP LLC, as the facility owner, will have rights to the output of the plant. CP LLC will be responsible to OpCo LLC for all costs associated with operations, maintenance and capital improvement of the Facility. Additionally, CP LLC will be the beneficiary of a financial support agreement from OpCo LLC, which has access to other sources of revenue.

Luminant Power is providing financial information, which includes: (1) a projected opening balance sheet as of June 30, 2016, and *pro forma* projected income statement for January 1, 2016 through December 31, 2020 for CP LLC; (2) a projected balance sheet as of June 30, 2016, and *pro forma* projected five-year income statement for OpCo LLC and (3) sensitivity analyses demonstrating the impact of a reduction in capacity factor or market prices on financial qualifications. Copies of these balance sheets, projected income statements, and sensitivity analyses (with related schedules) are contained in a proprietary version of Exhibit D provided in a separate Addendum. Luminant Power requests that this Addendum be withheld from public disclosure pursuant to 10 CFR 2.390 and the policy reflected in 10 CFR 9.17(a)(4), as described in the Affidavit of Thomas P. McCool (Redacted versions of these documents, suitable for public disclosure, are contained in the Exhibit D.) These financial data demonstrate that OpCo LLC alone possesses, or has reasonable assurance of obtaining, funds necessary to cover its estimated operating costs during this period. These financial data also demonstrate that CP LLC possesses, or has reasonable assurance of obtaining, funds necessary to comply with its responsibilities as the licensee.

The financial statements demonstrate that, following the Transactions, CP LLC will be financially qualified to own the Facility. Specifically, the *pro forma* projected income statements show that anticipated revenues from the Facility provide reasonable assurance of an adequate source of funds to meet the needs and obligations for the Facility's ongoing operating and maintenance expenses. CP LLC will continue, by itself or through its affiliates, to sell its generation in the ERCOT wholesale power markets. The projected income statements show that CP LLC's anticipated revenues provide assurance that it will have adequate funds to support its operating expenses, including support for the Facility on an ongoing basis.

In connection with the proposed Transactions, OpCo LLC will enter into a new financial support agreement in favor of CP LLC, which provides a source of funding in an amount based on one average year's worth of projected expenses for the fixed operations and maintenance (O&M) of the Facility, and the existing agreement with Luminant Holding will be terminated. The form and amount of the new financial support agreement from OpCo LLC to CP LLC will be identical to that of the existing financial support agreement from Luminant Holding to Luminant Power approved by the NRC in 2013. This financial support exceeds the guidance (source of funds for six month's worth of fixed O&M) set forth in the NRC's "Standard Review Plan on Power Reactor Licensee Financial Qualifications and Decommissioning Funding Assurance," Section III.1.b, NUREG-1577, Rev. 1. A copy of the executed financial support agreement was provided by letter dated April 16, 2013. (ADAMS Accession No. ML13114A302).

D. Decommissioning Funding

Luminant Power's decommissioning funding assurance is unaltered either by the Chapter 11 Case or the Transactions contemplated by the Plan. CP LLC will continue to provide

financial assurance for decommissioning funding in accordance with 10 CFR 50.75(e)(1)(i) and (ii), and 72.30, using the external sinking fund method with access to non-bypassable charges to retail electric customers. *See* Texas Utilities Code § 39.205. Luminant Power currently maintains, and CP LLC will continue to maintain decommissioning trust funds that have been established to provide funding for decontamination and decommissioning for the Facility. A report regarding the status of these funds was submitted to the NRC on March 31, 2015, as Luminant Power's biennial 10 CFR 50.75(f) and 72.30(c) report (ADAMS Accession No. ML15103A281).

In addition, CP LLC will continue to receive contributions to those trust funds pursuant to a non-bypassable charge (within the meaning of 10 CFR 50.75(e)(1)(ii)(B)). The existing decommissioning funding arrangements were specifically approved by the PUCT. Changes to reflect the change of ownership also will require specific PUCT approval. These arrangements will assure that CP LLC will have the total amount of funds estimated to be needed for decommissioning pursuant to 10 CFR 50.75 and 72.30. The assets of the decommissioning trusts are expected to be beyond the reach of creditors in the bankruptcy, and consistent with prior precedent, the trusts will remain in place unaffected by the bankruptcy.

E. No Antitrust Considerations

In accordance with the Commission's decision in *Kansas Gas and Electric Company* (Wolf Creek Generating Station, Unit 1), CLI-99-19, 49 NRC 441 (1999), antitrust reviews of license transfer applications after initial licensing are not required by the AEA.

F. Nuclear Insurance

The proposed Transactions do not affect the existing Price-Anderson indemnity coverage, and do not affect the required amount of nuclear property damage insurance pursuant to 10 CFR

50.54(w) or nuclear energy liability insurance pursuant to Section 170 of the Act and 10 CFR Part 140. CP LLC will replace Luminant Power as the policy holder under 10 C.F.R. 50.54(w), per Part 140 and Section 170.

G. Standard Contract for Disposal of Spent Nuclear Fuel

The proposed Transactions do not affect the existing standard contract for disposal of high level waste between Luminant Power and the U.S. Department of Energy. The standard contract will transfer to CP LLC, unaltered. There is no expectation that this contract would be changed in the bankruptcy, but instead it will continue in force without regard to the bankruptcy as required by statute. *See* 42 U.S. C. § 10222(b)(1)(A).

H. Agreement to Limit Access to Restricted Data

This Application does not involve any Restricted Data or other classified defense information. Furthermore, it is not expected that any such information will be raised or required by the licensed activities. In the event that licensed activities do involve Restricted Data in the future, OpCo LLC will be responsible to appropriately safeguard such information. Restricted or classified defense information will not be provided to any individual until the Office of Personnel Management investigates and reports to the NRC on the character, associations, and loyalty of such individual and the NRC determines that permitting such person to have access to Restricted Data will not endanger the common defense and security of the United States.

I. Environmental Review

The Transactions contemplated by the Plan will not result in any change in the types, or any increase in the amounts, of any effluents that may be released off-site, and will not cause any increase in individual or cumulative occupational radiation exposure. Further, the NRC has determined in 10 CFR 51.22(c)(21) that license transfers are categorically exempt from further

environmental review. Accordingly, the Transactions will involve no significant environmental impact.

J. Independent Spent Fuel Storage Installation

The Transactions contemplated by the Plan do not affect the Independent Spent Fuel Storage Installation (ISFSI) general license issued for the storage of spent fuel at CPNPP pursuant to Subpart K of 10 CFR Part 72. Responsibility for ownership and operation of the ISFSI will be transferred to CP LLC and OpCo LLC, respectively.

IV. EFFECTIVE DATE

Luminant Power requests that the NRC review this application on a schedule that will permit issuance of an order consenting to the requested license transfer as promptly as possible, and in any event on or before April 15, 2016. Such consent should be immediately effective upon issuance and should permit the transfer to occur any time within one year after the approval is issued.

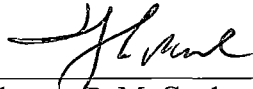
V. CONCLUSION

For the reasons stated above, Luminant Power respectfully submits that the proposed transfer of Luminant Power's ownership interests in the Facility is consistent with the requirements set forth in the AEA, NRC regulations, and the relevant NRC Licenses and orders. Luminant Power therefore respectfully requests that, in accordance with Section 184 of the Act, 10 CFR 50.80, 50.90, and 72.50, the NRC consent to the transfers, and pursuant to 10 CFR 50.92, approve conforming license amendments thereto.

Affirmation

I, Thomas P. McCool, being duly sworn, state that I am the Vice President Nuclear Engineering and Support for Comanche Peak Nuclear Power Plant, Luminant Generation Company LLC ("Luminant Power"), that I am authorized to sign and file this Application with the Nuclear Regulatory Commission on behalf of Luminant Power and its affiliates, and that the statements made and the matters set forth herein pertaining to Luminant Power and its affiliates are true and correct to the best of my knowledge, information, and belief.

Luminant Generation Company LLC



Thomas P. McCool
Vice President
Nuclear Engineering and Support

STATE OF TEXAS

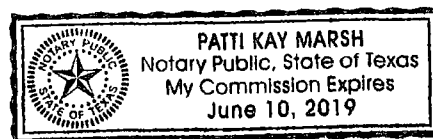
COUNTY OF Somervell

Subscribed and sworn to before me, a Notary Public, in and for the County and State

above named, this 12th day of November 2015.



My Commission Expires: 6/10/19



10 CFR 2.390

AFFIDAVIT OF THOMAS P. McCOOL

I, Thomas P. McCool, Vice President Nuclear Engineering and Support state that:

1. I am authorized to execute this affidavit on behalf of Luminant Generation Company LLC ("Luminant Power") and its affiliates.
2. Luminant Power is providing information in support of its "Application for Order Approving Transfer of Licenses and Conforming License Amendments." The Proprietary Versions of Exhibit D being provided in the separately bound Addendum to this application contain financial pro forma statements related to anticipated revenues from sales of energy and capacity from Comanche Peak Nuclear Power Plant and confidential information regarding anticipated assets, liabilities and capital structure at the time of transfer. These documents constitute proprietary commercial and financial information that should be held in confidence by the NRC pursuant to 10 CFR 2.390(a)(4) and the policy reflected in 10 CFR 9.17(a)(4), because:
 - a. This information is and has been held in confidence by Luminant Power and its affiliates.
 - b. This information is of a type that is held in confidence by Luminant Power and its affiliates, and there is a rational basis for doing so because the information contains sensitive financial competitive information concerning Luminant Power affiliates' anticipated revenues and operating expenses.
 - c. This information is being transmitted to the NRC in confidence.
 - d. This information is not available in public sources and could not be gathered readily from other publicly available information.
 - e. Public disclosure of this information would create substantial harm to the competitive position of Luminant Power by disclosing its internal financial pro form statements and the commercial terms of a unique transaction to other parties whose commercial interests may be adverse to those of Luminant Power.

3. Accordingly, Luminant Power requests that the designated documents be withheld from public disclosure pursuant to 10 CFR 2.390(a)(4) and the policy reflected in 10 CFR 9.17(a)(4).

Luminant Generation Company LLC



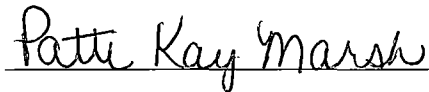
Thomas P. McCool
Vice President
Nuclear Engineering and Support

STATE OF TEXAS

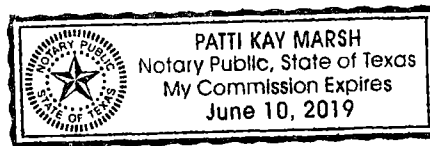
COUNTY OF Somervell

Subscribed and sworn to me, a Notary Public, in and for the County and State above

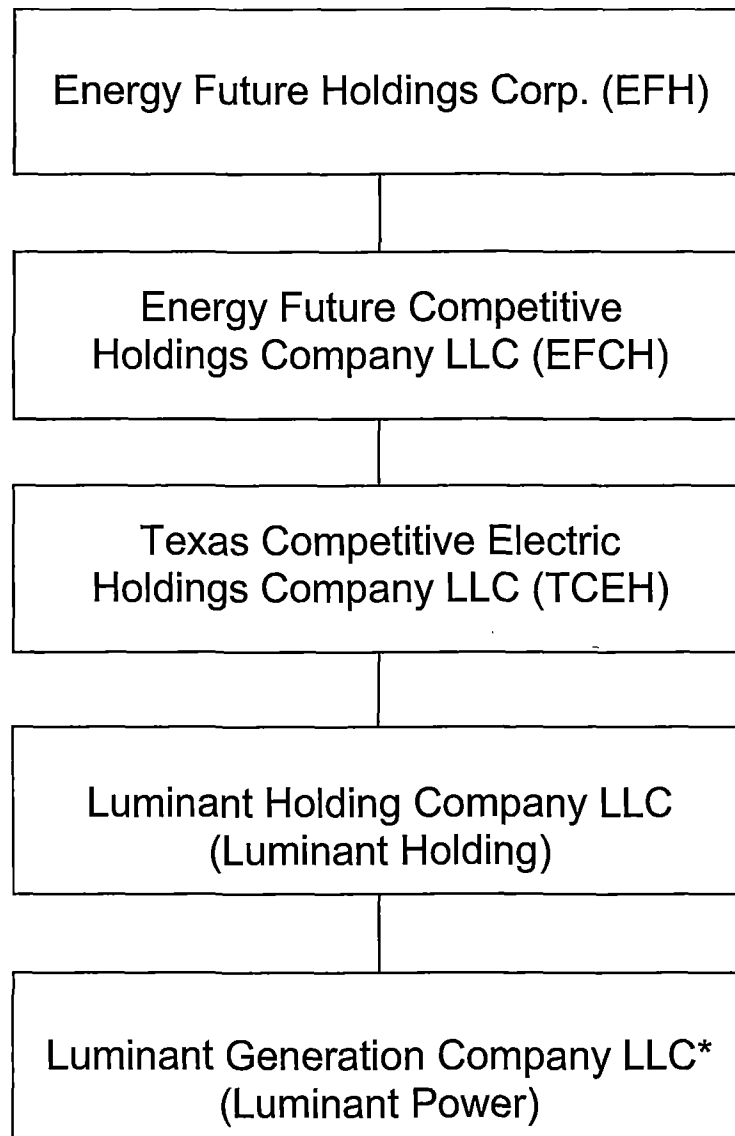
named, this 12th day of November 2015.



My Commission Expires: 6/10/19

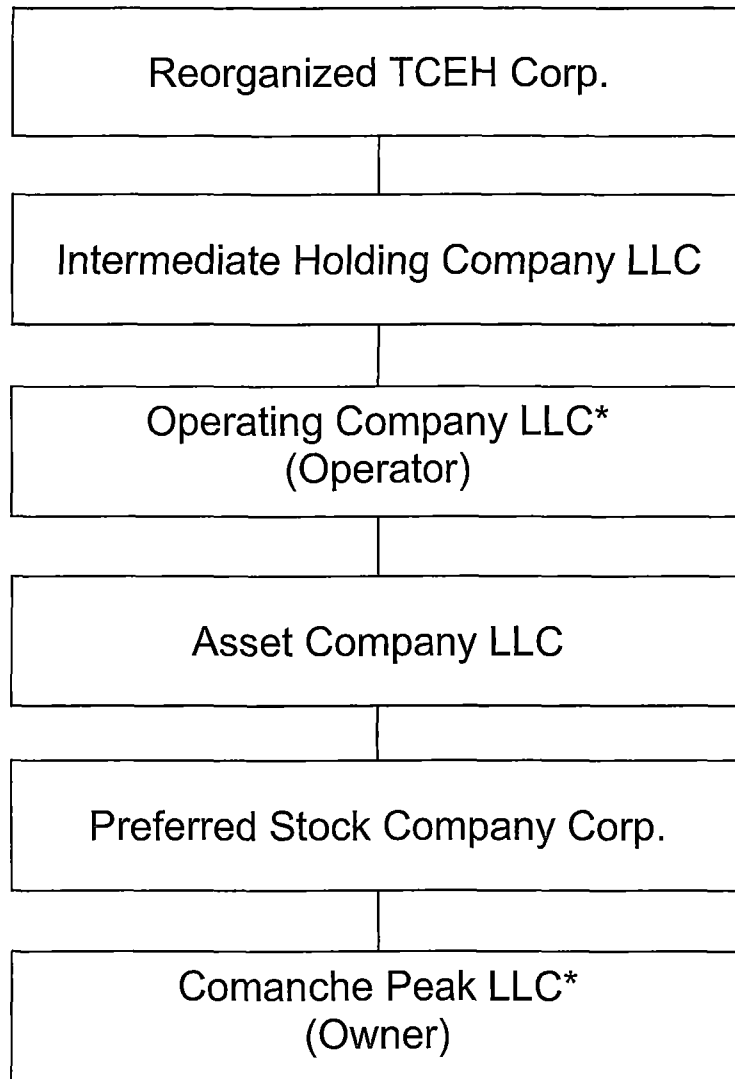


SIMPLIFIED ORGANIZATION CHART – CURRENT



* Denotes NRC Licensee.

SIMPLIFIED ORGANIZATION CHART – INTENDED



* Denotes NRC Licensee.

NAME:	Reorganized Texas Competitive Electric Holdings Corporation
STATE OF INCORPORATION:	Delaware
BUSINESS ADDRESS:	1601 Bryan Street Dallas, TX 75201
DIRECTORS:	[TBD - Chair] [TBD] [TBD] [TBD] Cyrus Madon Geoff Strong Jennifer Box
EXECUTIVE PERSONNEL	[TBD]

NAME:	Intermediate Holding Company LLC
STATE OF INCORPORATION:	Delaware
BUSINESS ADDRESS:	1601 Bryan Street Dallas, TX 75201
MANAGERS:	[TBD]
EXECUTIVE PERSONNEL	[TBD]

NAME:	Operating Company LLC
STATE OF INCORPORATION:	Delaware
BUSINESS ADDRESS:	1601 Bryan Street Dallas, TX 75201
MANAGERS:	[TBD]
EXECUTIVE PERSONNEL	[TBD]

NAME:	Asset Company LLC
STATE OF INCORPORATION:	Delaware
BUSINESS ADDRESS:	1601 Bryan Street Dallas, TX 75201
MANAGERS:	[TBD]
EXECUTIVE PERSONNEL	[TBD]

NAME:	Preferred Stock Company Corporation
STATE OF INCORPORATION:	Delaware
BUSINESS ADDRESS:	1601 Bryan Street Dallas, TX 75201
DIRECTORS:	[TBD]
EXECUTIVE PERSONNEL	[TBD]

NAME:	Comanche Peak LLC
STATE OF INCORPORATION:	Delaware
BUSINESS ADDRESS:	1601 Bryan Street Dallas, TX 75201
MANAGERS:	[TBD]
EXECUTIVE PERSONNEL	[TBD]

Balance Sheets

Comanche Peak LLC Balance Sheet¹

Unaudited, Non-GAAP, Projected Financial Data

\$ millions	2016
ASSETS:	
Total Current Assets]
Net Plant in Service (including intangible assets)	
Other Noncurrent Assets	
Total Assets	
LIABILITIES:	
Total Current Liabilities]
Other Noncurrent Liabilities	
Total Liabilities	
Total Equity	
Total Liabilities & Equity	

¹ Reflects preliminary pro forma effects of significant accounting adjustments related to Fresh Start accounting and emergence from bankruptcy, both of which will be applied upon emergence from bankruptcy. Pro forma balance sheet was prepared using simplifying assumptions that the Company would apply Fresh Start accounting as of June 30, 2016 and all liabilities subject to compromise balances were assumed to be satisfied. Actual timing of applying fresh start accounting is dependent on circumstances and timing of emergence from bankruptcy.

Operating Company LLC Balance Sheet¹
Unaudited, Non-GAAP, Projected Financial Data

\$ millions	2016
ASSETS:	
Total Current Assets	[
Net Plant in Service (including goodwill and other intangible assets)	
Other Noncurrent Assets	
Total Assets	
LIABILITIES:	
Total Current Liabilities	
Other Noncurrent Liabilities	
Total Liabilities	
Total Equity	
Total Liabilities & Equity]

¹ Reflects preliminary pro forma effects of significant accounting adjustments related to Fresh Start accounting and emergence from bankruptcy, both of which will be applied upon emergence from bankruptcy. Pro forma balance sheet was prepared using simplifying assumptions that the Company would apply Fresh Start accounting as of June 30, 2016 and all liabilities subject to compromise balances were assumed to be satisfied. Actual timing of applying fresh start accounting is dependent on circumstances and timing of emergence from bankruptcy. Capital structure at emergence presumed to include approximately [] of new debt.

Base Cases

Comanche Peak LLC: Base Case**\$ millions, unless noted****Unaudited, Non-GAAP, Projected Financial Data**

2016 E	2017 E	2018 E	2019 E	2020 E
--------	--------	--------	--------	--------

INCOME STATEMENT²

Revenues

Fuel & Purchased Power

Gross Margin

Operations & Maintenance Expense

Luminant Allocated Overhead

Property Taxes

Other Income / (Expense)

EBITDADepreciation & Amortization¹**EBIT**

Interest Expense

Interest Income & Special Projects

EBT

Tax Expense

Net Income**Fixed O&M Expense Detail³**

Base O&M

Outage O&M

Special Project O&M

Total O&M

CASH FLOW STATEMENT²

Net Income

Depreciation & Amortization¹

Deferred Taxes

Change in Working Capital

Operating Cash Flow

Nuclear Fuel Capital Expenditures

Other Existing Asset Capital Expenditures

Free Cash Flow⁴

¹ Reflects current (preliminary) estimated effects of revaluation of property, plant and equipment under Fresh Start accounting, which will be applied upon emergence from bankruptcy. Does not reflect any potential effects of Fresh Start accounting on other assets, including intangible assets.

² Financial Statements represent a management reporting view.

³ Excludes non-cash accretion expense associated with nuclear decommissioning trust funding.

⁴ Upon emergence from bankruptcy, commitments for [] of revolving credit facilities are expected to be available for any operational purposes.

Comanche Peak LLC: Base Case**\$ millions, unless noted****Unaudited, Non-GAAP, Projected Financial Data**

2016 E	2017 E	2018 E	2019 E	2020 E
--------	--------	--------	--------	--------

COMPOSITION OF REVENUE PROJECTIONS**Capacity (End of Year)**

Coal - merchant	[MW]
Coal - contract	[MW]
Nuclear	[MW]
Total	[MW]

Nuclear Capacity Factor

[%]

Production, net of auxilliary load

Coal - merchant	[TWh]
Coal - contract	[TWh]
Nuclear	[TWh]
Total	[TWh]

Pricing Assumptions (July 31, 2015)

Gas price (HSC)	[\$ / MMBtu]
Heat Rate Achieved (HSC)	[MMBtu / MWh]
7*24 Power price ERCOT pricing	[\$ / MWh]

Commodity Exposure - Natural Gas

Nuclear plant exposure	[Million MMBtu]
Forward power sales	[Million MMBtu]
Natural gas hedges allocated ⁵	[Million MMBtu]
Net natural gas exposure	[Million MMBtu]
<i>Sensitivity to +/- \$1 move</i>	<i>[\$ MM]</i>

Commodity Exposure - Heat Rate

Nuclear plant exposure	[TWh]
Forward power sales	[TWh]
Net heat rate exposure	[TWh]
<i>Sensitivity to +/- 0.25X HR change</i>	<i>[\$ MM]</i>

Revenue summary

Nuclear plant revenues	[\$ MM]
Other deregulated revenues	[\$ MM]
Regulated revenues	[\$ MM]
Intercompany eliminations	[\$ MM]
Total	[\$ MM]

⁵ Hedges are allocated based on the percent of merchant generation relative to the entire merchant generation portfolio, but do not reside at the Comanche Peak level.

Operating Company LLC: Base Case**\$ millions, unless noted****Unaudited, Non-GAAP, Projected Financial Data**

2016 E	2017 E	2018 E	2019 E	2020 E
--------	--------	--------	--------	--------

INCOME STATEMENT²

Revenues

Fuel & Purchased Power

Gross Margin

Operations & Maintenance Expense

General & Administrative

Other Income / (Expense)

EBITDADepreciation & Amortization¹**EBIT**Interest Expense³

Interest Income & Special Projects

EBT

Tax Expense

Net Income**CASH FLOW STATEMENT²**

Net Income

Depreciation & Amortization¹

Deferred Taxes

Change in Working Capital

Operating Cash Flow

Existing Asset Capital Expenditures (including nuclear fuel)

Free Cash Flow⁴

¹ Reflects current (preliminary) estimated effects of revaluation of property, plant and equipment under Fresh Start accounting, which will be applied upon emergence from bankruptcy. Does not reflect any potential effects of Fresh Start accounting on other assets, including intangible assets.

² Financial Statements represent a management reporting view.

³ 2016 excludes any effects of bankruptcy, such as adequate protection and other payments

⁴ Upon emergence from bankruptcy, commitments for [] of revolving credit facilities are expected to be available for any operational purposes.

Operating Company LLC: Base Case**\$ millions, unless noted****Unaudited, Non-GAAP, Projected Financial Data**

2016 E	2017 E	2018 E	2019 E	2020 E
--------	--------	--------	--------	--------

COMPOSITION OF REVENUE PROJECTIONS**Capacity (End of Year)**

Coal - merchant	[MW]
Coal - contract	[MW]
Nuclear	[MW]
Total	[MW]

Production, net of auxiliary load

Coal - merchant	[TWh]
Coal - contract	[TWh]
Nuclear	[TWh]
Total	[TWh]

Pricing Assumptions (July 31, 2015)

Gas price (HSC)	[\$ / MMBtu]
Heat Rate Achieved (HSC)	[MMBtu / MWh]
7*24 Power price ERCOT pricing	[\$ / MWh]

Commodity Exposure - Natural Gas

Coal & nuclear plant exposure	[Million MMBtu]
Forward power sales	[Million MMBtu]
Natural gas hedges allocated	[Million MMBtu]
Net natural gas exposure	[Million MMBtu]
<i>Sensitivity to +/- \$1 move</i>	<i>[\$ MM]</i>

Commodity Exposure - Heat Rate

Coal & nuclear plant exposure	[TWh]
Forward power sales	[TWh]
Net heat rate exposure	[TWh]
<i>Sensitivity to +/- 0.25X HR change</i>	<i>[\$ MM]</i>

Revenue summary

Coal & nuclear plant revenues	[\$ MM]
Other deregulated revenues	[\$ MM]
Regulated revenues	[\$ MM]
Intercompany eliminations	[\$ MM]
Total	[\$ MM]

Capacity Factor Cases

Comanche Peak LLC: Sensitivity - 10% decrease in Capacity Factor**\$ millions, unless noted****Unaudited, Non-GAAP, Projected Financial Data**

2016 E	2017 E	2018 E	2019 E	2020 E
--------	--------	--------	--------	--------

INCOME STATEMENT²

Revenues

Fuel & Purchased Power

Gross Margin

Operations & Maintenance Expense

Luminant Allocated Overhead

Property Taxes

Other Income / (Expense)

EBITDADepreciation & Amortization¹**EBIT**

Interest Expense

Interest Income & Special Projects

EBT

Tax Expense

Net Income**Fixed O&M Expense Detail³**

Base O&M

Outage O&M

O&M Projects

Total O&M

CASH FLOW STATEMENT²

Net Income

Depreciation & Amortization¹

Deferred Taxes

Change in Working Capital

Operating Cash Flow

Nuclear Fuel Capital Expenditures

Other Existing Asset Capital Expenditures

Free Cash Flow⁴

Note: Case represents a 10% decrease in Comanche Peak capacity factors relative to those in the base case.

¹ Reflects current (preliminary) estimated effects of revaluation of property, plant and equipment under Fresh Start accounting, which will be applied upon emergence from bankruptcy. Does not reflect any potential effects of Fresh Start accounting on other assets, including intangible assets.² Financial Statements represent a management reporting view.³ Excludes non-cash accretion expense associated with nuclear decommissioning trust funding.⁴ Upon emergence from bankruptcy, commitments for [] of revolving credit facilities are expected to be available for any operational purposes.

Comanche Peak LLC: Sensitivity - 10% decrease in Capacity Factor

\$ millions, unless noted

Unaudited, Non-GAAP, Projected Financial Data

2016 E	2017 E	2018 E	2019 E	2020 E
--------	--------	--------	--------	--------

COMPOSITION OF REVENUE PROJECTIONS**Capacity (End of Year)**

Coal - merchant	[MW]
Coal - contract	[MW]
Nuclear	[MW]
Total	[MW]

Nuclear Capacity Factor⁵

[%]

Production, net of auxilliary load

Coal - merchant	[TWh]
Coal - contract	[TWh]
Nuclear	[TWh]
Total	[TWh]

Pricing Assumptions (July 31, 2015)

Gas price (HSC)	[\$ / MMBtu]
Heat Rate Achieved (HSC)	[MMBtu / MWh]
7*24 Power price ERCOT pricing	[\$ / MWh]

Commodity Exposure - Natural Gas

Nuclear plant exposure	[Million MMBtu]
Forward power sales	[Million MMBtu]
Natural gas hedges allocated ⁶	[Million MMBtu]
Net natural gas exposure	[Million MMBtu]
<i>Sensitivity to +/- \$1 move</i>	<i>[\$ MM]</i>

Commodity Exposure - Heat Rate

Nuclear plant exposure	[TWh]
Forward power sales	[TWh]
Net heat rate exposure	[TWh]
<i>Sensitivity to +/- 0.25X HR change</i>	<i>[\$ MM]</i>

Revenue summary

Nuclear plant revenues	[\$ MM]
Other deregulated revenues	[\$ MM]
Regulated revenues	[\$ MM]
Intercompany eliminations	[\$ MM]
Total	[\$ MM]

⁵ Nuclear capacity factor calculated based on [] (prior to capacity sensitivity).

⁶ Hedges are allocated based on the percent of merchant generation relative to the entire merchant generation portfolio, but do not reside at the Comanche Peak level.

Operating Company LLC: Sensitivity - 10% decrease in Capacity Factor**\$ millions, unless noted****Unaudited, Non-GAAP, Projected Financial Data**

2016 E	2017 E	2018 E	2019 E	2020 E
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INCOME STATEMENT²

Revenues
 Fuel & Purchased Power
Gross Margin

Operations & Maintenance Expense
 General & Administrative
 Other Income / (Expense)
EBITDA

Depreciation & Amortization¹
EBIT

Interest Expense³
 Interest Income & Special Projects
EBT

Tax Expense
Net Income

CASH FLOW STATEMENT²

Net Income
 Depreciation & Amortization¹
 Deferred Taxes
 Change in Working Capital
Operating Cash Flow

Existing Asset Capital Expenditures (including nuclear fuel)
Free Cash Flow⁴

Note: Case represents a 10% decrease in Comanche Peak capacity factors relative to those in the base case.

¹ Reflects current (preliminary) estimated effects of revaluation of property, plant and equipment under Fresh Start accounting, which will be applied upon emergence from bankruptcy. Does not reflect any potential effects of Fresh Start accounting on other assets, including intangible assets.

² Financial Statements represent a management reporting view.

³ 2016 excludes any effects of bankruptcy, such as adequate protection and other payments

⁴ Upon emergence from bankruptcy, commitments for [] of revolving credit facilities are expected to be available for any operational purposes.

Operating Company LLC: Sensitivity - 10% decrease in Capacity Factor

\$ millions, unless noted

Unaudited, Non-GAAP, Projected Financial Data

2016 E	2017 E	2018 E	2019 E	2020 E
--------	--------	--------	--------	--------

COMPOSITION OF REVENUE PROJECTIONS**Capacity (End of Year)**

Coal - merchant	[MW]
Coal - contract	[MW]
Nuclear	[MW]
Total	[MW]

Production, net of auxilliary load

Coal - merchant	[TWh]
Coal - contract	[TWh]
Nuclear	[TWh]
Total	[TWh]

Pricing Assumptions (July 31, 2015)

Gas price (HSC)	[\$ / MMBtu]
Heat Rate Achieved (HSC)	[MMBtu / MWh]
7*24 Power price ERCOT pricing	[\$ / MWh]

Commodity Exposure - Natural Gas

Coal & nuclear plant exposure	[Million MMBtu]
Forward power sales	[Million MMBtu]
Natural gas hedges allocated	[Million MMBtu]
Net natural gas exposure	[Million MMBtu]
<i>Sensitivity to +/- \$1 move</i>	<i>[\$ MM]</i>

Commodity Exposure - Heat Rate

Coal & nuclear plant exposure	[TWh]
Forward power sales	[TWh]
Net heat rate exposure	[TWh]
<i>Sensitivity to +/- 0.25X HR change</i>	<i>[\$ MM]</i>

Revenue summary

Coal & nuclear plant revenues	[\$ MM]
Other deregulated revenues	[\$ MM]
Regulated revenues	[\$ MM]
Intercompany eliminations	[\$ MM]
Total	[\$ MM]

Power Price Sensitivities

Comanche Peak LLC: Sensitivity - 10% decrease in Power Price

\$ millions, unless noted

Unaudited, Non-GAAP, Projected Financial Data

2016 E	2017 E	2018 E	2019 E	2020 E
--------	--------	--------	--------	--------

INCOME STATEMENT²

Revenues

Fuel & Purchased Power

Gross Margin

Operations & Maintenance Expense

Luminant Allocated Overhead

Property Taxes

Other Income / (Expense)

EBITDADepreciation & Amortization¹**EBIT**

Interest Expense

Interest Income & Special Projects

EBT

Tax Expense

Net Income**Fixed O&M Expense Detail³**

Base O&M

Outage O&M

O&M Projects

Total O&M

CASH FLOW STATEMENT²

Net Income

Depreciation & Amortization¹

Deferred Taxes

Change in Working Capital

Operating Cash Flow

Nuclear Fuel Capital Expenditures

Other Existing Asset Capital Expenditures

Free Cash Flow⁴

Note: Case represents a 10% decrease in power price relative to the base case driven by a 10% decrease in natural gas prices.

¹ Reflects current (preliminary) estimated effects of revaluation of property, plant and equipment under Fresh Start accounting, which will be applied upon emergence from bankruptcy. Does not reflect any potential effects of Fresh Start accounting on other assets, including intangible assets.² Financial Statements represent a management reporting view.³ Excludes non-cash accretion expense associated with nuclear decommissioning trust funding.⁴ Upon emergence from bankruptcy, commitments for [] of revolving credit facilities are expected to be available for any operational purposes.

Comanche Peak LLC: Sensitivity - 10% decrease in Power Price**\$ millions, unless noted****Unaudited, Non-GAAP, Projected Financial Data**

2016 E	2017 E	2018 E	2019 E	2020 E
--------	--------	--------	--------	--------

COMPOSITION OF REVENUE PROJECTIONS**Capacity (End of Year)**

Coal - merchant	[MW]
Coal - contract	[MW]
Nuclear	[MW]
Total	[MW]

Nuclear Capacity Factor

[%]

Production, net of auxiliary load

Coal - merchant	[TWh]
Coal - contract	[TWh]
Nuclear	[TWh]
Total	[TWh]

Pricing Assumptions (July 31, 2015)

Gas price (HSC)	[\$ / MMBtu]
Heat Rate Achieved (HSC)	[MMBtu / MWh]
7*24 Power price ERCOT pricing	[\$ / MWh]

Commodity Exposure - Natural Gas

Nuclear plant exposure	[Million MMBtu]
Forward power sales	[Million MMBtu]
Natural gas hedges allocated ⁵	[Million MMBtu]
Net natural gas exposure	[Million MMBtu]
<i>Sensitivity to +/- \$1 move</i>	<i>[\$ MM]</i>

Commodity Exposure - Heat Rate

Nuclear plant exposure	[TWh]
Forward power sales	[TWh]
Net heat rate exposure	[TWh]
<i>Sensitivity to +/- 0.25X HR change</i>	<i>[\$ MM]</i>

Revenue summary

Nuclear plant revenues	[\$ MM]
Other deregulated revenues	[\$ MM]
Regulated revenues	[\$ MM]
Intercompany eliminations	[\$ MM]
Total	[\$ MM]

⁵ Hedges are allocated based on the percent of merchant generation relative to the entire merchant generation portfolio, but do not reside at the Comanche Peak level.

Operating Company LLC: Sensitivity - 10% decrease in Power Price**\$ millions, unless noted****Unaudited, Non-GAAP, Projected Financial Data**

2016 E	2017 E	2018 E	2019 E	2020 E
--------	--------	--------	--------	--------

INCOME STATEMENT²

Revenues

Fuel & Purchased Power

Gross Margin

Operations & Maintenance Expense

General & Administrative

Other Income / (Expense)

EBITDADepreciation & Amortization¹**EBIT**Interest Expense³

Interest Income & Special Projects

EBT

Tax Expense

Net Income**CASH FLOW STATEMENT²**

Net Income

Depreciation & Amortization¹

Deferred Taxes

Change in Working Capital

Operating Cash Flow

Existing Asset Capital Expenditures (including nuclear fuel)

Free Cash Flow⁴

Note: Case represents a 10% decrease in power price relative to the base case driven by a 10% decrease in natural gas prices.

¹ Reflects current (preliminary) estimated effects of revaluation of property, plant and equipment under Fresh Start accounting, which will be applied upon emergence from bankruptcy. Does not reflect any potential effects of Fresh Start accounting on other assets, including intangible assets.

² Financial Statements represent a management reporting view.

³ 2016 excludes any effects of bankruptcy, such as adequate protection and other payments

⁴ Upon emergence from bankruptcy, commitments for [] of revolving credit facilities are expected to be available for any operational purposes.

Operating Company LLC: Sensitivity - 10% decrease in Power Price**\$ millions, unless noted****Unaudited, Non-GAAP, Projected Financial Data**

2016 E	2017 E	2018 E	2019 E	2020 E
--------	--------	--------	--------	--------

COMPOSITION OF REVENUE PROJECTIONS**Capacity (End of Year)**

Coal - merchant	[MW]
Coal - contract	[MW]
Nuclear	[MW]
Total	[MW]

[

Production, net of auxiliary load

Coal - merchant	[TWh]
Coal - contract	[TWh]
Nuclear	[TWh]
Total	[TWh]

Pricing Assumptions (July 31, 2015)

Gas price (HSC)	[\$ / MMBtu]
Heat Rate Achieved (HSC)	[MMBtu / MWh]
7*24 Power price ERCOT pricing	[\$ / MWh]

Commodity Exposure - Natural Gas

Coal & nuclear plant exposure	[Million MMBtu]
Forward power sales	[Million MMBtu]
Natural gas hedges allocated ⁴	[Million MMBtu]
Net natural gas exposure	[Million MMBtu]
<i>Sensitivity to +/- \$1 move</i>	<i>[\$ MM]</i>

Commodity Exposure - Heat Rate

Coal & nuclear plant exposure	[TWh]
Forward power sales	[TWh]
Net heat rate exposure	[TWh]
<i>Sensitivity to +/- 0.25X HR change</i>	<i>[\$ MM]</i>

Revenue summary

Coal & nuclear plant revenues	[\$ MM]
Other deregulated revenues	[\$ MM]
Regulated revenues	[\$ MM]
Intercompany eliminations	[\$ MM]
Total	[\$ MM]

]

⁴ For purposes of calculating the hedging impact, each reporting period reflects the EBIT impact from the decrease in the current year's power price only. However, a 10% degradation in the entire curve would be reflected only in the year of the degradation and would reflect the present value impact of the curve shift.

Conforming License Amendment Request 15-004

DESCRIPTION AND ASSESSMENT

1.0 DESCRIPTION

The proposed changes to the Comanche Peak Nuclear Power Plant (CPNPP) Unit 1 Operating License (NPF-87) and CPNPP Unit 2 Operating License (NPF-89) to replace Luminant Generation Company LLC on the licenses of CPNPP, and reflect Comanche Peak LLC and Operating Company LLC, under essentially the same conditions and authorization as included in the existing licenses, and conforms these administrative changes to reflect the proposed application for transfer of licenses. No changes to the CPNPP Technical Specifications are being requested.

- Annotated Changed Pages to the Operating Licenses
 - Unit 1
 - Unit 2
 - Appendix B “Environmental Protection Plan” to Unit 1 and Unit 2 Operating Licenses [title page only]

2.0 PROPOSED CHANGES

The proposed changes will delete “Luminant Generation Company LLC” and replace it with “Comanche Peak LLC and Operating Company LLC” to reflect change in ownership of CPNPP, to update the support agreement, and to conform these administrative changes to licenses to reflect the proposed transfer application. These entity names are placeholders. When final names are selected, Luminant Power will inform the NRC of the final legal entity names and submit updated proposed operating license revision pages.

3.0 BACKGROUND

The amendments requested would conform the CPNPP Unit 1 and 2 operating licenses to reflect the application for order transferring licenses pursuant to Section 184 of the Act, as amended, 10 CFR 50.80, 50.90 and 10 CFR 2.1315.

Luminant Power respectfully requests that the NRC approve the conforming administrative amendments pursuant to 10 CFR 50.92 by April 15, 2016. Such consent should be immediately effective upon issuance and should permit the transfers (*i.e.*, implementation of the order) at any time within one year of the issuance of the approval.

4.0 TECHNICAL ANALYSIS

The proposed changes to the Operating Licenses are administrative in nature. These changes identify the new licensees of CPNPP. No physical changes will be made as a result of this change, and there will be no change in the day-to-day operation of CPNPP. Changes to CPNPP site documents and processes are anticipated to be administrative in nature and documented in accordance with the applicable regulations (*e.g.*, 10 CFR 50.59).

5.0 REGULATORY ANALYSIS

5.1 No Significant Hazards Determination

The proposed changes to the licenses are administrative in nature to reflect the transfers of ownership and operating authority in CPNPP. In regulation 10 CFR 2.1315, the NRC has made a generic determination regarding no significant hazards consideration determinations required by 10 CFR 50.92. The determination is applicable to license amendments involving license transfers. In brief, the rule states that the NRC has generically determined that any amendment to the license of a utilization facility which does no more than conform the license to reflect the transfer action involves no significant hazards consideration. The proposed changes contained in this license amendment application are intended solely to conform the licenses to reflect the change in owner and operating authority as a result of the license transfers and thus meet the criteria specified by 10 CFR 2.1315.

Based upon the analysis provided above, the proposed license amendments will neither have any adverse impact on the public health and safety, nor be inimical to the common defense and security.

5.2 Applicable Regulatory Requirements / Criteria

Section 184 of the Atomic Energy Act of 1954, as amended

10 CFR 50.80, "Transfer of Licenses"

10 CFR 50.90, "Application for amendment of license, construction permit, or early site permit"

10 CFR 2.1315, "Generic determination regarding license amendments to reflect transfers"

In conclusion, based on the discussion in the above sections, (1) there is reasonable assurance that the health and safety of the public will not be endangered by operation in the proposed manner, (2) such activities will be conducted in compliance with the Commission's regulations, and (3) the issuance of the amendment will not be inimical to the common defense and security or to the health and safety of the public.

6.0 ENVIRONMENTAL CONSIDERATION

The transactions contemplated by the Plan will not result in any change in the types, or any increase in the amounts, of any effluents that may be released off-site, and will not cause any increase in individual or cumulative occupational radiation exposure. Further, the NRC has determined in 10 CFR 51.22(c)(21) that license transfers are categorically exempt from further environmental review. Accordingly, the transactions will involve no significant environmental impact.

Annotated Changed Pages

to

Unit 1 Operating License NPF-87

And

Appendix B “Environmental Protection Plan” to Unit 1
Operating License [title page only]

~~LUMINANT GENERATION COMPANY LLC~~

DOCKET NO. 50-445

Comanche Peak LLC and
Operating Company LLC

COMANCHE PEAK NUCLEAR POWER PLANT, UNIT NO. 1

Comanche Peak LLC ("CP LLC") acting on its own behalf and for Operating Company LLC ("OpCo LLC"), hereinafter individually "licensee" as appropriate, or together "licensees"

FACILITY OPERATING LICENSE

License No. NPF-87

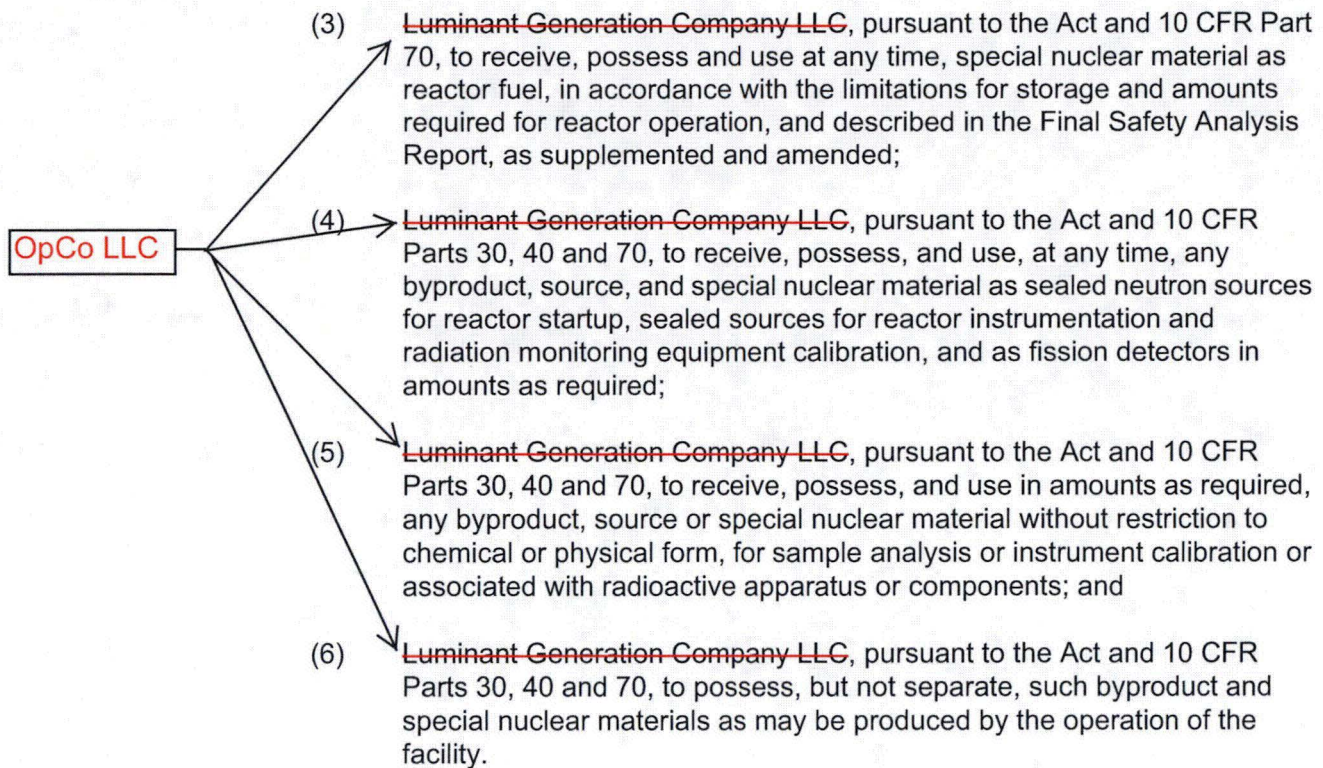
1. The Nuclear Regulatory Commission (the Commission) has found that:
 - A. The application for a license filed by ~~Luminant Generation Company LLC*~~ (licensee), complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's regulations set forth in 10 CFR Chapter 1, and all required notifications to other agencies or bodies have been duly made;
 - B. Construction of the Comanche Peak Nuclear Power Plant, Unit No. 1 (the facility), has been substantially completed in conformity with Construction Permit No. CPPR-126 and the application, as amended, the provisions of the Act, and the regulations of the Commission;
 - C. The facility will operate in conformity with the application, as amended, the provisions of the Act, and the regulations of the Commission (except as exempted from compliance in Section 2.D below);
 - D. There is reasonable assurance: (i) that the activities authorized by this operating license can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations set forth in 10 CFR Chapter 1, except as exempted from compliance in Section 2.D below;

~~* Luminant Generation Company LLC was previously named as TXU Generation Company LP. The legal name was changed in connection with the indirect license transfer application dated April 18, 2007, as supplemented July 20, 2007 and October 2, 2007.~~

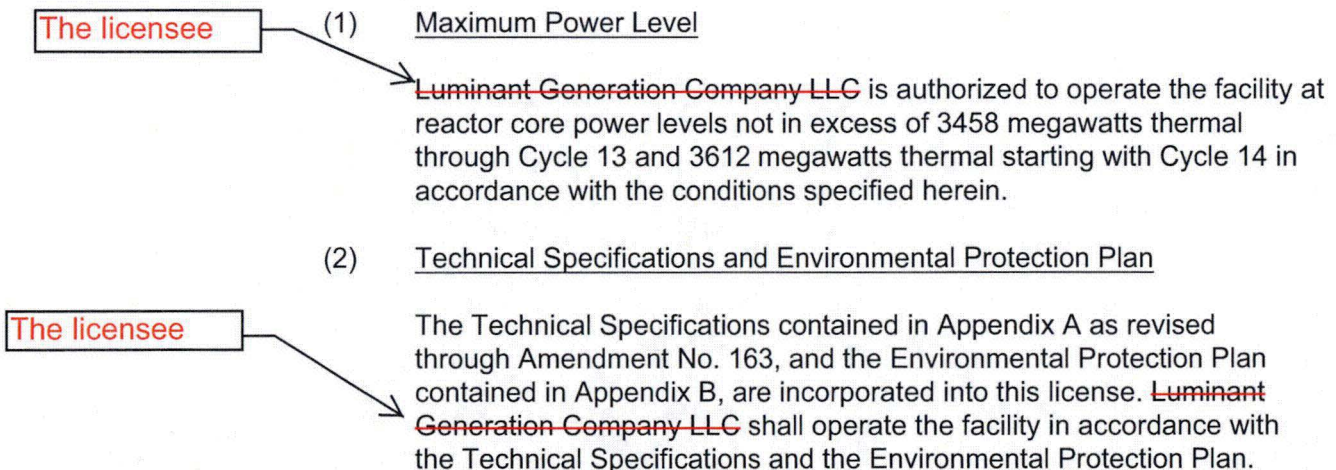
OpCo LLC

CP LLC

- E. ~~Luminant Generation Company LLC~~ is technically qualified to engage in the activities authorized by this operating license in accordance with the Commission's regulations set forth in 10 CFR Chapter 1;
- F. ~~The licensee~~ has satisfied the applicable provisions of 10 CFR 140, "Financial Protection Requirements and Indemnity Agreements," of the Commission's regulations;
- G. The issuance of this license will not be inimical to the common defense and security or to the health and safety of the public;
- H. After weighing the environmental, economic, technical, and other benefits of the facility against environmental and other costs and considering available alternatives, the issuance of Facility Operating License No. NPF-87 subject to the conditions for protection of the environment set forth herein, is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied; and
- I. The receipt, possession, and use of source, byproduct, and special nuclear material as authorized by this license will be in accordance with the Commission's regulations in 10 CFR Parts 30, 40, and 70, except that an exemption to the provisions of 70.24 is granted as described in paragraph 2.D below.
2. Based on the foregoing findings regarding this facility, Facility Operating License No. NPF-87 is hereby issued to the licensee, to read as follows:
- A. This license applies to the Comanche Peak Nuclear Power Plant, Unit No. 1, a pressurized-water nuclear reactor and associated equipment (the facility), owned by the licensee. The facility is located on Squaw Creek Reservoir in Somervell County, Texas about 5 miles north-northwest of Glen Rose, Texas, and about 40 miles southwest of Fort Worth in north-central Texas and is described in the licensee's Final Safety Analysis Report, as supplemented and amended, and the licensee's Environmental Report, as supplemented and amended.
- B. Subject to the conditions and requirements incorporated herein, the Commission hereby licenses:
- (1) Pursuant to Section 103 of the Act and 10 CFR Part 50, "Domestic Licensing and Production and Utilization Facilities," ~~Luminant Generation Company LLC~~ to possess, use, and operate the facility at the designated location in Somervell County, Texas in accordance with the procedures and limitations set forth in this license;
- (2) ~~NOT USED~~
- CP LLC, pursuant to 10 CFR Part 50, to possess the facility at the designated location in Somervell County, Texas in accordance with the procedures and limitations set forth in this license;



- C. This license shall be deemed to contain and is subject to the conditions specified in the Commission's regulations set forth in 10 CFR Chapter I and is subject to all applicable provisions of the Act and to the rules, regulations, and orders of the Commission now or hereafter in effect; and is subject to the additional conditions specified or incorporated below:



(3) Antitrust Conditions

DELETED

CP LLC

(4) License Transfer

The ~~Luminant Generation Company LLC~~ Decommissioning Master Trust Agreement for the facility at the time the license transfers are effected and thereafter, is subject to the following:

(a) DELETED

(b) DELETED

(c) The appropriate section of the decommissioning trust agreement must state that investments made in trust by the trustee, investment advisor, or anyone else directing the investments made in the trusts shall adhere to investment guidelines established by the PUCT (e.g., 16 Texas Administration Code 25.301);

(d) DELETED

(e) DELETED

(5) License Transfer

CP LLC → ~~Luminant Generation Company LLC~~ shall provide decommissioning funding assurance, to be held in a decommissioning trust for the facility upon the direct transfer of the facility license to ~~Luminant Generation Company LLC~~, in an amount equal to or greater than the balance in the facility decommissioning trusts immediately prior to the transfer. In addition, ~~Luminant Generation Company LLC~~ shall ensure that all contractual arrangements referred to in the application for approval of the transfer of the facility license to ~~Luminant Generation Company LLC~~, to obtain necessary decommissioning funds for the facility through a non-bypassable charge are executed and will be maintained until the decommissioning trusts are fully funded, or shall ensure that other mechanisms that provide equivalent assurance of decommissioning funding in accordance with the Commission's regulations are maintained.

(6) License Transfer

DELETED

(7) License Transfer

CP LLC → ~~Luminant Generation Company LLC and its subsidiaries~~ agree to provide the Director, Office of Nuclear Reactor Regulation, a copy of any application, at the time it is filed, to transfer (excluding grants of security interests or liens) from ~~Luminant Generation Company LLC~~ or its subsidiaries to its proposed parent, or to any other affiliated company, facilities for the production of electric energy having a depreciated book value exceeding ten percent (10%) of such licensee's consolidated net utility plant, as recorded on ~~Luminant Generation Company LLC's~~ book of accounts.

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CP LLC's

(8) Mitigation Strategy License Condition

The licensee shall develop and maintain strategies for addressing large fires and explosions and that include the following key areas:

(a) Fire fighting response strategy with the following elements:

1. Pre-defined coordinated fire response strategy and guidance
2. Assessment of mutual aid fire fighting assets
3. Designated staging areas for equipment and materials
4. Command and control
5. Training of response personnel

OpCo LLC, the parent company of the CP LLC, shall enter into the \$300 million support agreement as described in the November 12, 2015 application for license transfer, with CP LLC, no later than the time the proposed license transfer occurs. CP LLC shall take no action to cause OpCo LLC,

(b) Operations to mitigate fuel damage considering the following:

1. Protection and use of personnel assets
2. Communications
3. Minimizing fire spread
4. Procedures for implementing integrated fire response strategy
5. Identification of readily-available pre-staged equipment
6. Training on integrated fire response strategy
7. Spent fuel pool mitigation measures

(c) Actions to minimize release to include consideration of:

1. Water spray scrubbing
2. Dose to onsite responders

9) License Transfer

~~Luminant Generation Company LLC shall enter into the \$250 million support agreement with Luminant Investment Company LLC, as described in the July 20, 2007 supplement to the April 18, 2007 indirect license transfer application, no later than the time the proposed transactions and indirect license transfers occur. Luminant Generation Company LLC shall take no action to cause Luminant Investment Company LLC, or its successors and assigns, to void, cancel, or modify the support agreement or cause it to fail to perform, or impair its performance under the support agreement, without the prior written consent of the NRC. The support agreement may not be amended or modified without 30 days prior written notice to the Director of the Office of Nuclear Reactor Regulation or his designee. An executed copy of the support agreement shall be submitted to the NRC no later than 30 days after the completion of the proposed transactions and the indirect license transfers.~~ Luminant Generation Company LLC shall inform the NRC in writing anytime it draws upon the support agreement.

CP LLC

Following the ~~subject indirect transfer of control~~ of the licenses, all of the officers of the general partner or controlling member of the licensee of CPNPP shall be U.S. citizens. This condition may be amended upon application by the licensee and approval by the Director of the Office of Nuclear Reactor Regulation.

D. The following exemptions are authorized by law and will not endanger life or property or the common defense and security. Certain special circumstances are present and these exemptions are otherwise in the public interest. Therefore, these exemptions are hereby granted pursuant to 10 CFR 50.12.

- (1) The facility requires a technical exemption from the requirements of 10 CFR 50, Appendix J, Section III.D.2(b)(ii). The justification for this exemption is contained in Section 6.2.5 of Supplement 22 to the Safety Evaluation Report dated January 1990. The staff's environmental assessment was published on November 14, 1989 (54 FR 47430).

Therefore, pursuant to 10 CFR 50.12(a)(1), and 10 CFR 50.12(a)(2)(ii) and (iii), the Comanche Peak Nuclear Power Plant, Unit 1 is hereby granted an exemption from the cited requirement and instead, is required to perform the overall air lock leak test at pressure P_a prior to establishing containment integrity if air lock maintenance has been performed that could affect the air lock sealing capability.

- (2) The facility was previously granted an exemption from the criticality monitoring requirements of 10 CFR 70.24 (see Materials License No. SNM-1912 dated December 1, 1988 and Section 9.1.1 of Supplement 22 to the Safety Evaluation Report dated January 1990). The staff's environmental assessment was published on November 14, 1989 (54 FR 47432). The Comanche Peak Nuclear Power Plant, Unit 1 is hereby exempted from the criticality monitoring provisions of 10 CFR 70.24 as applied to fuel assemblies held under this license.
- (3) The facility requires a temporary exemption from the schedular requirements of 10 CFR 50.33(k) and 10 CFR 50.75. The justification for this exemption is contained in Section 20.6 of Supplement 22 to the Safety Evaluation Report dated January 1990. The staff's environmental assessment was published on November 14, 1989 (54 FR 47431). Therefore, pursuant to 10 CFR 50.12(a)(1), 50.12(a)(2)(iii) and 50.12(a)(2)(v), the Comanche Peak Nuclear Power Plant, Unit 1 is hereby granted a temporary exemption from the schedular requirements of 10 CFR 50.33(k) and 10 CFR 50.75 and is required to submit a decommissioning funding report for Comanche Peak Nuclear Power Plant, Unit 1 on or before July 26, 1990.

E. DELETED

- F. In order to ensure that ~~Luminant Generation Company LLC~~ will exercise the authority as the surface landowner in a timely manner and that the requirements of 10 CFR Part 100.3 (a) are satisfied, this license is subject to the additional conditions specified below: (Section 2.1.1, SER)

the licensee

- (1) For that portion of the exclusion area which is within 2250 ft of any seismic Category I building or within 2800 ft of either reactor containment building, ~~Luminant Generation Company LLC~~ must prohibit the exploration and/or exercise of subsurface mineral rights, and if the subsurface mineral rights owners attempt to exercise their rights within this area, ~~Luminant Generation Company LLC~~ must immediately institute immediately effective condemnation proceedings to obtain the mineral rights in this area.

the licensee

- (2) For the unowned subsurface mineral rights within the exclusion area not covered in item (1), ~~Luminant Generation Company LLC~~ will prohibit the exploration and/or exercise of mineral rights until and unless the licensee and the owners of the mineral rights enter into an agreement which gives ~~Luminant Generation Company LLC~~ absolute authority to determine all activities -- including times of arrival and locations of personnel and the authority to remove personnel and equipment -- in event of emergency. If the mineral rights owners attempt to exercise their rights within this area without first entering into such an agreement, ~~Luminant Generation Company LLC~~ must institute immediately effective condemnation proceedings to obtain the mineral rights in this area.

The licensee

- 8 -

- (3) ~~Luminant Generation Company LLC~~ shall promptly notify the NRC of any attempts by subsurface mineral rights owners to exercise mineral rights, including any legal proceeding initiated by mineral rights owners against ~~Luminant Generation Company LLC~~.

the licensee

- G. ~~Luminant Generation Company LLC~~ shall implement and maintain in effect all provisions of the approved fire protection program as described in the Final Safety Analysis Report through Amendment 78 and as approved in the SER (NUREG-0797) and its supplements through SSER 24, subject to the following provision:

The licensee

- ~~Luminant Generation Company LLC~~ may make changes to the approved fire protection program without prior approval of the Commission only if those changes would not adversely affect the ability to achieve and maintain safe shutdown in the event of a fire.

- H. ~~Luminant Generation Company LLC~~ shall fully implement and maintain in effect all provisions of the physical security, training and qualification, and safeguards contingency plans, previously approved by the Commission, and all amendments made pursuant to the authority of 10 CFR 50.90 and 10 CFR 50.54(p). The plans, which contain safeguards information protected under 10 CFR 73.21, are entitled: "Comanche Peak Steam Electric Station Physical Security Plan" with revisions submitted through May 15, 2006, with limited approvals as provided for in the Safety Evaluation by the office of Nuclear Reactor Regulation dated December 5, 2000; "Comanche Peak Steam Electric Station Security Training and Qualification Plan" with revisions submitted through May 15, 2006; and "Comanche Peak Steam Electric Station Safeguards Contingency Plan" with revisions submitted through May 15, 2006.

The licensee

- ~~Luminant Generation Company LLC~~ shall fully implement and maintain in effect all provisions of the Commission-approved cyber security plan (CSP), including changes made pursuant to the authority of 10 CFR 50.90 and 10 CFR 50.54(p). ~~Luminant Generation Company LLC~~ CSP was approved by License Amendment No. 155, as supplemented by a change approved by License Amendment 163.

's

- I. The licensees shall have and maintain financial protection of such type and in such amounts as the Commission shall require in accordance with Section 170 of the Atomic Energy Act of 1954, as amended, to cover public liability claims.
- J. NOT USED

- K. This license is effective as of the date of issuance and shall expire at Midnight on February 8, 2030.

FOR THE NUCLEAR REGULATORY COMMISSION

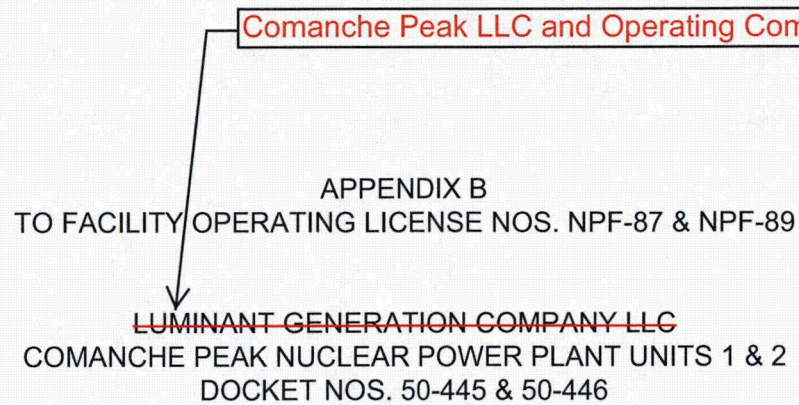
original signed by:

Thomas E. Murley, Director
Office of Nuclear Reactor Regulation

Attachments/Appendices:

1. Appendix A - Technical Specifications (NUREG-1399)
2. Appendix B - Environmental Protection Plan
3. Appendix C - Antitrust Conditions

Date of Issuance: April 17, 1990



ENVIRONMENTAL PROTECTION PLAN
(NON RADIOLOGICAL)

Annotated Changed Pages

to

Unit 2 Operating License NPF-89

and

Appendix B Title Page to Unit 2 Operating License
[For Information Only]

~~LUMINANT GENERATION COMPANY LLC~~ ←

DOCKET NO. 50-446

Comanche Peak LLC and
Operating Company LLC

COMANCHE PEAK NUCLEAR POWER PLANT, UNIT NO. 2

FACILITY OPERATING LICENSE

License No. NPF-89

1. The Nuclear Regulatory Commission (the Commission) has found that:
 - A. The application for a license filed by ~~Luminant Generation Company LLC*~~ (licensee), complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's regulations set forth in 10 CFR Chapter I, and all required notifications to other agencies or bodies have been duly made;
 - B. Construction of the Comanche Peak Nuclear Power Plant, Unit No. 2 (the facility), has been substantially completed in conformity with Construction Permit No. CPPR-127 and the application, as amended, the provisions of the Act, and the regulations of the Commission;
 - C. The facility will operate in conformity with the application, as amended, the provisions of the Act, and the regulations of the Commission (except as exempted from compliance in Section 2.D below);
 - D. There is reasonable assurance: (i) that the activities authorized by this operating license can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations set forth in 10 CFR Chapter I, except as exempted from compliance in Section 2.D. below;
 - E. ~~Luminant Generation Company LLC~~ is technically qualified to engage in the activities authorized by this operating license in accordance with the Commission's regulations set forth in 10 CFR Chapter I;

OpCo LLC

Comanche Peak LLC ("CP LLC") acting on its own behalf and for Operating Company LLC ("OpCo LLC"), hereinafter individually "licensee" as appropriate, or together "licensees"

* ~~Luminant Generation Company LLC was previously named as TXU Generation Company LP. The legal name was changed in connection with the indirect license transfer application dated April 18, 2007, as supplemented July 20, 2007 and October 2, 2007.~~

CP LLC

- F. ~~The licensee~~ has satisfied the applicable provisions of 10 CFR 140, "Financial Protection Requirements and Indemnity Agreements," of the Commission's regulations;
- G. The issuance of this license will not be inimical to the common defense and security or to the health and safety of the public;
- H. After weighing the environmental, economic, technical, and other benefits of the facility against environmental and other costs and considering available alternatives, the issuance of Facility Operating License No. NPF-89 subject to the conditions for protection of the environment set forth herein, is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied; and
- I. The receipt, possession, and use of source, byproduct, and special nuclear material as authorized by this license will be in accordance with the Commission's regulations in 10 CFR Parts 30, 40, and 70, except that an exemption to the provisions of 70.24 is granted as described in paragraph 2.D below.

2. Pursuant to approval by the Nuclear Regulatory Commission at a meeting on April 6, 1993, the License for Fuel Loading and Low Power Testing, License No. NPF-88, issued on February 2, 1993, is superseded by Facility Operating License No. NPF-89 hereby issued to the licensee, to read as follows:

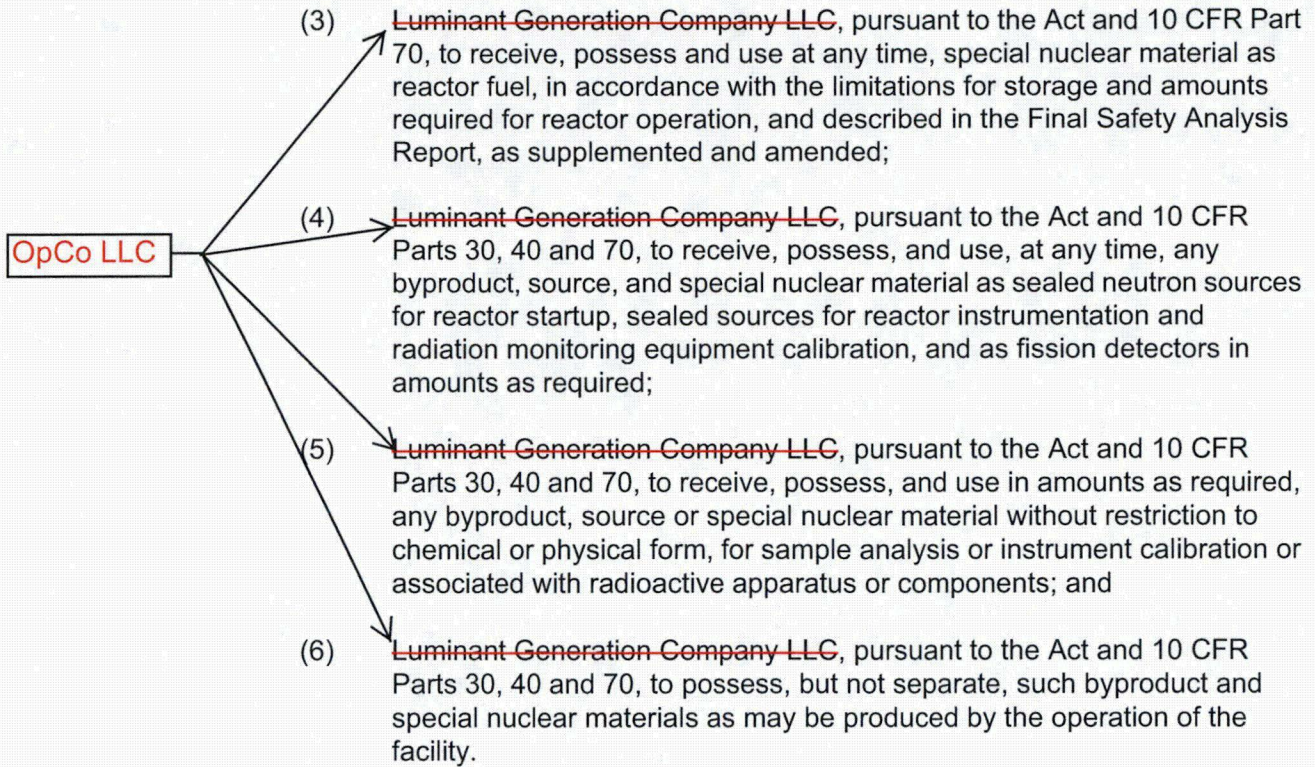
- A. This license applies to the Comanche Peak Nuclear Power Plant, Unit No. 2, a pressurized-water nuclear reactor and associated equipment (the facility), owned by the licensee. The facility is located on Squaw Creek Reservoir in Somervell County, Texas about 5 miles north-northwest of Glen Rose, Texas, and about 40 miles southwest of Fort Worth in north-central Texas and is described in the licensee's Final Safety Analysis Report, as supplemented and amended, and the licensee's Environmental Report, as supplemented and amended.
- B. Subject to the conditions and requirements incorporated herein, the Commission hereby licenses:

OpCo LLC

- (1) Pursuant to Section 103 of the Act and 10 CFR Part 50, "Domestic Licensing of Production and Utilization Facilities," ~~Luminant Generation Company LLC~~ to possess, use, and operate the facility at the designated location in Somervell County, Texas in accordance with the procedures and limitations set forth in this license;

- (2) ~~NOT USED~~

CP LLC, pursuant to 10 CFR Part 50, to possess the facility at the designated location in Somervell County, Texas in accordance with the procedures and limitations set forth in this license.



- C. This license shall be deemed to contain and is subject to the conditions specified in the Commission's regulations set forth in 10 CFR Chapter I and is subject to all applicable provisions of the Act and to the rules, regulations, and orders of the Commission now or hereafter in effect; and is subject to the additional conditions specified or incorporated below:

The licensee

- (1) Maximum Power Level

~~Luminant Generation Company LLC~~ is authorized to operate the facility at reactor core power levels not in excess of 3458 megawatts thermal through Cycle 11 and 3612 megawatts thermal starting with Cycle 12 in accordance with the conditions specified herein.

- (2) Technical Specifications and Environmental Protection Plan

The licensee

The Technical Specifications contained in Appendix A as revised through Amendment No. 163, and the Environmental Protection Plan contained in Appendix B, are hereby incorporated into this license. ~~Luminant Generation Company LLC~~ shall operate the facility in accordance with the Technical Specifications and the Environmental Protection Plan.

- (3) Antitrust Conditions

DELETED

CP LLC

(4) License Transfer

The ~~Luminant Generation Company LLC~~ Decommissioning Master Trust Agreement for the facility at the time the license transfers are effected and thereafter, is subject to the following:

- (a) DELETED
- (b) DELETED
- (c) The appropriate section of the decommissioning trust agreement must state that investments made in trust by the trustee, investment advisor, or anyone else directing the investments made in the trusts shall adhere to investment guidelines established by the PUCT (e.g., 16 Texas Administration Code 25.301);
- (d) DELETED
- (e) DELETED

(5) License Transfer

~~Luminant Generation Company LLC~~ shall provide decommissioning funding assurance, to be held in a decommissioning trust for the facility upon the direct transfer of the facility license to ~~Luminant Generation Company LLC~~, in an amount equal to or greater than the balance in the facility decommissioning trusts immediately prior to the transfer. In addition, ~~Luminant Generation Company LLC~~ shall ensure that all contractual arrangements referred to in the application for approval of the transfer of the facility license to ~~Luminant Generation Company LLC~~, to obtain necessary decommissioning funds for the facility through a

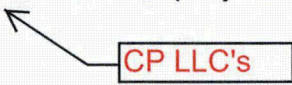
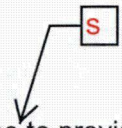
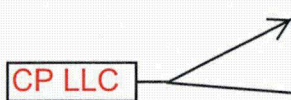
CP LLC

non-bypassable charge are executed and will be maintained until the decommissioning trusts are fully funded, or shall ensure that other mechanisms that provide equivalent assurance of decommissioning funding in accordance with the Commission's regulations are maintained.

(6) License Transfer

DELETED

(7) License Transfer



~~Luminant Generation Company LLC and its subsidiaries~~ agree to provide the Director, Office of Nuclear Reactor Regulation, a copy of any application, at the time it is filed, to transfer (excluding grants of security interests or liens) from ~~Luminant Generation Company LLC~~ or its subsidiaries to its proposed parent, or to any other affiliated company, facilities for the production of electric energy having a depreciated book value exceeding ten percent (10%) of such licensee's consolidated net utility plant, as recorded on ~~Luminant Generation Company LLC's~~ book of accounts.

(8) Mitigation Strategy License Condition

The licensee shall develop and maintain strategies for addressing large fires and explosions and that include the following key areas:

(a) Fire fighting response strategy with the following elements:

1. Pre-defined coordinated fire response strategy and guidance
2. Assessment of mutual aid fire fighting assets
3. Designated staging areas for equipment and materials
4. Command and control
5. Training of response personnel

(b) Operations to mitigate fuel damage considering the following:

1. Protection and use of personnel assets
2. Communications
3. Minimizing fire spread
4. Procedures for implementing integrated fire response strategy
5. Identification of readily-available pre-staged equipment
6. Training on integrated fire response strategy
7. Spent fuel pool mitigation measures

(c) Actions to minimize release to include consideration of:

1. Water spray scrubbing
2. Dose to onsite responders

(9) License Transfer

OpCo LLC, the parent company of the CP LLC, shall enter into the \$300 million support agreement as described in the November 12, 2015 application for license transfer, with CP LLC, no later than the time the proposed license transfer occurs. CP LLC shall take no action to cause OpCo LLC,

CP LLC

~~Luminant Generation Company LLC shall enter into the \$250 million support agreement with Luminant Investment Company LLC, as described in the July 20, 2007 supplement to the April 18, 2007 indirect license transfer application, no later than the time the proposed transactions and indirect license transfers occur. Luminant Generation Company LLC shall take no action to cause Luminant Investment Company LLC, or its successors and assigns, to void, cancel, or modify the support agreement or cause it to fail to perform, or impair its performance under the support agreement, without the prior written consent of the NRC. The support agreement may not be amended or modified without 30 days prior written notice to the Director of the Office of Nuclear Reactor Regulation or his designee. An executed copy of the support agreement shall be submitted to the NRC no later than 30 days after the completion of the proposed transactions and the indirect license transfers. Luminant Generation Company LLC shall inform the NRC in writing anytime it draws upon the support agreement.~~

Following the ~~subject indirect~~ transfer of control of the licenses, all of the officers of the general partner or controlling member of the licensee of CPNPP shall be U.S. citizens. This condition may be amended upon application by the licensee and approval by the Director of the Office of Nuclear Reactor Regulation.

- D. The following exemptions are authorized by law and will not endanger life or property or the common defense and security. Certain special circumstances are present and these exemptions are otherwise in the public interest. Therefore, these exemptions are hereby granted:

- (1) The facility requires a technical exemption from the requirements of 10 CFR Part 50, Appendix J, Section III.D.2(b)(ii). The justification for this exemption is contained in Section 6.2.5.1 of Supplement 26 to the Safety Evaluation Report dated February 1993. The staff's environmental assessment was published on January 19, 1993 (58 FR 5036). Therefore, pursuant to 10 CFR 50.12(a)(1), 10 CFR 50.12(a)(2)(ii) and (iii), the Comanche Peak Nuclear Power Plant, Unit 2 is hereby granted an exemption from the cited requirement and instead, is required to perform the overall air lock leak test at pressure P_a prior to establishing containment integrity if air lock maintenance has been performed that could affect the air lock sealing capability.

The facility was previously granted exemption from the criticality Monitoring requirements of 10 CFR 70.24 (see Materials License No. SNM-1986 dated April 24, 1989 and Section 9.1.1 of SSER 26 dated February 1993.) The staff's environmental assessment was published on January 19, 1993 (58 FR 5035). The Comanche Peak Nuclear Power Plant, Unit 2 is hereby exempted from the criticality monitoring provisions of 10 CFR 70.24 as applied to fuel assemblies held under this license.

E. DELETED

F. In order to ensure that ~~Luminant Generation Company LLC~~ will exercise the authority as the surface landowner in a timely manner and that the requirements of 10 CFR 100.3 (a) are satisfied, this license is subject to the additional conditions specified below: (Section 2.1, SER)

the licensee

- (1) For that portion of the exclusion area which is within 2250 ft of any seismic Category I building or within 2800 ft of either reactor containment building, ~~Luminant Generation Company LLC~~ must prohibit the exploration and/or exercise of subsurface mineral rights, and if the subsurface mineral rights owners attempt to exercise their rights within this area, ~~Luminant Generation Company LLC~~ must immediately institute immediately effective condemnation proceedings to obtain the mineral rights in this area.

the licensee

- (2) For the unowned subsurface mineral rights within the exclusion area not covered in item (1), ~~Luminant Generation Company LLC~~ will prohibit the exploration and/or exercise of mineral rights until and unless the licensee and the owners of the mineral rights enter into an agreement which gives ~~Luminant Generation Company LLC~~ absolute authority to determine all activities - including times of arrival and locations of personnel and the authority to remove personnel and equipment - in event of emergency. If the mineral rights owners attempt to exercise their rights within this area without first entering into such an agreement, ~~Luminant Generation Company LLC~~ must immediately institute immediately effective condemnation proceedings to obtain the mineral rights in this area.

The licensee

the licensee

- (3) ~~Luminant Generation Company LLC~~ shall promptly notify the NRC of any attempts by subsurface mineral rights owners to exercise mineral rights, including any legal proceeding initiated by mineral rights owners against ~~Luminant Generation Company LLC~~.

G. ~~Luminant Generation Company LLC~~ shall implement and maintain in effect all provisions of the approved fire protection program as described in the Final Safety Analysis Report through Amendment 87 and as approved in the SER (NUREG-0797) and its supplements through SSER 27, subject to the following provision:

The licensee

~~Luminant Generation Company LLC~~ may make changes to the approved fire protection program without prior approval of the Commission only if those changes would not adversely affect the ability to achieve and maintain safe shutdown in the event of a fire.

- H. ~~Luminant Generation Company LLC~~ shall fully implement and maintain in effect all provisions of the physical security, guard training and qualification, and safeguards contingency plans, previously approved by the Commission, and all amendments made pursuant to the authority of 10 CFR 50.90 and 10 CFR 50.54(p). The plans, which contain safeguards information protected under 10 CFR 73.21, are entitled: "Comanche Peak Steam Electric Station Physical Security Plan" with revisions submitted through May 15, 2006, with limited approvals as provided for in the Safety Evaluation by the Office of Nuclear Reactor Regulation dated December 5, 2000; "Comanche Peak Steam Electric Station Security Training and Qualification Plan" with revisions submitted through May 15, 2006; and "Comanche Peak Steam Electric Station Safeguards Contingency Plan" with revisions submitted through May 15, 2006. ~~Luminant Generation Company LLC~~ shall fully implement and maintain in effect all provisions of the Commission-approved cyber security plan (CSP), including changes made pursuant to the authority of 10 CFR 50.90 and 10 CFR 50.54(p). ~~Luminant Generation Company LLC~~ CSP was approved by License Amendment No. 155, as supplemented by a change approved by License Amendment No. 163.
- I. The licensee shall have and maintain financial protection of such type and in such amounts as the Commission shall require in accordance with Section 170 of the Atomic Energy Act of 1954, as amended, to cover public liability claims.
- J. NOT USED
- K. This license is effective as of the date of issuance and shall expire at Midnight on February 2, 2033.

The licensee

FOR THE NUCLEAR REGULATORY COMMISSION

original signed by:

Thomas E. Murley, Director
Office of Nuclear Reactor Regulation

Attachments/Appendices:

1. Appendix A - Technical Specifications (NUREG-1468)
2. Appendix B - Environmental Protection Plan
3. Appendix C - Antitrust Conditions

Date of Issuance: April 6, 1993

Unit 2

Amendment No. ~~68, 82, 89, 90, 139, 155, 163~~
Revised by letter dated July 26, 2007 _____

APPENDIX B
TO FACILITY OPERATING LICENSE NOS. NFP 87 & NPF-89

(See Appendix B in the Unit 1 OL)

Updated Regulatory Commitments			
Commitment Description	Commitment Number	Scheduled Completion Date	Comments
OpCo LLC will enter into a new financial support agreement in favor of CP LLC, which provides a source of funding in an amount based on one average year's worth of projected expenses for the fixed operations and maintenance (O&M) of the Facility, and the existing agreement with Luminant Holding will be terminated. The form and amount of the new financial support agreement from OpCo LLC to CP LLC will be identical to the existing financial support agreement from Luminant Holding to Luminant Power approved by the NRC in 2013.	4484874	Transaction Closing	<p>The current support agreement was submitted by TXX-13052 on April 16, 2013.</p> <p>The new financial support agreement will conform with proposed License Condition 2.C.9 upon NRC issuance of the license transfer Order as requested in this application and consummation of the requested transfer and implementation of the requested license amendment.</p> <p>By copy of this letter and Application to the Director, Office of Nuclear Reactor Regulation, notice is provided in compliance with License Condition 2.C.7, and thirty (30) days prior written notice regarding this proposed modification to the Support Agreement is provided in compliance with License Condition 2.C.9 of the Licenses.</p>
<p>Luminant Power will notify the NRC if at any time prior to the NRC consent to the requested transfer, the following items change:</p> <ul style="list-style-type: none"> (1) Any entity of the Reorganized TCEH acquires greater than 15% of the First Lien Claims; or (2) any member of the First Lien Creditor Committee, other than those already identified in the Application, is expected to own 10% of the voting power of Reorganized TCEH. 	5178508	Upon NRC consent of the requested transfer	

Updated Regulatory Commitments			
Commitment Description	Commitment Number	Scheduled Completion Date	Comments
<p>Luminant Power will also provide to the NRC:</p> <ul style="list-style-type: none"> (3) The names of the principal officers and directors of each of the subsidiary companies of the Reorganized TCEH, after they have been identified; (4) the names and citizenship of the initial members of the Reorganized TCEH Board, when that information becomes available. All or substantially all of the Reorganized TCEH Board members will be U.S. citizens; (5) the final legal entity names, and updated proposed operating license revision pages, when final names for Reorganized TCEH, Intermediate Holding Company LLC, Operating Company LLC, Asset Company LLC, Preferred Stock Company Corp., and Comanche Peak LLC are selected; (6) the name of the new CNO, when a successor to current CNO Rafael Flores is selected; and (7) notification that the Bankruptcy Court has confirmed the "Fifth Amended Joint Plan of Reorganization of Energy Future Holdings Corp., <i>et al.</i>, Pursuant to Chapter 11 of the Bankruptcy Code," upon receipt of a final order of the Bankruptcy Court. 			

**FIFTH AMENDED JOINT PLAN OF REORGANIZATION
OF ENERGY FUTURE HOLDINGS CORP., ET AL.,
PURSUANT TO CHAPTER 11 OF THE BANKRUPTCY CODE**

IN THE UNITED STATES BANKRUPTCY COURT
FOR THE DISTRICT OF DELAWARE

In re:

ENERGY FUTURE HOLDINGS CORP., *et al.*,¹

Debtors.

)
) Chapter 11
)
) Case No. 14-10979 (CSS)
)
) (Jointly Administered)
)

FIFTH AMENDED JOINT PLAN OF REORGANIZATION
OF ENERGY FUTURE HOLDINGS CORP., *ET AL.*,
PURSUANT TO CHAPTER 11 OF THE BANKRUPTCY CODE

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¹ The last four digits of Energy Future Holdings Corp.'s tax identification number are 8810. The location of the debtors' service address is 1601 Bryan Street, Dallas, Texas 75201. Due to the large number of debtors in these chapter 11 cases, which are being jointly administered, a complete list of the debtors and the last four digits of their federal tax identification numbers is not provided herein. A complete list of such information may be obtained on the website of the debtors' claims and noticing agent at <http://www.efhcaseinfo.com>.



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TABLE OF CONTENTS

ARTICLE I. DEFINED TERMS, RULES OF INTERPRETATION, COMPUTATION OF TIME, AND GOVERNING LAW	4
A. Defined Terms.	4
B. Rules of Interpretation.	38
C. Computation of Time.	39
D. Governing Law.	39
E. Reference to Monetary Figures.	39
ARTICLE II. ADMINISTRATIVE CLAIMS, DIP CLAIMS, AND PRIORITY TAX CLAIMS	40
A. Administrative Claims.	40
B. DIP Claims.	42
C. Priority Tax Claims.	43
ARTICLE III. CLASSIFICATION AND TREATMENT OF CLAIMS AND INTERESTS	44
A. Classification of Claims and Interests.	44
B. Treatment of Claims and Interests.	46
C. Special Provision Governing Unimpaired Claims.	60
D. Elimination of Vacant Classes.	60
E. Confirmation Pursuant to Sections 1129(a)(10) and 1129(b) of the Bankruptcy Code.	60
F. Controversy Concerning Impairment.	60
G. Subordinated Claims and Interests.	60
ARTICLE IV. MEANS FOR IMPLEMENTATION OF THE PLAN	61
A. General Settlement of Claims and Interests.	61
B. Restructuring Transactions.	61
C. Sources of Consideration for Plan Distributions.	64
D. Intercompany Account Settlement.	67
E. Competitive Tax Sharing Agreement.	67
F. Oncor Tax Sharing Agreement.	67
G. Corporate Existence.	67
H. Vesting of Assets in the Reorganized Debtors.	67
I. Cancellation of Existing Securities and Agreements.	68
J. Corporate Action.	68
K. New Organizational Documents.	69
L. Directors and Officers of the Reorganized Debtors.	69
M. Section 1146 Exemption.	69
N. Director, Officer, Manager, and Employee Liability Insurance.	70
O. Reorganized Debtor Management Incentive Plan.	70
P. Employee Obligations.	70
Q. Preservation of Causes of Action.	70
R. Payment of Certain Fees.	71
S. Treatment of Certain Claims of the PBGC and Pension Plan.	71
T. Tax Receivable Agreement.	72
ARTICLE V. TREATMENT OF EXECUTORY CONTRACTS AND UNEXPIRED LEASES	72
A. Assumption and Rejection of Executory Contracts and Unexpired Leases.	72
B. Claims Based on Rejection of Executory Contracts or Unexpired Leases.	73
C. Cure of Defaults for Assumed Executory Contracts and Unexpired Leases.	73
D. Preexisting Obligations to the Debtors under Executory Contracts and Unexpired Leases.	73
E. Indemnification Obligations.	74
F. Insurance Policies.	74
G. Modifications, Amendments, Supplements, Restatements, or Other Agreements.	74
H. Reservation of Rights.	74

I.	Nonoccurrence of Effective Date.....	75
J.	Contracts and Leases Entered Into After the Petition Date.....	75
ARTICLE VI. PROVISIONS GOVERNING DISTRIBUTIONS		75
A.	Timing and Calculation of Amounts to Be Distributed.....	75
B.	Disbursing Agent.....	75
C.	Rights and Powers of Disbursing Agent.....	76
D.	Delivery of Distributions and Undeliverable or Unclaimed Distributions.....	76
E.	Manner of Payment.....	77
F.	SEC Registration/Exemption.....	78
G.	Compliance with Tax Requirements.....	79
H.	No Postpetition or Default Interest on Claims.....	79
I.	Setoffs and Recoupment.....	79
J.	No Double Payment of Claims.....	79
K.	Claims Paid or Payable by Third Parties.....	80
ARTICLE VII. PROCEDURES FOR RESOLVING CONTINGENT, UNLIQUIDATED, AND DISPUTED CLAIMS.....		80
A.	Allowance of Claims.....	80
B.	Claims Administration Responsibilities.....	81
C.	Estimation of Claims.....	81
D.	Adjustment to Claims without Objection.....	81
E.	Time to File Objections to Claims or Interests.....	81
F.	Disallowance of Claims.....	81
G.	Amendments to Proofs of Claim.....	82
H.	Reimbursement or Contribution.....	82
I.	No Distributions Pending Allowance.....	82
J.	Distributions After Allowance.....	82
K.	Disputed Postpetition Interest Claims.....	82
ARTICLE VIII. SETTLEMENT, RELEASE, INJUNCTION, AND RELATED PROVISIONS.....		83
A.	Discharge of Claims and Termination of Interests.....	83
B.	Release of Liens.....	83
C.	Releases by the Debtors.....	83
D.	Releases by Holders of Claims and Interests.....	84
E.	Exculpation.....	85
F.	Injunction.....	85
G.	Liabilities to, and Rights of, Governmental Units.....	86
H.	Environmental Law Matters.....	86
I.	Protections Against Discriminatory Treatment.....	87
J.	Recoupment.....	87
K.	Document Retention.....	87
ARTICLE IX. CONDITIONS PRECEDENT TO CONFIRMATION AND CONSUMMATION OF THE PLAN.....		87
A.	Conditions Precedent to Confirmation.....	87
B.	Conditions Precedent to the Effective Date.....	88
C.	Waiver of Conditions.....	90
D.	Effect of Failure of Conditions.....	90
ARTICLE X. MODIFICATION, REVOCATION, OR WITHDRAWAL OF THE PLAN		90
A.	Modification and Amendments.....	90
B.	Effect of Confirmation on Modifications.....	91
C.	Revocation or Withdrawal of Plan.....	91
ARTICLE XI. RETENTION OF JURISDICTION.....		91

ARTICLE XII. MISCELLANEOUS PROVISIONS	93
A. Immediate Binding Effect	93
B. Additional Documents.	93
C. Payment of Statutory Fees.	93
D. Statutory Committee and Cessation of Fee and Expense Payment.	93
E. Reservation of Rights.....	94
F. Successors and Assigns.....	94
G. Notices.	94
H. Term of Injunctions or Stays.....	97
I. Entire Agreement.	97
J. Exhibits.	97
K. Nonseverability of Plan Provisions.	97
L. Votes Solicited in Good Faith.....	97
M. Waiver or Estoppel.....	98
N. Conflicts.....	98

INTRODUCTION

The Debtors (as defined herein) propose this fifth amended joint plan of reorganization (the “Plan”) for the resolution of the outstanding claims against, and interests in, the Debtors pursuant to the Bankruptcy Code. Capitalized terms used herein and not otherwise defined shall have the meanings ascribed to them in Article I.A of the Plan. Holders of Claims and Interests should refer to the Disclosure Statement for a discussion of the Debtors’ history, businesses, assets, results of operations, historical financial information, events during the Chapter 11 Cases, and projections of future operations, as well as a summary and description of the Plan and certain related matters. The Debtors are the proponents of the Plan within the meaning of section 1129 of the Bankruptcy Code.

ALL HOLDERS OF CLAIMS AND INTERESTS ENTITLED TO VOTE TO ACCEPT OR REJECT THE PLAN ARE ENCOURAGED TO READ THE PLAN AND THE DISCLOSURE STATEMENT IN THEIR ENTIRETY BEFORE VOTING TO ACCEPT OR REJECT THE PLAN.

THIS IS NOT A SOLICITATION OF AN ACCEPTANCE OR REJECTION OF THE PLAN WITHIN THE MEANING OF SECTION 1125 OF THE BANKRUPTCY CODE. ACCEPTANCES OR REJECTIONS MAY NOT BE SOLICITED UNTIL A DISCLOSURE STATEMENT HAS BEEN APPROVED BY THE BANKRUPTCY COURT. THIS DRAFT PLAN HAS NOT BEEN APPROVED BY THE BANKRUPTCY COURT.

ARTICLE I. DEFINED TERMS, RULES OF INTERPRETATION, COMPUTATION OF TIME, AND GOVERNING LAW

A. Defined Terms.

As used in the Plan, capitalized terms have the meanings set forth below.

1. “*2005 Oncor Transfer*” means those certain 2005 transactions pursuant to which the equity of Oncor’s predecessor, TXU Electric Delivery Company LLC, was divided from EFCH’s predecessor, TXU US Holdings Company, to EFH Corp.’s predecessor, TXU Corp.
2. “*2007 Acquisition*” means the transactions that occurred in October 2007 in which TEF and Texas Holdings and their direct and indirect equity holders became the direct and indirect equity holders of each of the Debtors.
3. “*2011 Amend and Extend Transactions*” means those certain transactions effectuated by TCEH and EFCH in April 2011, including the TCEH Credit Amendment and the issuance of the TCEH First Lien Notes.
4. “*2013 Revolver Extension*” means those certain transactions effectuated by TCEH and EFCH in January 2013, including the maturity extension of revolving credit commitments due 2013, the Incremental Amendment Agreement, and the incurrence of the TCEH 2012 Incremental Term Loans.
5. “*2015 Compensation Order*” means the order entered by the Bankruptcy Court on December 17, 2014 [D.I. 3052], authorizing the Debtors to implement the Debtors’ 2015 compensation programs.
6. “*2016 Compensation Order*” means the order, if any, entered by the Bankruptcy Court authorizing the Debtors to implement the Debtors’ 2016 compensation programs.
7. “*327(e) Professionals*” means those Professionals retained pursuant to section 327(e) of the Bankruptcy Code.
8. “*503(b)(9) Claim*” means a Claim or any portion thereof entitled to administrative expense priority pursuant to section 503(b)(9) of the Bankruptcy Code.

9. “*Additional Interest*” means additional interest payable on the EFIH First Lien Notes, the EFIH Second Lien Notes, or the EFIH Unsecured Notes, as applicable, under the registration rights agreements associated with such notes so long as EFIH has not registered such notes in accordance with the Securities Act, on the terms set forth in such registration rights agreements.

10. “*Administrative Claim*” means a Claim for costs and expenses of administration of the Estates under sections 503(b) (including 503(b)(9) Claims), 507(b), or 1114(e)(2) of the Bankruptcy Code, other than DIP Claims, including: (a) the actual and necessary costs and expenses incurred after the Petition Date through the Effective Date of preserving the Estates and operating the businesses of the Debtors; (b) Allowed Professional Fee Claims; (c) all fees and charges assessed against the Estates under chapter 123 of title 28 of the United States Code, 28 U.S.C. §§ 1911–1930; and (d) all Intercompany Claims authorized pursuant to the Cash Management Order.

11. “*Administrative Claims Bar Date*” means the deadline for Filing requests for payment of Administrative Claims, which: (a) with respect to General Administrative Claims, shall be 30 days after the Effective Date; and (b) with respect to Professional Fee Claims, shall be 45 days after the Effective Date.

12. “*Affiliate*” has the meaning set forth in section 101(2) of the Bankruptcy Code.

13. “*Allowed*” means with respect to any Claim or Interest, except as otherwise provided herein: (a) a Claim or Interest as to which no objection has been Filed prior to the Claims Objection Deadline and that is evidenced by a Proof of Claim or Interest, as applicable, timely Filed by the applicable Bar Date or that is not required to be evidenced by a Filed Proof of Claim or Interest, as applicable, under the Plan, the Bankruptcy Code, or a Final Order; (b) a Claim or Interest that is scheduled by the Debtors as neither disputed, contingent, nor unliquidated, and as for which no Proof of Claim or Interest, as applicable, has been timely Filed in an unliquidated or a different amount; or (c) a Claim or Interest that is Allowed (i) pursuant to the Plan, (ii) in any stipulation that is approved by the Bankruptcy Court, or (iii) pursuant to any contract, instrument, indenture, or other agreement entered into or assumed in connection herewith. Except as otherwise specified in the Plan or any Final Order, the amount of an Allowed Claim shall not include interest or other charges on such Claim from and after the Petition Date. Notwithstanding anything to the contrary herein, no Claim of any Entity subject to section 502(d) of the Bankruptcy Code shall be deemed Allowed unless and until such Entity pays in full the amount that it owes such Debtor or Reorganized Debtor, as applicable.

14. “*Alternative Plan*” means “Alternative Plan,” as such term is defined in the Plan Support Agreement.

15. “*Alternative Restructuring*” means “Alternative Restructuring,” as such term is defined in the Plan Support Agreement.

16. “*Assigned C5 Equity*” means any Reorganized EFH Common Stock that would have otherwise been distributed to a Holder of an Allowed General Unsecured Claim Against the TCEH Debtors Other Than EFCH, which Reorganized EFH Common Stock shall be issued to Reorganized TCEH pursuant to the Plan; *provided, however*, that, to the extent the issuance of the Assigned C5 Equity to Reorganized TCEH interferes with the preservation of the Intended Tax Treatment, the TCEH Debtors, EFH Corp., the Plan Sponsors, the TCEH Supporting First Lien Creditors, and the TCEH Committee shall reasonably agree to an appropriate modification of the Plan to preserve the Intended Tax Treatment.

17. “*Assigned C5 Rights*” means any Rights that would have otherwise been distributed to a Holder of an Allowed General Unsecured Claim Against the TCEH Debtors Other Than EFCH, which Rights shall be assigned to the Holders of Allowed Class C3 TCEH First Lien Secured Claims upon the exercise by such Holder of an Allowed General Unsecured Claim Against the TCEH Debtors Other Than EFCH of the Cash-Out Election.

18. “*Assumed Executory Contracts and Unexpired Leases*” means those Executory Contracts and Unexpired Leases to be assumed by the Reorganized Debtors, including as set forth on the Assumed Executory Contract and Unexpired Lease List.

19. “*Assumed Executory Contract and Unexpired Lease List*” means the list, as determined by the Debtors or the Reorganized Debtors, as applicable, in consultation with the Plan Sponsors and the TCEH Supporting First Lien Creditors, as applicable, of Executory Contracts and Unexpired Leases (with proposed cure amounts) that will be assumed by the Reorganized Debtors, which shall be included in the Plan Supplement.

20. “*AST&T*” means American Stock Transfer & Trust Company, LLC.

21. “*Backstop Agreement*” means that certain Backstop Agreement, dated as of August 9, 2015, by and among EFH Corp., EFIH, New EFH, and the Backstop Purchasers, as may be amended, supplemented, or otherwise modified from time to time in accordance therewith, including all exhibits attached thereto.

22. “*Backstop Purchasers*” means the Entities set forth on Schedule 1 to the Backstop Agreement that will backstop the Rights Offering in the proportions and amounts set forth therein pursuant to the Backstop Agreement.

23. “*Bankruptcy Code*” means title 11 of the United States Code, 11 U.S.C. §§ 101-1532, as amended from time to time.

24. “*Bankruptcy Court*” means the United States Bankruptcy Court for the District of Delaware having jurisdiction over the Chapter 11 Cases or any other court having jurisdiction over the Chapter 11 Cases, including, to the extent of the withdrawal of any reference under 28 U.S.C. § 157, the United States District Court for the District of Delaware.

25. “*Bankruptcy Rules*” means the Federal Rules of Bankruptcy Procedure promulgated under section 2075 of the Judicial Code and the general, local, and chambers rules of the Bankruptcy Court.

26. “*Bar Date*” means the applicable date established by the Bankruptcy Court by which respective Proofs of Claims and Interests must be Filed.

27. “*Basis Step-Up*” means the increase in the federal income tax basis of the assets transferred or deemed transferred to the Preferred Stock Entity pursuant to the Preferred Stock Sale by the excess of: (i) 100% of the aggregate amount of the net losses, net operating losses, and net capital losses (but only to the extent such net capital losses are deductible under applicable tax law against gain recognized on the Preferred Stock Sale) (in each case, including carryovers) available to the EFH Group as of the Effective Date (determined (a) as if the “consolidated year” (within the meaning of Section 1503(e)(2)(B) of the Internal Revenue Code) of the EFH Group ended on the Effective Date, and (b) without regard to any income, gain, loss or deduction generated as a result of the Preferred Stock Sale or transactions occurring outside the ordinary course of business on the Effective Date after the Preferred Stock Sale (other than any Deferred Intercompany and ELA Items (if any) and other transactions expressly contemplated by the Plan and the Definitive Restructuring Documents (as defined in the Plan Support Agreement))), such amount to be mutually agreed on by EFH Corp., the Plan Sponsors and the TCEH Supporting First Lien Creditors in accordance with the Plan Support Agreement, over (ii) \$500 million (or, if the TCEH Supporting First Lien Creditors so elect, an amount greater than \$500 million).

28. “*BNY*” means, collectively: (a) BNYM; and (b) BNYMTC.

29. “*BNYM*” means The Bank of New York Mellon.

30. “*BNYMTC*” means The Bank of New York Mellon Trust Company, N.A.

31. “*Business Day*” means any day, other than a Saturday, Sunday, or “legal holiday” (as defined in Bankruptcy Rule 9006(a)).

32. “*Cash*” means cash and cash equivalents, including bank deposits, checks, and other similar items in legal tender of the U.S.

33. “Cash Collateral Order” means the *Final Order (A) Authorizing Use of Cash Collateral for Texas Competitive Electric Holdings Company LLC and Certain of its Debtor Affiliates, (B) Granting Adequate Protection, and (C) Modifying the Automatic Stay* [D.I. 855].

34. “Cash Management Order” means the *Final Order (A) Authorizing the Debtors to (I) Continue Using Their Existing Cash Management System, (II) Maintain Existing Bank Accounts and Business Forms, and (III) Continue Using Certain Investment Accounts; (B) Authorizing Continued Intercompany Transactions and Netting of Intercompany Claims; and (C) Granting Postpetition Intercompany Claims Administrative Expense Priority* [D.I. 801].

35. “Cash-Out Election” means the election by a Holder of an Allowed General Unsecured Claim Against the TCEH Debtors Other Than EFCH to receive Cash in lieu of Rights and Reorganized EFH Common Stock pursuant to the terms and conditions set forth in Article III.B.30 of the Plan.

36. “Cash-Out Election Pool” means an amount of Cash up to \$42 million that is available for distribution to Holders of Allowed General Unsecured Claims Against the TCEH Debtors Other Than EFCH that exercise the Cash-Out Election.

37. “Cash-Out Election Pool Excess Cash” means any Cash that remains in the Cash-Out Election Pool following distribution to Holders of Allowed General Unsecured Claims Against the TCEH Debtors Other Than EFCH that exercise the Cash-Out Election, which Cash shall be distributed to Class C3 for the benefit of Holders of Allowed TCEH First Lien Secured Claims.

38. “Causes of Action” means any claims, interests, damages, remedies, causes of action, demands, rights, actions, suits, obligations, liabilities, accounts, defenses, offsets, powers, privileges, licenses, liens, indemnities, guaranties, and franchises of any kind or character whatsoever, whether known or unknown, foreseen or unforeseen, existing or hereinafter arising, contingent or non-contingent, liquidated or unliquidated, secured or unsecured, assertable, directly or derivatively, matured or unmatured, suspected or unsuspected, in contract, tort, law, equity, or otherwise. Causes of Action also include: (a) all rights of setoff, counterclaim, or recoupment and claims under contracts or for breaches of duties imposed by law; (b) the right to object to or otherwise contest Claims or Interests; (c) claims pursuant to sections 362, 510, 542, 543, 544 through 550, or 553 of the Bankruptcy Code; and (d) such claims and defenses as fraud, mistake, duress, and usury, and any other defenses set forth in section 558 of the Bankruptcy Code.

39. “Chapter 11 Cases” means, collectively: (a) when used with reference to a particular Debtor, the case pending for that Debtor under chapter 11 of the Bankruptcy Code in the Bankruptcy Court; and (b) when used with reference to all the Debtors, the procedurally consolidated and jointly administered chapter 11 cases pending for the Debtors in the Bankruptcy Court.

40. “Claim” means any claim, as defined in section 101(5) of the Bankruptcy Code, against any of the Debtors.

41. “Claims and Noticing Agent” means Epiq Bankruptcy Solutions, LLC, retained as the Debtors’ notice and claims agent pursuant to the *Order Approving the Retention and Appointment of Epiq Bankruptcy Solutions as the Claims and Noticing Agent for the Debtors* [D.I. 321].

42. “Claims Objection Deadline” means the later of: (a) the date that is 180 days after the Effective Date; and (b) such other date as may be fixed by the Bankruptcy Court, after notice and hearing, upon a motion Filed before the expiration of the deadline to object to Claims or Interests.

43. “Claims Register” means the official register of Claims maintained by the Claims and Noticing Agent.

44. “Class” means a category of Claims or Interests as set forth in Article III of the Plan.

45. “*CM/ECF*” means the Bankruptcy Court’s Case Management and Electronic Case Filing system.
46. “*Collective Professional Fee Claims*” means Professional Fee Claims incurred by a Professional for the collective benefit of two or more of TCEH, EFH Corp., and EFIH.
47. “*Competitive Tax Sharing Agreement*” means that certain Federal and State Income Tax Allocation Agreement Among the Members of the Energy Future Holdings Corp. Consolidated Group (as amended and restated from time to time), dated May 15, 2012, by and among EFH Corp. and certain of its direct and indirect subsidiaries.
48. “*Computershare Trust*” means, collectively: (a) Computershare Trust Company, N.A.; and (b) Computershare Trust Company of Canada.
49. “*Confirmation*” means the entry of the Confirmation Order on the docket of the Chapter 11 Cases.
50. “*Confirmation Date*” means the date upon which the Bankruptcy Court enters the Confirmation Order on the docket of the Chapter 11 Cases, within the meaning of Bankruptcy Rules 5003 and 9021.
51. “*Confirmation Hearing*” means the hearing held by the Bankruptcy Court to consider Confirmation of the Plan pursuant to section 1129 of the Bankruptcy Code.
52. “*Confirmation Order*” means the order of the Bankruptcy Court confirming the Plan pursuant to section 1129 of the Bankruptcy Code, which shall be in form and substance reasonably acceptable to the DIP Agents, the Plan Sponsors, the TCEH Supporting First Lien Creditors, and, subject to and through the Plan Support Termination Date, the TCEH Supporting Second Lien Creditors and the TCEH Committee.
53. “*Conflict Matters*” means for each of EFH Corp., EFIH, and EFCH/TCEH, as defined in the respective resolutions of the applicable Board of Directors or Board of Managers dated November 7, 2014 and December 9, 2014 including the determination of whether any matter constitutes a “Conflict Matter.”
54. “*Consummation*” means the occurrence of the Effective Date.
55. “*Contributed TCEH Debtors*” means those one or more TCEH Debtors mutually agreed on by EFH Corp., the Plan Sponsors, and the TCEH Supporting First Lien Creditors whose equity will be contributed by Reorganized TCEH to the Preferred Stock Entity in the Preferred Stock Sale, if any.
56. “*Contribution*” means, as part of the Spin-Off, immediately following the cancelation of Claims against the TCEH Debtors, the transfer to Reorganized TCEH (a) by TCEH, of all of TCEH’s interests in its subsidiaries (excluding the stock of TCEH Finance) and (b) by the EFH Debtors, of (i) the equity interests in the Reorganized EFH Shared Services Debtors (or with the consent of TCEH and the TCEH Supporting First Lien Creditors, the assets and liabilities of the Reorganized EFH Shared Services Debtors related to the TCEH Debtors’ operations), (ii) with the consent of TCEH and the TCEH Supporting First Lien Creditors, certain other assets, liabilities, and equity interests related to the TCEH Debtors’ operations (including the equity interests of non-Debtor EFH Properties Company or the lease for the Debtors’ corporate headquarters at “Energy Plaza” held by EFH Properties Company (but not including any Cash on hand at EFH Properties Company, which shall be transferred to Reorganized EFH)) and (iii) the rights to receive the Assigned C5 Equity pursuant to the Plan, in exchange for the consideration described in Article IV.B.2 of the Plan.
57. “*Cure Claim*” means a Claim based upon the Debtors’ defaults on an Executory Contract or Unexpired Lease at the time such Executory Contract or Unexpired Lease is assumed by the Debtors pursuant to section 365 of the Bankruptcy Code.
58. “*Dealer Managers*” means the dealer managers under that certain dealer manager agreement approved under the EFIH First Lien Approval Order.

59. “*Debtor*” means one of the Debtors, in its individual capacity as a debtor and debtor in possession in its respective Chapter 11 Case.

60. “*Debtor Intercompany Claim*” means a Claim by any Debtor against any other Debtor.

61. “*Debtors*” means, collectively: (a) the TCEH Debtors; (b) the EFIH Debtors; and (c) the EFH Debtors.

62. “*Deferred Intercompany and ELA Items*” means intercompany items (as such term is defined in Treasury Regulations Section 1.1502-13(b)(2)) or any excess loss account (as such term is defined in Treasury Regulations Section 1.1502-19(a)), in each case, of any subsidiary of TCEH (other than TCEH Finance) that are accelerated into income as a result of the Distribution pursuant to Treasury Regulations Section 1.1502-13(d) or Section 1.1502-19.

63. “*DIP Agents*” means, collectively: (a) the TCEH DIP Agent; and (b) the EFIH First Lien DIP Agent.

64. “*DIP Agreements*” means, collectively: (a) the TCEH DIP Credit Agreement; and (b) the EFIH First Lien DIP Credit Agreement.

65. “*DIP Claims*” means, collectively: (a) the TCEH DIP Claims; and (b) the EFIH First Lien DIP Claims.

66. “*DIP Facilities*” means, collectively: (a) the TCEH DIP Facility; and (b) the EFIH First Lien DIP Facility.

67. “*DIP Lenders*” means the DIP Agents, the TCEH DIP L/C Issuers, the banks, financial institutions, and other lenders party to the DIP Facilities from time to time, and each arranger, bookrunner, syndication agent, manager, and documentation agent under the DIP Facilities.

68. “*DIP Orders*” means, collectively: (a) the TCEH Final DIP Order; and (b) the EFIH First Lien Final DIP Order.

69. “*Direct Professional Fee Claims*” means Professional Fee Claims incurred by a Professional for the benefit of only one of the following: (a) the EFH Debtors; (b) the EFIH Debtors; or (c) the TCEH Debtors.

70. “*Disallowed Makewhole Claims*” means those Makewhole Claims as to which the Bankruptcy Court has entered an order disallowing the Claim, and such order has not been stayed or reversed or remanded on appeal as of the Effective Date.

71. “*Disbursing Agent*” means the Reorganized Debtors or the Entity or Entities authorized to make or facilitate distributions under the Plan as selected by the Debtors or the Reorganized Debtors, as applicable, in consultation with the Plan Sponsors and the TCEH Supporting First Lien Creditors.

72. “*Disclosure Statement*” means the *Disclosure Statement For the Fifth Amended Joint Plan of Reorganization of Energy Future Holdings Corp., et al., Pursuant to Chapter 11 of the Bankruptcy Code*, dated [____], 2015 [D.I. ____], including all exhibits and schedules thereto, as approved pursuant to the Disclosure Statement Order.

73. “*Disclosure Statement Order*” means the order entered by the Bankruptcy Court in the Chapter 11 Cases: (a) approving the Disclosure Statement as containing adequate information required under section 1125 of the Bankruptcy Code and Bankruptcy Rule 3017; and (b) authorizing the use of the Disclosure Statement for soliciting votes on the Plan [D.I. ____].

74. “*Disinterested Directors and Managers*” means the disinterested directors and managers of EFH Corp., EFIH, and EFCH/TCEH.

75. “*Disinterested Directors Settlement*” means the settlement negotiated by and among the Disinterested Directors and Managers regarding Debtor Intercompany Claims set forth in the Initial Plan.

76. “*Disputed*” means with regard to any Claim or Interest, a Claim or Interest that is not yet Allowed.

77. “*Disputed Postpetition Interest Claims*” means any Claims for postpetition interest with respect to EFIH Unsecured Note Claims, EFH Legacy Note Claims, EFH LBO Note Claims, and EFH Unexchanged Note Claims in excess of their Allowed amounts set forth in Article III.B of the Plan.

78. “*Distribution*” means, as part of the Spin-Off, and following the Contribution and the Reorganized TCEH Conversion, the Pro Rata distribution of the Reorganized TCEH Common Stock and the net Cash proceeds of the New Reorganized TCEH Debt (or at the TCEH Supporting First Lien Creditors’ election, with the consent of the Debtors and the Plan Sponsors (such consent not to be unreasonably withheld, delayed, or conditioned), all or a portion of such New Reorganized TCEH Debt; *provided*, that with respect to the EFH Debtors, the EFIH Debtors, and the Plan Sponsors, such consent may be withheld only to the extent that the receipt of all or a portion of such New Reorganized TCEH Debt interferes with the preservation of the Intended Tax Treatment or satisfaction of the conditions to the Effective Date set forth in Article IX.B.2-7; *provided further*, that with respect to the EFH Debtors, the EFIH Debtors, and the Plan Sponsors, such consent may not be withheld if the conditions to the Effective Date set forth in Article IX.B.2-7 are satisfied or waived) and the Preferred Stock Sale, if any, received in the Contribution to Holders of Allowed TCEH First Lien Secured Claims.

79. “*Distribution Date*” means the Effective Date and any Periodic Distribution Date thereafter.

80. “*Distribution Record Date*” means other than with respect to any publicly-held securities, the record date for purposes of making distributions under the Plan on account of Allowed Claims and Allowed Interests (other than DIP Claims), which date shall be the date that is five (5) Business Days after the Confirmation Date or such other date as designated in an order of the Bankruptcy Court.

81. “*DTC*” means the Depository Trust Company.

82. “*EFCH*” means Energy Future Competitive Holdings Company LLC, a Delaware limited liability company.

83. “*EFCH 2037 Note Claim*” means any Claim derived from or based upon the EFCH 2037 Notes.

84. “*EFCH 2037 Note Indenture*” means that certain Indenture, as amended or supplemented from time to time, dated December 1, 1995, by and between EFCH, successor to TXU US Holdings Company, as issuer, and the EFCH 2037 Notes Trustee.

85. “*EFCH 2037 Notes*” means, collectively: (a) the EFCH Fixed 2037 Notes; and (b) the EFCH Floating 2037 Notes.

86. “*EFCH 2037 Notes Trustee*” means BNYMTC, or any successor thereto, as trustee under the EFCH 2037 Note Indenture.

87. “*EFCH Fixed 2037 Notes*” means the 8.175% fixed rate notes due January 30, 2037, issued by EFCH pursuant to the EFCH 2037 Note Indenture.

88. “*EFCH Floating 2037 Notes*” means the 1.245% floating rate notes due January 30, 2037, issued by EFCH pursuant to the EFCH 2037 Note Indenture.

89. “*Effective Date*” means, with respect to the Plan, the date after the Confirmation Date selected by the Debtors, including the Debtors acting at the direction of the Disinterested Directors and Managers with respect to Conflict Matters, in consultation with the Plan Sponsors and the TCEH Supporting First Lien Creditors, on which: (a) no stay of the Confirmation Order is in effect; and (b) all conditions precedent specified in Article IX.B have been satisfied or waived (in accordance with Article IX.C).

90. “*EFH 2019 Note Indenture*” means that certain Indenture, as amended or supplemented from time to time, dated November 16, 2009, by and among EFH Corp., as issuer, and the EFH Notes Trustee.

91. “*EFH 2019 Notes*” means the 9.75% unsecured notes due October 15, 2019, issued by EFH Corp. pursuant to the EFH 2019 Note Indenture.

92. “*EFH 2020 Note Indenture*” means that certain Indenture, as amended or supplemented from time to time, dated January 12, 2010, by and among EFH Corp., as issuer, and the EFH Notes Trustee.

93. “*EFH 2020 Notes*” means the 10.0% unsecured notes due January 15, 2020, issued by EFH Corp. pursuant to the EFH 2020 Note Indenture.

94. “*EFH Corp.*” means Energy Future Holdings Corp., a Texas corporation.

95. “*EFH Corp. Claims*” means, collectively: (a) the Allowed EFH Legacy Note Claims; (b) the Allowed EFH Unexchanged Note Claims; (c) the Allowed EFH Swap Claims; (d) the Allowed EFH Non-Qualified Benefit Claims; (e) the Allowed General Unsecured Claims Against EFH Corp; and (f) the Allowed EFH LBO Note Primary Claims.

96. “*EFH Corporate Services*” means EFH Corporate Services Company, a Texas corporation.

97. “*EFH Debtor Intercompany Claim*” means any Claim by an EFH Debtor against another EFH Debtor.

98. “*EFH Debtors*” means, collectively: (a) EFH Corp.; (b) Brighten Energy LLC; (c) Brighten Holdings LLC; (d) Dallas Power and Light Company, Inc.; (e) Ebasco Services of Canada Limited; (f) EEC Holdings, Inc.; (g) EECI, Inc.; (h) EFH Australia (No. 2) Holdings Company; (i) EFH CG Holdings Company LP; (j) EFH CG Management Company LLC; (k) EFH Corporate Services; (l) EFH Finance (No. 2) Holdings Company; (m) EFH FS Holdings Company; (n) EFH Renewables Company LLC; (o) Generation Development Company LLC; (p) Lone Star Energy Company, Inc.; (q) Lone Star Pipeline Company, Inc.; (r) LSGT Gas Company LLC; (s) LSGT SACROC, Inc.; (t) NCA Development Company LLC; (u) Southwestern Electric Service Company, Inc.; (v) Texas Electric Service Company, Inc.; (w) Texas Energy Industries Company, Inc.; (x) Texas Power and Light Company, Inc.; (y) Texas Utilities Company, Inc.; (z) Texas Utilities Electric Company, Inc.; (aa) TXU Electric Company, Inc.; and (bb) TXU Receivables Company.

99. “*EFH Group*” means the “affiliated group” (within the meaning of Section 1504(a)(1) of the Internal Revenue Code), and any consolidated, combined, aggregate, or unitary group under state or local law, of which EFH Corp. is the common parent.

100. “*EFH/EFIH Committee*” means the statutory committee of unsecured creditors of EFH Corp., EFIH, EFIH Finance, and EECI, Inc., appointed in the Chapter 11 Cases pursuant to section 1102 of the Bankruptcy Code by the U.S. Trustee on October 27, 2014, the membership of which may be reconstituted from time to time.

101. “*EFH/EFIH Committee Standing Motion*” means the *Motion of the EFH Official Committee for Entry of an Order Granting Derivative Standing and Authority to Prosecute and Settle Claims on Behalf of the Luminant Debtors’ Estates* [D.I. 3605].

102. “*EFH LBO Note Claims*” means, collectively: (a) the EFH LBO Note Primary Claims; and (b) the EFH LBO Note Guaranty Claims.

103. “*EFH LBO Note Guaranty Claim*” means any Claim against EFIH derived from or based upon the EFH LBO Notes.

104. “*EFH LBO Note Indenture*” means that certain Indenture, as amended or supplemented from time to time, dated October 31, 2007, by and among EFH Corp., as issuer, EFCH and EFIH as guarantors, and the EFH Notes Trustee.

105. “*EFH LBO Note Primary Claim*” means any Claim against EFH Corp. derived from or based upon the EFH LBO Notes.

106. “*EFH LBO Notes*” means, collectively: (a) the EFH LBO Senior Notes; and (b) the EFH LBO Toggle Notes.

107. “*EFH LBO Senior Notes*” means the 10.875% senior notes due November 1, 2017, issued by EFH Corp. pursuant to the EFH LBO Note Indenture.

108. “*EFH LBO Toggle Notes*” means the 11.25%/12.00% toggle notes due November 1, 2017, issued by EFH Corp. pursuant to the EFH LBO Note Indenture.

109. “*EFH Legacy Note Claims*” means, collectively: (a) the EFH Legacy Series P Claims; (b) the EFH Legacy Series Q Claims; and (c) the EFH Legacy Series R Claims.

110. “*EFH Legacy Note Indentures*” means, collectively: (a) the EFH Legacy Series P Indenture; (b) the EFH Legacy Series Q Indenture; and (c) the EFH Legacy Series R Indenture.

111. “*EFH Legacy Notes*” means, collectively: (a) the EFH Legacy Series P Notes; (b) the EFH Legacy Series Q Notes; and (c) the EFH Legacy Series R Notes.

112. “*EFH Legacy Series P Claim*” means any Claim derived from or based upon the EFH Legacy Series P Notes, excluding any Claims derived from or based upon EFH Legacy Series P Notes held by EFIH (if any).

113. “*EFH Legacy Series P Indenture*” means that certain Indenture, as amended or supplemented from time to time, dated November 1, 2004, by and among EFH Corp., as issuer, and the EFH Notes Trustee.

114. “*EFH Legacy Series P Notes*” means the 5.55% Series P Senior Notes due November 15, 2014, issued by EFH Corp. pursuant to the EFH Legacy Series P Indenture and related officer’s certificate.

115. “*EFH Legacy Series Q Claim*” means any Claim derived from or based upon the EFH Legacy Series Q Notes, excluding any Claims derived from or based upon EFH Legacy Series Q Notes held by EFIH (if any).

116. “*EFH Legacy Series Q First Supplemental Indenture*” means that certain Supplemental Indenture, dated December 5, 2012, by and among EFH Corp., as issuer, and the EFH Notes Trustee.

117. “*EFH Legacy Series Q Indenture*” means that certain Indenture, as amended or supplemented from time to time, dated November 1, 2004, by and among EFH Corp., as issuer, and the EFH Notes Trustee.

118. “*EFH Legacy Series Q Notes*” means the 6.50% Series Q Senior Notes due November 15, 2024, issued by EFH Corp. pursuant to the EFH Legacy Series Q Indenture and related officer’s certificate.

119. “*EFH Legacy Series R Claim*” means any Claim derived from or based upon the EFH Legacy Series R Notes, excluding any Claims derived from or based upon EFH Legacy Series R Notes held by EFIH (if any).

120. “*EFH Legacy Series R First Supplemental Indenture*” means that certain Supplemental Indenture, dated December 5, 2012, by and among EFH Corp., as issuer, and the EFH Notes Trustee.

121. “*EFH Legacy Series R Indenture*” means that certain Indenture, as amended or supplemented from time to time, dated November 1, 2004, by and among EFH Corp., as issuer, and the EFH Notes Trustee.

122. “*EFH Legacy Series R Notes*” means the 6.55% Series R Senior Notes due November 15, 2034, issued by EFH Corp. pursuant to the EFH Legacy Series R Indenture and related officer’s certificate.

123. “*EFH Non-Qualified Benefit Claim*” means any Claim against the EFH Debtors derived from or based upon either: (a) a non-contributory, non-qualified pension plan that provides retirement benefits to participants whose tax-qualified pension benefits are limited due to restrictions under the Internal Revenue Code and/or deferrals to other benefit programs; and/or (b) a contributory, non-qualified defined contribution plan that permits participants to voluntarily defer a portion of their base salary and/or annual incentive plan bonuses.

124. “*EFH Notes Trustee*” means AST&T, in its capacity as successor trustee to BNY.

125. “*EFH Series N Note Claim*” means any Claim derived from or based upon the EFH Series N Notes.

126. “*EFH Series N Note Indenture*” means that certain Indenture, as amended or supplemented from time to time, dated July 3, 2003, by and among EFH Corp., as issuer, and the EFH Series N Trustee.

127. “*EFH Series N Notes*” means the floating rate convertible notes due 2033 issued by EFH Corp. pursuant to the EFH Series N Note Indenture.

128. “*EFH Series N Notes Trustee*” means BNYMTC, in its capacity under the EFH Series N Notes.

129. “*EFH Shared Services Debtors*” means, collectively: (a) EFH Corporate Services; (b) Dallas Power and Light Company, Inc.; (c) EFH CG Holdings Company LP; (d) EFH CG Management Company LLC; (e) Lone Star Energy Company, Inc.; (f) Lone Star Pipeline Company, Inc.; (g) Southwestern Electric Service Company, Inc.; (h) Texas Electric Service Company, Inc.; (i) Texas Energy Industries Company, Inc.; (j) Texas Power and Light Company, Inc.; (k) Texas Utilities Company, Inc.; (l) Texas Utilities Electric Company, Inc.; and (m) TXU Electric Company, Inc.

130. “*EFH Swap Claim*” means any Claim against EFH Corp. derived from or based upon the EFH Swaps.

131. “*EFH Swaps*” means those certain swaps entered into by EFH Corp. on an unsecured basis.

132. “*EFH Unexchanged Note Claim*” means any Claim derived from or based upon the EFH Unexchanged Notes.

133. “*EFH Unexchanged Notes*” means, collectively: (a) the EFH 2019 Notes; and (b) the EFH 2020 Notes.

134. “*EFIH*” means Energy Future Intermediate Holding Company LLC, a Delaware limited liability company.

135. “*EFIH Debtor Intercompany Claim*” means any Claim by an EFIH Debtor against another EFIH Debtor.

136. “*EFIH Debtors*” means, collectively: (a) EFIH; and (b) EFIH Finance.
137. “*EFIH DIP Secured Cash Management Banks*” means the “Secured Cash Management Banks,” as defined in the EFIH First Lien Final DIP Order.
138. “*EFIH DIP Secured Cash Management Obligations*” means the “Secured Cash Management Obligations,” as defined in the EFIH First Lien Final DIP Order.
139. “*EFIH DIP Secured Hedge Banks*” means the “Secured Hedge Banks,” as defined in the EFIH First Lien Final DIP Order.
140. “*EFIH DIP Secured Hedge Obligations*” means the “Secured Hedge Obligations,” as defined in the EFIH First Lien Final DIP Order.
141. “*EFIH Finance*” means EFIH Finance Inc., a Delaware corporation.
142. “*EFIH First Lien 2017 Note Indenture*” means that certain Indenture, as amended or supplemented from time to time, dated August 14, 2012, by and among the EFIH Debtors, as issuers, and the EFIH First Lien Notes Trustee.
143. “*EFIH First Lien 2017 Notes*” means the 6.875% senior secured notes due August 15, 2017, issued by the EFIH Debtors pursuant to the EFIH First Lien 2017 Note Indenture.
144. “*EFIH First Lien 2020 Note Indenture*” means that certain Indenture, as amended or supplemented from time to time, dated August 17, 2010, by and among the EFIH Debtors, as issuers, and the EFIH First Lien Notes Trustee.
145. “*EFIH First Lien 2020 Notes*” means the 10.0% senior secured notes due December 1, 2020, issued by the EFIH Debtors pursuant to the EFIH First Lien 2020 Note Indenture.
146. “*EFIH First Lien Approval Order*” means the *Order Approving EFIH First Lien Settlement* [D.I. 858].
147. “*EFIH First Lien DIP Agent*” means Deutsche Bank AG New York Branch, or its duly appointed successor, in its capacity as administrative agent and collateral agent for the EFIH First Lien DIP Facility.
148. “*EFIH First Lien DIP Claim*” means any Claim derived from or based upon the EFIH First Lien DIP Credit Agreement or the EFIH First Lien Final DIP Order, including Claims for all principal amounts outstanding, interest, fees, expenses, costs, and other charges.
149. “*EFIH First Lien DIP Collateral*” means the “EFIH DIP Collateral,” as defined in the EFIH First Lien Final DIP Order.
150. “*EFIH First Lien DIP Contingent Obligations*” means the “Contingent Obligations,” as defined in the EFIH First Lien DIP Credit Agreement, including any and all expense reimbursement obligations of the Debtors that are contingent as of the Effective Date.
151. “*EFIH First Lien DIP Credit Agreement*” means that certain Senior Secured Superpriority Debtor-in-Possession Credit Agreement, dated as of June 19, 2014, as amended, supplemented, or modified from time to time, by and among EFIH, EFIH Finance, the banks, financial institutions, and other lenders from time to time party thereto, the EFIH First Lien DIP Agent, and the other agents and entities party thereto, collectively with the “EFIH First Lien DIP Documents,” as defined in the EFIH First Lien Final DIP Order.
152. “*EFIH First Lien DIP Facility*” means the EFIH Debtors’ \$5.4 billion debtor-in-possession financing facility, as approved on a final basis pursuant to the EFIH First Lien Final DIP Order.

153. “*EFIH First Lien Final DIP Order*” means the *Final Order (A) Approving Postpetition Financing For Energy Future Intermediate Holding Company LLC and EFIH Finance Inc., (B) Granting Liens and Providing Superpriority Administrative Expense Claims, (C) Approving the Use of Cash Collateral by Energy Future Intermediate Holding Company LLC and EFIH Finance Inc., (D) Authorizing the EFIH First Lien Repayment, (E) Authorizing Issuance of Roll-Up Debt to the Extent Authorized by the Settlement Orders, and (F) Modifying the Automatic Stay* [D.I. 859], as amended by the *Amended Final Order (A) Approving Postpetition Financing for Energy Future Intermediate Holding Company LLC and EFIH Finance Inc., (B) Granting Liens and Providing Superpriority Administrative Expense Claims, (C) Approving the Use of Cash Collateral by Energy Future Intermediate Holding Company LLC and EFIH Finance Inc., (D) Authorizing the EFIH First Lien Repayment, (E) Authorizing Issuance of Roll-Up Debt to the Extent Authorized by the Settlement Orders, and (F) Modifying the Automatic Stay* [D.I. 3856].

154. “*EFIH First Lien Note Claim*” means any Secured Claim derived from or based upon the EFIH First Lien Notes.

155. “*EFIH First Lien Notes*” means, collectively: (a) the EFIH First Lien 2017 Notes; and (b) the EFIH First Lien 2020 Notes.

156. “*EFIH First Lien Notes Trustee*” means Delaware Trust Company, as successor indenture trustee to BNY.

157. “*EFIH First Lien Settlement*” means that certain settlement approved by the EFIH First Lien Approval Order.

158. “*EFIH Second Lien Note Claim*” means any Secured Claim derived from or based upon the EFIH Second Lien Notes.

159. “*EFIH Second Lien Note Indenture*” means that certain Indenture, as amended or supplemented from time to time, dated April 25, 2011, by and among the EFIH Debtors, as issuers, and the EFIH Second Lien Notes Trustee.

160. “*EFIH Second Lien Notes*” means, collectively: (a) the 11.0% senior secured second lien notes due October 1, 2021; and (b) the 11.75% senior secured second lien notes due March 1, 2022, issued by the EFIH Debtors pursuant to the EFIH Second Lien Note Indenture.

161. “*EFIH Second Lien Notes Trustee*” means Computershare Trust, as successor indenture trustee to BNY.

162. “*EFIH Second Lien Partial Repayment*” means the partial repayment of EFIH Second Lien Notes, in the amount of up to \$750 million, effectuated pursuant to the *Order (A) Authorizing Partial Repayment of EFIH Second Lien Notes; (B) Approving EFIH DIP Consent; and (C) Authorizing Consent Fee* [D.I. 3855].

163. “*EFIH Senior Toggle Note Indenture*” means that certain Indenture, as amended or supplemented from time to time, dated December 5, 2012, by and among the EFIH Debtors, as issuers, and the EFIH Unsecured Notes Trustee.

164. “*EFIH Senior Toggle Notes*” means the 11.25%/12.25% senior unsecured notes due December 1, 2018, issued by the EFIH Debtors pursuant to the EFIH Senior Toggle Note Indenture.

165. “*EFIH Unexchanged Note Indenture*” means that certain Indenture, as amended or supplemented from time to time, dated November 16, 2009, by and among the EFIH Debtors, as issuers, and the EFIH Unsecured Notes Trustee.

166. “*EFIH Unexchanged Notes*” means the 9.75% unsecured notes due October 15, 2019, issued by the EFIH Debtors pursuant to the EFIH Unexchanged Note Indenture.

167. “*EFIH Unsecured Note Claim*” means any Claim derived from or based upon the EFIH Unsecured Notes.

168. “*EFIH Unsecured Notes*” means, collectively: (a) the EFIH Senior Toggle Notes; and (b) the EFIH Unexchanged Notes.

169. “*EFIH Unsecured Notes Trustee*” means UMB Bank, N.A., as successor trustee to BNY.

170. “*Employment Agreements*” means existing employment agreement by and between certain employees of the Debtors and the Debtors, each of which shall be assumed and assigned to Reorganized TCEH on the Effective Date.

171. “*Entity*” has the meaning set forth in section 101(15) of the Bankruptcy Code.

172. “*Environmental Action*” means the pending case of *United States v. Luminant Generation Company LLC*, et al., 3:13-cv-3236-K (N.D. Tex.).

173. “*Environmental Law*” means all federal, state and local statutes, regulations, ordinances and similar provisions having the force or effect of law, all judicial and administrative orders, agreements and determinations and all common law concerning pollution or protection of the environment, or environmental impacts on human health and safety, including, without limitation, the Atomic Energy Act; the Comprehensive Environmental Response, Compensation, and Liability Act; the Clean Water Act; the Clean Air Act; the Emergency Planning and Community Right-to-Know Act; the Federal Insecticide, Fungicide, and Rodenticide Act; the Nuclear Waste Policy Act; the Resource Conservation and Recovery Act; the Safe Drinking Water Act; the Surface Mining Control and Reclamation Act; the Toxic Substances Control Act; and any state or local equivalents.

174. “*Equity Commitment Letter*” means that certain letter agreement, dated as of August 9, 2015, by and among the Equity Investors, New EFH, OV2, EFH Corp., and EFIH, pursuant to which, among other things, each Equity Investor has committed, subject to the terms and conditions thereof, to make new money equity investments in one or both of New EFH and OV2 in the proportions and amounts set forth therein in order to fund a portion of the amounts payable by New EFH and OV2 pursuant to the Merger and Purchase Agreement and the Minority Buy-Out.

175. “*Equity Investment*” means, collectively, the equity investments to be made pursuant to the Rights Offering, the Backstop Agreement, and the Equity Commitment Letter.

176. “*Equity Investors*” means the Entities set forth on Exhibit A to the Equity Commitment Letter.

177. “*ERISA*” means the Employee Retirement Income Security Act of 1974, 29 U.S.C. §§ 1001-1461 as amended, (2006 V. Supp. 2011), and the regulations promulgated thereunder.

178. “*Estate*” means, as to each Debtor, the estate created for the Debtor in its Chapter 11 Case pursuant to section 541 of the Bankruptcy Code.

179. “*Exculpated Parties*” means, collectively, and in each case in its capacity as such: (a) the Debtors and Reorganized Debtors; (b) the Committees; and (c) with respect to each of the foregoing, such Entity and its current and former Affiliates, and such Entity’s and its current and former Affiliates’ current and former equity holders (regardless of whether such interests are held directly or indirectly), subsidiaries, officers, directors, managers, principals, members, employees, agents, advisory board members, financial advisors, partners, attorneys, accountants, investment bankers, consultants, representatives, and other professionals, each in their capacity as such.

180. “*Executive Severance Policy*” means the Energy Future Holdings Corp. Executive Change in Control Policy, effective as of May 20, 2005, as amended on December 23, 2008 and December 20, 2010, and in effect as of the date of Filing of the Plan.

181. “*Executory Contract*” means a contract to which one or more of the Debtors is a party and that is subject to assumption or rejection under section 365 of the Bankruptcy Code.

182. “*FCC*” means the Federal Communications Commission.

183. “*Federal Judgment Rate*” means the rate of interest calculated pursuant to the provisions of 28 U.S.C. § 1961, which shall be a rate equal to the weekly average 1-year constant maturity Treasury yield, as published by the Board of Governors of the Federal Reserve System, as of the Petition Date, which rate was 0.11%, compounded annually.

184. “*FERC*” means the Federal Energy Regulatory Commission.

185. “*File*,” “*Filed*,” or “*Filing*” means file, filed, or filing in the Chapter 11 Cases with the Bankruptcy Court or its authorized designee in the Chapter 11 Cases, including with respect to a Proof of Claim or Proof of Interest, the Claims and Noticing Agent.

186. “*Final Order*” means an order or judgment of the Bankruptcy Court, as entered on the docket in any Chapter 11 Case or the docket of any other court of competent jurisdiction, that has not been reversed, stayed, modified, or amended, and as to which the time to appeal, or seek certiorari or move for a new trial, reargument, or rehearing has expired according to applicable law and no appeal or petition for certiorari or other proceedings for a new trial, reargument, or rehearing has been timely taken, or as to which any appeal that has been taken or any petition for certiorari that has been or may be timely Filed has been withdrawn or resolved by the highest court to which the order or judgment was appealed or from which certiorari was sought or the new trial, reargument, or rehearing shall have been denied, resulted in no modification of such order, or has otherwise been dismissed with prejudice; *provided, however*, that the possibility a motion under Rule 60 of the Federal Rules of Civil Procedure, or any analogous rule under the Bankruptcy Rules or the Local Bankruptcy Rules of the Bankruptcy Court, may be filed relating to such order shall not prevent such order from being a Final Order.

187. “*General Administrative Claim*” means any Administrative Claim, other than a Professional Fee Claim.

188. “*General Unsecured Claim Against EFCH*” means any Unsecured Claim against EFCH that is not otherwise paid in full pursuant to an order of the Bankruptcy Court, including the EFCH 2037 Note Claims, but excluding: (a) Administrative Claims against EFCH; (b) Priority Tax Claims against EFCH; (c) Intercompany Claims against EFCH; (d) Other Priority Claims against EFCH; and (e) DIP Claims.

189. “*General Unsecured Claim Against EFH Corp.*” means any Unsecured Claim against EFH Corp. that is not otherwise paid in full pursuant to an order of the Bankruptcy Court, including the EFH Series N Note Claims, but excluding: (a) Legacy General Unsecured Claims Against the EFH Debtors; (b) EFH Legacy Note Claims; (c) EFH Unexchanged Note Claims; (d) EFH LBO Note Primary Claims; (e) EFH Swap Claims; (f) EFH Non-Qualified Benefit Claims; (g) the TCEH Settlement Claim; (h) Tex-La Guaranty Claims; (i) Administrative Claims against EFH Corp.; (j) Priority Tax Claims against EFH Corp.; (k) Intercompany Claims against EFH Corp.; (l) Other Priority Claims against EFH Corp.; and (m) DIP Claims.

190. “*General Unsecured Claim Against the EFH Debtors Other Than EFH Corp.*” means any Unsecured Claim against one or more of the EFH Debtors (other than EFH Corp.) that is not otherwise paid in full pursuant to an order of the Bankruptcy Court, excluding: (a) Legacy General Unsecured Claims Against the EFH Debtors; (b) EFH Non-Qualified Benefit Claims; (c) Administrative Claims against the EFH Debtors other than EFH Corp.; (d) Priority Tax Claims against the EFH Debtors other than EFH Corp.; (e) Intercompany Claims against the EFH Debtors other than EFH Corp.; (f) Other Priority Claims against the EFH Debtors other than EFH Corp.; and (g) DIP Claims.

191. “*General Unsecured Claim Against the EFIH Debtors*” means any Unsecured Claim against one or more of the EFIH Debtors that is not otherwise paid in full pursuant to an order of the Bankruptcy Court, including the EFIH Unsecured Note Claims and any Unsecured Claims derived from or based upon the EFIH First Lien Notes or EFIH Second Lien Notes, but excluding: (a) EFH LBO Note Guaranty Claims; (b) Administrative Claims against the EFIH Debtors; (c) Priority Tax Claims against the EFIH Debtors; (d) Intercompany Claims against the EFIH Debtors; (e) Other Priority Claims against the EFIH Debtors; and (f) DIP Claims.

192. “*General Unsecured Claim Against the TCEH Debtors Other Than EFCH*” means any Unsecured Claim against one or more of the TCEH Debtors other than EFCH that is not otherwise paid in full pursuant to an order of the Bankruptcy Court, including the Legacy General Unsecured Claims Against the TCEH Debtors, but excluding: (a) TCEH Unsecured Debt Claims; (b) Administrative Claims against the TCEH Debtors Other Than EFCH; (c) Priority Tax Claims against the TCEH Debtors Other Than EFCH; (d) Intercompany Claims against the TCEH Debtors Other Than EFCH; (e) Other Priority Claims against the TCEH Debtors Other Than EFCH; and (f) DIP Claims.

193. “*Governmental Unit*” has the meaning set forth in section 101(27) of the Bankruptcy Code.

194. “*Holder*” means an Entity holding a Claim or an Interest, as applicable.

195. “*HSR Act*” means the Hart-Scott-Rodino Antitrust Improvements Act of 1976.

196. “*Hunt*” means Hunt Consolidated, Inc.

197. “*Impaired*” means, with respect to a Class of Claims or Interests, a Class of Claims or Interests that is impaired within the meaning of section 1124 of the Bankruptcy Code.

198. “*Incremental Amendment Agreement*” means that certain Incremental Amendment No. 1, dated as January 4, 2013, by and among the Incremental 2012 Term Lenders (as defined therein), EFCH, TCEH, the Credit Parties (as defined therein) party thereto, and Citibank, N.A., as administrative and collateral agent.

199. “*Indemnification Obligations*” means each of the Debtors’ indemnification obligations in place as of the Effective Date, whether in the bylaws, certificates of incorporation or formation, limited liability company agreements, other organizational or formation documents, board resolutions, management or indemnification agreements, or employment or other contracts, for their current and former directors, officers, managers, employees, attorneys, accountants, investment bankers, and other professionals and agents of the Debtors, as applicable.

200. “*Indenture Trustees*” means, collectively: (a) the EFH Notes Trustee; (b) the EFCH 2037 Notes Trustee; (c) the EFIH First Lien Notes Trustee; (d) the EFIH Second Lien Notes Trustee; (e) the EFIH Unsecured Notes Trustee; (f) the TCEH First Lien Notes Trustee; (g) the TCEH Second Lien Notes Trustee; (h) the TCEH Unsecured Notes Trustee; (i) the PCRB Trustee; (j) the EFH Series N Notes Trustee; and (k) the TCEH Second Lien Notes Collateral Agent.

201. “*Initial Plan*” means the *Joint Plan of Reorganization of Energy Future Holdings Corp., et al., Pursuant to Chapter 11 of the United States Bankruptcy Code* [D.I. 4142], dated April 14, 2015.

202. “*Intended Tax Treatment*” means (a) the qualification of the Contribution, the Reorganized TCEH Conversion, and the Distribution as a “reorganization” within the meaning of sections 368(a)(1)(G), 355, and 356 of the Internal Revenue Code, and (b) the qualification of the contribution described in clause (a) of the definition of the Preferred Stock Sale as a taxable sale of assets to the Preferred Stock Entity pursuant to Section 1001 of the Internal Revenue Code resulting in the Basis Step-Up.

203. “*Intercompany Claim*” means a Claim by EFH Corp. or any direct or indirect subsidiary of EFH Corp. against EFH Corp. or any direct or indirect subsidiary of EFH Corp.

204. “*Interest*” means any equity security (as defined in section 101(16) of the Bankruptcy Code) in any Debtor and any other rights, options, warrants, stock appreciation rights, phantom stock rights, restricted stock units, redemption rights, repurchase rights, convertible, exercisable or exchangeable securities or other agreements, arrangements or commitments of any character relating to, or whose value is related to, any such interest or other ownership interest in any Entity.

205. “*Interim Compensation Order*” means the *Order Establishing Procedures for Interim Compensation and Reimbursement of Expenses for Professionals* [D.I. 2066].

206. “*Internal Revenue Code*” means the Internal Revenue Code of 1986, as amended.

207. “*Investor Rights Agreement*” means that certain Investor Rights Agreement, dated as of November 5, 2008, by and among Oncor, Oncor Electric Delivery Holdings Company LLC, Texas Transmission Investment LLC, EFH Corp., and the other parties thereto.

208. “*IPO Conversion Plan*” means the plan attached as Exhibit B to the Merger and Purchase Agreement.

209. “*IRS*” means the Internal Revenue Service.

210. “*IRS Submissions*” means all submissions to the IRS in connection with requests for the Private Letter Ruling.

211. “*Judicial Code*” means title 28 of the United States Code, 28 U.S.C. §§ 1–4001.

212. “*Legacy General Unsecured Claim Against the EFH Debtors*” means any Claim against the EFH Debtors derived from or based upon liabilities based on asbestos or qualified post-employment benefits relating to discontinued operations of the EFH Debtors.

213. “*Legacy General Unsecured Claim Against the TCEH Debtors*” means any Claim against the TCEH Debtors derived from or based upon liabilities based on asbestos or qualified post-employment benefits relating to the TCEH Debtors.

214. “*Liability Management Program*” means the various transactions, including debt buybacks, new debt issuances, debt exchanges, debt payoffs, intercompany debt forgiveness, dividends, and maturity extensions, by EFH Corp. and its direct and indirect subsidiaries, and restructuring of such Entities’ debt obligations completed before the Petition Date, as described in the Debtors’ most recent annual SEC filing.

215. “*Lien*” has the meaning set forth in section 101(37) of the Bankruptcy Code.

216. “*Litigation Letters*” means, collectively: (a) the TCEH Committee Litigation Letters; and (b) the TCEH Unsecured Group Litigation Letter.

217. “*Luminant*” means Luminant Holding Company LLC and its direct and indirect Debtor subsidiaries.

218. “*Luminant Makewhole Settlement*” means those transactions in settlement of Luminant’s obligations to Oncor under the Tax and Interest Makewhole Agreements, by which EFIH purchased Luminant’s obligations from Oncor in August 2012, and Luminant paid EFIH the same respective amount in September 2012.

219. “*Makewhole Claim*” means any Claim derived from or based upon makewhole, applicable premium, redemption premium, or other similar payment provisions provided for by the applicable agreement calculated as of the Effective Date (or in the case of the EFIH First Lien Notes, the closing date of the EFIH First Lien DIP Facility, and in the case of EFIH Second Lien Notes, the closing date of the EFIH Second Lien Partial

Repayment, with respect to the amount repaid at such time) or any other alleged premiums, fees, or claims relating to the repayment of Claims, without respect to an acceleration having occurred on the Petition Date.

220. “*Management Agreement*” means that certain management agreement, dated as of October 10, 2007, by and among EFH Corp., TEF, Kohlberg Kravis Roberts & Co. L.P., TPG Capital, L.P., Goldman, Sachs & Co., and Lehman Brothers Inc.

221. “*Merger*” means that certain merger on the Effective Date of Reorganized EFH with and into New EFH in a transaction intended to qualify as a tax-free reorganization under section 368(a) of the Internal Revenue Code, with New EFH continuing as the surviving corporation.

222. “*Merger and Purchase Agreement*” means that certain Purchase Agreement and Agreement and Plan of Merger, dated as of August 9, 2015, by and among New EFH, OV2, EFH Corp., and EFIH, as may be amended, supplemented, or otherwise modified from time to time in accordance therewith, including all exhibits attached thereto.

223. “*Minority Buy-Out*” means the exercise of the drag-along rights described in the Investor Rights Agreement to acquire Texas Transmission Investment LLC and other minority members’ minority interests in Oncor Electric with a portion of the proceeds of the New Reorganized EFIH Debt and/or the Equity Investment.

224. “*New Boards*” means, collectively: (a) the Reorganized TCEH Board; and (b) the New EFH/EFIH Board.

225. “*New EFH*” means Ovation Acquisition I, L.L.C., a Delaware limited liability company.

226. “*New EFH Common Stock*” means the new shares of common stock, par value \$0.01 per share, in New EFH to be issued and distributed under and in accordance with the Plan.

227. “*New EFH/EFIH Board*” means the board of directors or managers of New EFH and Reorganized EFIH on and after the Effective Date to be appointed by the Plan Sponsors.

228. “*New EFH Merger Common Stock*” means the New EFH Common Stock to be issued to holders of Reorganized EFH Common Stock pursuant to the Merger and under and in accordance with the Plan.

229. “*New EFH Shareholders’ Agreement*” means that shareholders’ agreement that will govern certain matters related to the governance of New EFH, which shall be included in the Plan Supplement.

230. “*New Employee Agreements/Arrangements*” means the agreements or other arrangements entered into by the 18 members of the Debtors’ management team who are considered “insiders” but who are not party to an Employment Agreement as of the date of the Plan Support Agreement and Reorganized TCEH on the Effective Date and which shall include the applicable terms set forth in Section 10(o) of the Plan Support Agreement and shall otherwise be substantially in the form included in the Plan Supplement and reasonably acceptable to the TCEH Supporting First Lien Creditors (in consultation with the TCEH Committee).

231. “*New Organizational Documents*” means such certificates or articles of incorporation, by-laws, or other applicable formation documents of each of the Reorganized Debtors, as applicable, the form of which shall be included in the Plan Supplement.

232. “*New Reorganized EFIH Debt*” means, collectively: (a) the Reorganized EFIH Permanent Financing Facility; and (b) the Reorganized EFIH Interim Financing Facility.

233. “*New Reorganized EFIH Debt Documents*” means the documents necessary to effectuate the New Reorganized EFIH Debt on terms and conditions as set forth in the Merger and Purchase Agreement, which shall be included in the Plan Supplement.

234. “*New Reorganized TCEH Debt*” means the new long-term debt of Reorganized TCEH to be issued on the Effective Date prior to the Reorganized TCEH Conversion.

235. “*New Reorganized TCEH Debt Documents*” means the documents necessary to effectuate the New Reorganized TCEH Debt, which shall be included in the Plan Supplement.

236. “*Non-EFH Debtor Intercompany Claim*” means any Claim, other than the TCEH Settlement Claim, by any direct or indirect subsidiary of EFH Corp. (other than an EFH Debtor) against an EFH Debtor, including any Claims derived from or based upon EFH Legacy Notes held by EFIH.

237. “*Non-EFIH Debtor Intercompany Claim*” means any Claim by EFH Corp. or any direct or indirect subsidiary of EFH Corp. (other than an EFIH Debtor) against an EFIH Debtor.

238. “*Non-TCEH Debtor Intercompany Claim*” means any Claim by EFH Corp. or any direct or indirect subsidiary of EFH Corp. (other than a TCEH Debtor) against a TCEH Debtor, including any Claim derived from or based upon the TCEH Credit Agreement, the TCEH First Lien Notes, or TCEH Unsecured Notes held by EFH Corp. and EFIH.

239. “*NRC*” means the United States Nuclear Regulatory Commission.

240. “*Nuclear Decommissioning Obligations*” means the Debtors’ funding obligations related to a nuclear decommissioning trust that will be used to fund the decommissioning of the Comanche Peak nuclear power plant, as required by the Department of Energy.

241. “*Oak Grove Promissory Note*” means that certain Promissory Note, dated December 22, 2010, by and among Oak Grove Power Company LLC, as issuer, and North American Coal Royalty Company, as holder, and John W. Harris, as trustee, with face amount of \$7,472,500 due in annual installments through December 22, 2017, which note is secured by all coal, lignite, and other near-surface minerals on and under certain real property in Robertson County, Texas.

242. “*Oak Grove Promissory Note Claim*” means any Claim derived from or based upon the Oak Grove Promissory Note.

243. “*Oncor*” means Oncor Holdings and its direct and indirect subsidiaries.

244. “*Oncor Electric*” means Oncor Electric Delivery Company LLC.

245. “*Oncor Holdings*” means Oncor Electric Delivery Holdings Company LLC.

246. “*Oncor Tax Sharing Agreement*” means that certain Amended and Restated Tax Sharing Agreement, dated as of November 5, 2008, by and among EFH Corp., Oncor Electric Delivery Holdings Company LLC, Oncor Electric, Texas Transmission Investment LLC, and Oncor Management Investment LLC.

247. “*Ordinary Course Professional Order*” means the *Order Authorizing the Retention and Compensation of Certain Professionals Utilized in the Ordinary Course of Business* [D.I. 765].

248. “*Ordinary Course Professionals*” means those professionals engaged by the Debtors pursuant to the Ordinary Course Professional Order.

249. “*Other Priority Claims*” means any Claim, other than an Administrative Claim, a DIP Claim, or a Priority Tax Claim, entitled to priority in right of payment under section 507(a) of the Bankruptcy Code.

250. “*Other Secured Claim Against the EFH Debtors*” means any Secured Claim against any of the EFH Debtors, excluding DIP Claims.

251. “*Other Secured Claim Against the EFIH Debtors*” means any Secured Claim against any of the EFIH Debtors, excluding: (a) EFIH First Lien Note Claims, if any; (b) EFIH Second Lien Note Claims; and (c) DIP Claims.

252. “*Other Secured Claim Against the TCEH Debtors*” means any Secured Claim against any of the TCEH Debtors, including the Oak Grove Promissory Note Claims and Tex-La Obligations, but excluding: (a) TCEH First Lien Secured Claims; and (b) DIP Claims.

253. “*OV2*” means Ovation Acquisition II, L.L.C., a Delaware limited liability company.

254. “*PBGC*” means the Pension Benefit Guaranty Corporation, a wholly-owned United States government corporation, and an agency of the United States created by ERISA.

255. “*PCRB Claim*” means any Claim derived from or based upon the PCRBs, excluding the Repurchased PCRBs.

256. “*PCRBs*” means the pollution control revenue refunding bonds and pollution control revenue bonds outstanding from time to time, including: (a) 7.70% Fixed Series 1999C due March 1, 2032; (b) 7.70% Fixed Series 1999A due April 1, 2033; (c) 6.30% Fixed Series 2003B due July 1, 2032; (d) 6.75% Fixed Series 2003C due October 1, 2038; (e) 5.40% Fixed Series 2003D due October 1, 2029; (f) 5.40% Fixed Series 1994A due May 1, 2029; (g) 5.00% Fixed Series 2006 due March 1, 2041; (h) 8.25% Fixed Series 2001A Due October 1, 2030; (i) 8/25% Fixed Series 2001D-1 due May 1, 2033; (j) 6.45% Fixed Series 2000A due June 1, 2021; (k) 5.80% Fixed Series 2003A due July 1, 2022; (l) 6.15% Fixed Series 2003B due August 1, 2022; (m) 5.20% Fixed Series 2001C due May 1, 2028; (n) 6.25% Fixed Series 2000A due May 1, 2028; (o) Series 1994B due May 1, 2029 (variable rate); (p) Series 1995A due April 1, 2030 (variable rate); (q) Series 1995B due June 1, 2030 (variable rate); (r) Series 2001B due May 1, 2029 (variable rate); (s) Series 2001C due May 1, 2036 (15% ceiling); (t) Floating Taxable Series 2001I due December 1, 2036; (u) Floating Series 2002A due May 1, 2037; (v) Series 2003A due April 1, 2038 (15% ceiling); (w) Series 1999B due September 1, 2034 (15% ceiling); (x) Floating Series 2001D-2 due May 1, 2033; (y) Series 2001A due May 1, 2022 (15% ceiling); (z) Series 2001B due May 1, 2030 (15% ceiling); and (aa) Series 2001A due May 1, 2027 (variable rate), to which, among others, the PCRB Trustee is party.

257. “*PCRB Trustee*” means BNYM, as indenture trustee for the PCRBs.

258. “*Pension Plans*” means the two single-employer defined benefit plans insured by the PBGC and covered by Title IV of ERISA, 29 U.S.C. §§ 1301-1461, including (a) the plan sponsored by EFH Corp., and (b) the plan sponsored by Oncor Electric.

259. “*Periodic Distribution Date*” means, unless otherwise ordered by the Bankruptcy Court, the first Business Day that is 120 days after the Effective Date, and, for the first year thereafter, the first Business Day that is 120 days after the immediately preceding Periodic Distribution Date. After one year following the Effective Date, the Periodic Distribution Date will occur on the first Business Day that is 180 days after the immediately preceding Periodic Distribution Date, unless and until otherwise ordered by the Bankruptcy Court.

260. “*Petition Date*” means April 29, 2014, the date on which the Debtors commenced the Chapter 11 Cases.

261. “*Plan*” means this *Fifth Amended Joint Plan of Reorganization of Energy Future Holdings Corp., et al., Pursuant to Chapter 11 of the Bankruptcy Code*, including the Plan Supplement.

262. “*Plan Sponsors*” means the Equity Investors and the Backstop Purchasers, *provided, however*, that where consent, approval, or waiver of the Plan Sponsors is required under the Plan, the Plan Sponsors shall mean at least 50.10% in number of unaffiliated Equity Investors and Backstop Purchasers holding in the aggregate at least 66.67% in amount of the aggregate amount of (a) “Investment Commitments” (as defined in the Equity Commitment Letter) set forth on Exhibit A to the Equity Commitment Letter (as amended from time to time in

accordance therewith and with this Agreement) and (b) "Backstop Commitments" (as defined in the Backstop Agreement) set forth on Schedule 1 to the Backstop Agreement (as amended from time to time in accordance therewith and with this Agreement), *provided further, however*, that on and after the date that the Merger and Purchase Agreement is executed by the parties thereto, Plan Sponsors shall mean New EFH.

263. "*Plan Supplement*" means the compilation of documents and forms of documents, schedules, and exhibits to the Plan, to be Filed by the Debtors no later than 14 days before the Confirmation Hearing or such later date as may be approved by the Bankruptcy Court on notice to parties in interest, and additional documents Filed with the Bankruptcy Court before the Effective Date as amendments to the Plan Supplement comprised of, among other documents, the following: (a) New Organizational Documents; (b) the Rejected Executory Contract and Unexpired Lease List; (c) the Assumed Executory Contract and Unexpired Lease List (which shall include the Employment Agreements and provide that such Employment Agreements are assigned to Reorganized TCEH on the Effective Date); (d) a list of retained Causes of Action; (e) the Reorganized Debtor Management Incentive Plan; (f) the New Employee Agreements/Arrangements; (g) the Reorganized TCEH Registration Rights Agreement; (h) the identity of the members of the New Boards and management for the Reorganized Debtors; (i) the New Reorganized TCEH Debt Documents; (j) the New Reorganized EFIH Debt Documents; (k) the Merger and Purchase Agreement; (l) the Backstop Agreement; (m) the Tax Matters Agreement; (n) the Transition Services Agreement; (o) the Reorganized TCEH Shareholders' Agreement; (p) the New EFH Shareholders' Agreement; (q) the Equity Commitment Letter; (r) the Separation Agreement; (s) the material terms and conditions of the Tax Receivable Agreement (if any); and (t) the Rights Offering Procedures. Any reference to the Plan Supplement in the Plan shall include each of the documents identified above as (a) through (t), as applicable. Other than with respect to the material terms and conditions of the Tax Receivable Agreement (if any) (which shall be subject to the consent of the Debtors, New EFH, and OV2 (such consent not to be unreasonably withheld, delayed or conditioned); *provided*, that with respect to the EFH Debtors, the EFIH Debtors, New EFH, and OV2, such consent may be withheld only to the extent that entry into the Tax Receivable Agreement interferes with the preservation of the Intended Tax Treatment or satisfaction of the conditions to the Effective Date set forth in Article IX.B.2-7; *provided further*, that with respect to the EFH Debtors, the EFIH Debtors, New EFH, and OV2, such consent may not be withheld if the conditions to the Effective Date set forth in Article IX.B.2-7 are satisfied or waived) and the assumption and assignment of the Employment Agreements as set forth herein, the documents that comprise the Plan Supplement shall be: (x) subject to any consent or consultation rights provided hereunder and thereunder, including as provided in the definitions of the relevant documents; (y) in form and substance reasonably acceptable to the Plan Sponsors (subject to the terms of the Plan Support Agreement), the TCEH Supporting First Lien Creditors, and the DIP Agents; and (z) subject to the consent or consultation rights provided in the Plan Support Agreement through the Plan Support Termination Date, including any such rights provided to the TCEH Supporting Second Lien Creditors and the TCEH Committee. The Debtors, subject to any consent or consultation rights provided hereunder, thereunder, and under the Plan Support Agreement through the Plan Support Termination Date, shall have the right to amend the documents contained in the Plan Supplement through and including the Effective Date in accordance with Article IX of the Plan and the applicable document.

264. "*Plan Support Agreement*" means that certain Plan Support Agreement, dated as of August 9, 2015 (as amended on September 11, 2015, and as may be amended, supplemented, or otherwise modified from time to time in accordance therewith), by and among the Debtors, the Plan Sponsors, the TCEH Supporting First Lien Creditors, the TCEH First Lien Agent, the TCEH Supporting Second Lien Creditors, the TCEH Committee, and certain other Entities, including all exhibits and schedules attached thereto.

265. "*Plan Support Termination Date*" means the "Plan Support Termination Date" as defined in the Plan Support Agreement.

266. "*Postpetition Interest Reserve*" means a reserve in the amount of the difference between interest accrued on EFIH Unsecured Note Claims, EFH Legacy Note Claims, EFH LBO Note Claims, and EFH Unexchanged Note Claims from the Petition Date through the Effective Date at the Federal Judgment Rate, and interest accrued on such Claims from the Petition Date through the Effective Date at the applicable non-default contract rate, but not including interest on interest, or such other amount ordered by the Bankruptcy Court.

267. “*Preferred Stock Entity*” means, under the Preferred Stock Sale, the new Entity in addition to Reorganized TCEH formed prior to the Reorganized TCEH Conversion and treated as a U.S. corporation for federal tax purposes.

268. “*Preferred Stock Sale*” means, as part of the Spin-Off: (a) following the Contribution but before the Reorganized TCEH Conversion, the formation of the Preferred Stock Entity by TCEH and the contribution by Reorganized TCEH of the equity in the Contributed TCEH Debtors (or, potentially, certain assets or joint interests in certain assets as agreed upon by EFH Corp., the Plan Sponsors, and the TCEH Supporting First Lien Creditors, in accordance with the Plan Support Agreement, as applicable), to the Preferred Stock Entity (such contribution to the Preferred Stock Entity of such equity and, potentially such assets, in an amount that is expected to result in the Basis Step-Up) in exchange for the Preferred Stock Entity’s (i) common stock and (ii) the Reorganized TCEH Sub Preferred Stock; (b) immediately thereafter, and pursuant to a prearranged and binding agreement, the sale by Reorganized TCEH of all of the Reorganized TCEH Sub Preferred Stock to one or more third party investors in exchange for Cash; *provided, however*, that Holders of TCEH First Lien Claims shall not be permitted to purchase the Reorganized TCEH Sub Preferred Stock; and (c) Reorganized TCEH shall distribute such Cash to TCEH to fund recoveries under the Plan.

269. “*Priority Tax Claim*” means the Claims of Governmental Units of the type specified in section 507(a)(8) of the Bankruptcy Code.

270. “*Private Letter Ruling*” means a private letter ruling issued by the IRS addressing the qualification of the Contribution, the Reorganized TCEH Conversion, and the Distribution as a “reorganization” within the meaning of Sections 368(a)(1)(G), 355 and 356 of the Internal Revenue Code and certain other matters.

271. “*Private Rights Offering*” means the “Private Rights Offering” as defined in the Backstop Agreement.

272. “*Pro Rata*” means the proportion that the amount of an Allowed Claim or Allowed Interest in a particular Class bears to the aggregate amount of the Allowed Claims or Allowed Interests in that Class, or the proportion of the Allowed Claims or Allowed Interests in a particular Class and other Classes entitled to share in the same recovery as such Claim or Interest under the Plan.

273. “*Professional*” means an Entity, excluding those Entities entitled to compensation pursuant to the Ordinary Course Professional Order: (a) retained pursuant to a Bankruptcy Court order in accordance with sections 327, 363, or 1103 of the Bankruptcy Code and to be compensated for services rendered before or on the Confirmation Date, pursuant to sections 327, 328, 329, 330, 331, and 363 of the Bankruptcy Code; or (b) awarded compensation and reimbursement by the Bankruptcy Court pursuant to section 503(b)(4) of the Bankruptcy Code; *provided, however*, that professionals employed by the DIP Agents shall not be “Professionals” for the purposes of the Plan.

274. “*Professional Fee Claims*” means all Administrative Claims for the compensation of Professionals and the reimbursement of expenses incurred by such Professionals through and including the Effective Date to the extent such fees and expenses have not been paid pursuant to the Interim Compensation Order or any other order of the Bankruptcy Court. To the extent the Bankruptcy Court denies or reduces by a Final Order any amount of a Professional’s requested fees and expenses, then the amount by which such fees or expenses are reduced or denied shall reduce the applicable Professional Fee Claim.

275. “*Professional Fee Escrow Account*” means an interest-bearing account in an amount equal to the Professional Fee Reserve Amount and funded by the Debtors on the Effective Date, pursuant to Article II.A.2(b) of the Plan.

276. “*Professional Fee Reserve Amount*” means the total amount of Professional Fee Claims estimated in accordance with Article II.A.2(c) of the Plan.

277. “*Proof of Claim*” means a proof of Claim Filed against any of the Debtors in the Chapter 11 Cases.

278. “*Proof of Interest*” means a proof of Interest Filed against any of the Debtors in the Chapter 11 Cases.

279. “*PUC*” means the Public Utility Commission of Texas.

280. “*Reinstate*,” “*Reinstated*,” or “*Reinstatement*” means with respect to Claims and Interests, that the Claim or Interest shall be rendered unimpaired in accordance with section 1124 of the Bankruptcy Code.

281. “*REIT*” means a “real estate investment trust,” as defined in section 856 of the Internal Revenue Code.

282. “*REIT Reorganization*” means the transactions and commercial arrangements necessary to implement a REIT structure for New EFH.

283. “*Rejected Executory Contract and Unexpired Lease List*” means the list, as determined by the Debtors or the Reorganized Debtors, as applicable, of Executory Contracts and Unexpired Leases that will be rejected by the Reorganized Debtors pursuant to the Plan, which shall be included in the Plan Supplement.

284. “*Released Parties*” means collectively, and in each case in its capacity as such: (a) the Plan Sponsors; (b) OV2; (c) Holders of TCEH First Lien Claims; (d) Holders of TCEH Second Lien Note Claims; (e) Holders of TCEH Unsecured Note Claims; (f) Holders of EFH Legacy Note Claims; (g) Holders of EFH Unexchanged Note Claims; (h) Holders of EFH LBO Note Primary Claims; (i) Holders of EFIH First Lien Note Claims; (j) Holders of EFIH Second Lien Note Claims; (k) Holders of EFIH Unsecured Note Claims; (l) Holders of EFH LBO Note Guaranty Claims; (m) the DIP Lenders; (n) the TCEH First Lien Agent; (o) the Indenture Trustees; (p) the Dealer Managers; (q) TEF; (r) Texas Holdings; (s) Oncor; (t) funds and accounts managed or advised by Kohlberg Kravis Roberts & Co., L.P., TPG Capital, L.P. or Goldman, Sachs & Co. that hold direct or indirect interests in Texas Holdings, TEF, or EFH Corp.; (u) the TCEH Committee; (v) Holders of General Unsecured Claims Against the TCEH Debtors Other Than EFCH; (w) Holders of General Unsecured Claims Against EFCH; (x) Holders of General Unsecured Claims Against the EFIH Debtors; (y) Holders of General Unsecured Claims Against EFH Corp.; (z) Holders of General Unsecured Claims Against the EFH Debtors Other Than EFH Corp.; (aa) any arrangers and lenders under the New Reorganized EFIH Debt; (bb) with respect to each of the Debtors, the Reorganized Debtors, and each of the foregoing entities in clauses (a) through (aa), such Entity and its current and former Affiliates, and such Entities’ and their current and former Affiliates’ current and former directors, managers, officers, equity holders (regardless of whether such interests are held directly or indirectly), predecessors, successors, and assigns, subsidiaries, and each of their respective current and former equity holders, officers, directors, managers, principals, members, employees, agents, advisory board members, financial advisors, partners, attorneys, accountants, investment bankers, consultants, representatives, and other professionals, each in their capacity as such; and; and (cc) the DTC; *provided, however*, that any Holder of a Claim or Interest that opts out of the releases contained in the Plan shall not be a “Released Party.”

285. “*Releasing Parties*” means collectively, and in each case in its capacity as such: (a) the Plan Sponsors; (b) OV2; (c) Holders of TCEH First Lien Claims; (d) Holders of TCEH Second Lien Note Claims; (e) Holders of TCEH Unsecured Note Claims; (f) Holders of EFH Legacy Note Claims; (g) Holders of EFH Unexchanged Note Claims; (h) Holders of EFH LBO Note Primary Claims; (i) Holders of EFIH First Lien Note Claims; (j) Holders of EFIH Second Lien Note Claims; (k) Holders of EFIH Unsecured Note Claims; (l) Holders of EFH LBO Note Guaranty Claims; (m) the DIP Lenders; (n) the TCEH First Lien Agent; (o) the Indenture Trustees; (p) the Dealer Managers; (q) TEF; (r) Texas Holdings; (s) Oncor; (t) funds and accounts managed or advised by Kohlberg Kravis Roberts & Co., L.P., TPG Capital, L.P. or Goldman, Sachs & Co. that hold direct or indirect interests in Texas Holdings, TEF, or EFH Corp.; (u) the TCEH Committee; (v) Holders of General Unsecured Claims Against the TCEH Debtors Other Than EFCH; (w) Holders of General Unsecured Claims Against EFCH; (x) General Unsecured Claims Against the EFIH Debtors; (y) Holders of General Unsecured Claims Against EFH Corp.; (z) Holders of General Unsecured Claims Against the EFH Debtors Other Than EFH Corp.; (aa) all Holders of Claims and Interests that are deemed to accept the Plan; (bb) all Holders of Claims and Interests who vote to

accept the Plan; (cc) all Holders in voting Classes who abstain from voting on the Plan and who do not opt out of the releases provided by the Plan; (dd) any arrangers and lenders under the New Reorganized EFIH Debt; (ee) with respect to each of the Debtors, the Reorganized Debtors, and each of the foregoing entities in clauses (a) through (dd), such Entity and its current and former Affiliates, and such Entities' and their current and former Affiliates' current and former directors, managers, officers, equity holders (regardless of whether such interests are held directly or indirectly), predecessors, successors, and assigns, subsidiaries, and each of their respective current and former equity holders, officers, directors, managers, principals, members, employees, agents, advisory board members, financial advisors, partners, attorneys, accountants, investment bankers, consultants, representatives, and other professionals, each in their capacity as such; and (ff) all Holders of Claims and Interests, solely with respect to releases of all Holders of Interests in EFH Corp. and their current and former Affiliates, and such Entities' and their Affiliates' current and former equity holders (regardless of whether such interests are held directly or indirectly), predecessors, successors, and assigns, subsidiaries, and their current and former officers, directors, managers, principals, members, employees, agents, advisory board members, financial advisors, partners, attorneys, accountants, investment bankers, consultants, representatives, and other professionals, each in their capacity as such.

286. "*Reorganized*" means, as to any Debtor or Debtors, such Debtor(s) as reorganized pursuant to and under the Plan or any successor thereto, by merger, consolidation, or otherwise, on or after the Effective Date.

287. "*Reorganized Debtor Management Incentive Plan*" means the management incentive plan to be implemented with respect to Reorganized TCEH on the Effective Date, the terms of which shall be consistent with the Plan Support Agreement, in form and substance acceptable to Reorganized TCEH and the TCEH Supporting First Lien Creditors, and substantially in the form to be included in the Plan Supplement.

288. "*Reorganized Debtors*" means collectively, and each in its capacity as such, the Debtors, as reorganized pursuant to and under the Plan or any successor thereto, by merger, consolidation, or otherwise, including New EFH, on or after the Effective Date.

289. "*Reorganized EFH*" means EFH Corp. on and after the Effective Date, or any successor thereto, including New EFH, by merger, consolidation, or otherwise, unless otherwise indicated in the Plan.

290. "*Reorganized EFH Common Stock*" means the new shares of common stock in Reorganized EFH to be issued and distributed under and in accordance with the Plan.

291. "*Reorganized EFH Debtors*" means the EFH Debtors, other than the EFH Shared Services Debtors, as reorganized pursuant to and under the Plan, or any successor thereto, by merger, consolidation, or otherwise, including, New EFH, on or after the Effective Date.

292. "*Reorganized EFH Shared Services Debtors*" means the EFH Shared Services Debtors as reorganized pursuant to and under the Plan, or any successor thereto, by merger, consolidation, or otherwise, on or after the Effective Date.

293. "*Reorganized EFIH*" means EFIH, or any successor thereto, by merger, consolidation, or otherwise, on and after the Effective Date.

294. "*Reorganized EFIH Debtors*" means the EFIH Debtors as reorganized pursuant to and under the Plan, or any successor thereto, by merger, consolidation, or otherwise, on or after the Effective Date.

295. "*Reorganized EFIH Interim Financing Facility*" means a senior unsecured bridge loan facility to be entered into by Reorganized EFIH [and New EFH] on the Effective Date in an aggregate principal amount of up to \$[400] million.

296. "*Reorganized EFIH Membership Interests*" means the new membership interests in Reorganized EFIH to be issued on the Effective Date.

297. “*Reorganized EFIH Permanent Financing Facility*” means a senior secured term loan facility (or any debt or equity securities (including securities convertible or exchangeable into or exercisable for equity securities, other equity-linked securities or hybrid debt-equity securities or similar transaction), other than equity securities issued pursuant to the Plan and the Equity Investment, of New EFH or Reorganized EFIH) to be entered into by Reorganized EFIH or New EFH on the Effective Date in an aggregate principal amount of up to \$5,500 million.

298. “*Reorganized TCEH*” means the new Entity pursuant to which certain assets and liabilities will be transferred as part of the Contribution and the stock of which will be distributed as part of the Distribution, it being understood that Reorganized TCEH will undertake the Reorganized TCEH Conversion on the Effective Date.

299. “*Reorganized TCEH Board*” means the board of directors or managers of Reorganized TCEH on and after the Effective Date to be appointed by the TCEH Supporting First Lien Creditors in consultation with TCEH.

300. “*Reorganized TCEH Common Stock*” means the 450,000,000 shares of common stock in Reorganized TCEH to be issued and distributed in accordance with the Plan.

301. “*Reorganized TCEH Conversion*” means, as part of the Spin-Off, the conversion of Reorganized TCEH from a Delaware limited liability company into a Delaware corporation on the Effective Date, immediately following the Contribution and immediately prior to the Distribution.

302. “*Reorganized TCEH Registration Rights Agreement*” means the registration rights agreement that shall provide registration rights to certain Holders of Reorganized TCEH Common Stock, the material terms of which shall be included in the Plan Supplement.

303. “*Reorganized TCEH Shareholders’ Agreement*” means the one or more shareholders’ agreements, if any, that will govern certain matters related to the governance of Reorganized TCEH, which shall be included in the Plan Supplement.

304. “*Reorganized TCEH Sub Preferred Stock*” means the new contingent-voting preferred stock of the Preferred Stock Entity pursuant to the Preferred Stock Sale.

305. “*Repurchased PCRBs*” means the PCRBs repurchased by TCEH and held in a custody account.

306. “*Required Opinions*” shall include the following opinions of nationally recognized tax counsel, in substance reasonably acceptable to the Plan Sponsors and the TCEH Supporting First Lien Creditors, at a “should” level:

- (a) The Contribution, Reorganized TCEH Conversion, and Distribution meet the requirements of Sections 368(a)(1)(G), 355, and 356 of the Internal Revenue Code.
- (b) EFH² should not recognize gain for U.S. federal income tax purposes as a result of the Contribution or the Reorganized TCEH Conversion other than gain recognized pursuant to the transfer of assets to the Preferred Stock Entity and the Preferred Stock Sale.
- (c) EFH should recognize no gain or loss for U.S. federal income tax purposes upon the Distribution.

² Capitalized terms in this definition that are not defined herein shall have the meanings given such terms in the request submitted to the IRS for the Private Letter Ruling and all other IRS Submissions; *provided, however*, that nothing herein shall require the public disclosure of the IRS Submissions.

307. “*Required Rulings*” means, collectively, the following rulings by the IRS:

- (a) The Reorganized TCEH Spin-Off³ will satisfy the continuity of business enterprise requirement set forth in Treasury Regulations Section 1.368-1(d).
- (b) The TCEH First Lien Creditors will be treated as holding a proprietary interest in EFH prior to the Reorganization pursuant to Treasury Regulations Section 1.368-1(e), and the continuity of interest requirement of Treasury Regulations Section 1.368-1(e) will be satisfied with respect to the Reorganization.
- (c) The TCEH First Lien Debt will not be treated as assumed by Spinco for purposes of Section 357(c) and (d).
- (d) The TCEH First Lien Debt that is classified as term loans (excluding any term loans issued in 2013) or notes constitutes “securities” of EFH for purposes of Section 355 and Section 368(a)(1)(G).
- (e) Each of the EFH SAG and the Spinco SAG will be engaged in the active conduct of a trade or business (within the meaning of Section 355(b)) immediately after the Reorganized TCEH Spin-Off.
- (f) The Reorganization will satisfy the continuity of business enterprise requirement set forth in Treasury Regulations Section 1.355-1(b).
- (g) The TCEH First Lien Creditors, the unsecured TCEH creditors, the unsecured EFH Creditors and the unsecured EFIH Creditors, to the extent such creditors receive Common Stock in the Issuance, will be treated as “owners of the enterprise” with respect to EFH for purposes of Treasury Regulations Section 1.355-2(c)(1), and the continuity of interest requirement of Treasury Regulations Section 1.355-2(c)(1) will be satisfied, notwithstanding the Merger and the REIT Reorganization.
- (h) (i) persons receiving Reorganized EFH Common Stock pursuant to the Plan will not be aggregated for purposes of applying Section 355(d) to the Reorganized TCEH Spin-Off; and (ii) persons acquiring Parent Common Shares pursuant to or in connection with the Rights Offering, the Equity Commitment Letter, and the Backstop Agreement will not be considered for purposes of applying Section 355(d) to the Reorganized TCEH Spin-Off, provided, however, that with respect to clause (ii) of the foregoing, the ruling may alternatively provide that (1) the anti-avoidance rule does not apply with respect to the Merger or (2) persons acquiring Parent Common Shares pursuant to or in connection with the Rights Offering, the Equity Commitment Letter, and the Backstop Agreement will not be treated as acquiring Reorganized EFH Common Stock by “purchase” within the meaning of Section 355(d).
- (i) Section 355(e) will not apply to (a) the Reorganized TCEH Spin-Off or any post-Distribution transfers of EFH stock or Spinco stock; (b) the issuance of Reorganized EFH stock; (c) the Merger and other steps contemplated by the Plan of Reorganization; or (d) any subsequent registration of the OV1 stock pursuant to registration rights granted to the holders thereof.
- (j) Section 355(g) will not apply to the Reorganized TCEH Spin-Off.

³ Capitalized terms in this definition that are not defined herein shall have the meanings given such terms in the request submitted to the IRS for the Private Letter Ruling and all other IRS Submissions; *provided, however*, that nothing herein shall require the public disclosure of the IRS Submissions.

- (k) (i) EFH Corp. will be respected as the seller of the Preferred Stock Entity's preferred stock for U.S. federal income tax purposes; (ii) for U.S. federal income tax purposes, (x) upon Reorganized TCEH's conversion to a corporation under Delaware law, EFH Corp. will be treated as contributing both the common stock of the Preferred Stock Entity and the other assets subject to the Contribution (other than the assets transferred to the Preferred Stock Entity) to Reorganized TCEH in exchange for all of Reorganized TCEH's stock, and such contribution will be treated as occurring immediately after EFH Corp.'s sale of the Preferred Stock Entity's preferred stock, and (y) upon the Distribution, EFH Corp. will be treated as distributing the stock of Reorganized TCEH to the TCEH First Lien Creditors, and such distribution will be treated as occurring immediately after EFH Corp.'s contribution to Reorganized TCEH; and (iii) EFH Corp.'s pre-arranged sale of the Preferred Stock Entity's preferred stock will be taken into account for purposes of the "control immediately after" test under Section 351 of the Internal Revenue Code.
- (l) EFH's earnings and profits will be allocated between EFH and Spinco pursuant to Treasury Regulations Section 1.312-10(a) in proportion to the relative fair market values of the business or businesses (and interests in any other properties) retained by EFH and the business or businesses (and interests in any other properties) of Spinco immediately after the Distribution. For purposes of determining their relative fair market values and shares of earnings and profits, the value of Spinco and EFH shall be determined immediately following the Distribution, without regard to any new capital contributed to EFH, but taking into account the value of EFH stock provided to creditors with respect to their claims. For purposes of this determination, the amount of EFH's earnings and profits to be allocated shall include any cancellation of indebtedness income resulting from the satisfaction or cancellation of all Claims against the TCEH Debtors.
- (m) Oncor's electrical transmission and distribution system(s) and related regulatory assets (the "System") (exclusive of certain System assets not to comprise more than 12.5% of the total value of the System) is a real estate asset within the meaning of sections 856(c)(4)(A) and (c)(5)(B).
- (n) Neither EFH's and Oncor's activities with respect to the System nor the Transactions will cause amounts received under the lease of the System to be treated as other than "rents from real property" under Section 856.

308. "*Restructuring Transactions*" means those mergers, amalgamations, consolidations, arrangements, continuances, restructurings, transfers, conversions, dispositions, liquidations, dissolutions, or other corporate transactions that the Debtors, the Plan Sponsors and the TCEH Supporting First Lien Creditors reasonably determine to be necessary or desirable to implement the Plan, including the Equity Investment, the transactions described in the Backstop Agreement, the Merger, the incurrence of the New Reorganized EFH Debt, the Minority Buy-Out, the REIT Reorganization, the Rights Offering, the Spin-Off, and the issuance of Reorganized EFH Common Stock.

309. "*Rights*" means the non-certificated rights that will enable the Holder thereof to purchase shares of New EFH Common Stock at a purchase price of \$[] per share.

310. "*Rights Offering*" means the offering of Rights and shares of New EFH Common Stock that may be purchased upon the exercise thereof to the Rights Offering Participants conducted pursuant to the Rights Offering Procedures and, excluding the Private Rights Offering, registered pursuant to the Rights Registration Statement.

311. "*Rights Offering Allowed Claims*" means Allowed TCEH First Lien Secured Claims, Allowed TCEH Second Lien Note Claims, Allowed TCEH Unsecured Note Claims, Allowed PCRB Claims, and Allowed General Unsecured Claims Against the TCEH Debtors Other Than EFCH; *provided; however*, that the number of

Rights offered to Holders of Allowed TCEH Second Lien Note Claims, Allowed TCEH Unsecured Note Claims, and Allowed General Unsecured Claims Against the TCEH Debtors Other Than EFCH, respectively, will be calculated taking into account the waiver or deemed waiver by Holders of Allowed TCEH First Lien Deficiency Claims for the benefit of Holders of Allowed TCEH Second Lien Note Claims, Allowed TCEH Unsecured Note Claims, and Allowed General Unsecured Claims Against the TCEH Debtors Other Than EFCH, as described in Article IV.B.15 hereof; *provided further, however*, for a General Unsecured Claim Against TCEH Debtors Other Than EFCH to qualify as a Rights Offering Allowed Claim, such Claim must be an Allowed, liquidated, non-contingent Class C5 Claim in excess of \$1,000 as of the Rights Offering Record Date.

312. “*Rights Offering Participants*” means Holders of Rights Offering Allowed Claims who are entitled to receive Rights pursuant to the Rights Offering.

313. “*Rights Offering Procedures*” means those certain rights offering procedures with respect to the Rights Offering, which shall be included in the Plan Supplement.

314. “*Rights Offering Record Date*” means the date following the Confirmation Date, as determined by New EFH, as of which an Entity must be a record Holder of Rights Offering Allowed Claims in order to be eligible to be a Rights Offering Participant.

315. “*Rights Registration Effective Date*” means the date and time as of which the Rights Registration Statement, or the most recent post-effective amendment thereto, is declared effective by the SEC.

316. “*Rights Registration Statement*” means the Registration Statement to be filed with the SEC registering the offering and issuance of the Rights and the New EFH Common Stock to be issued upon the exercise of such Rights, but excluding the Private Rights Offering.

317. “*Rural Utilities Service*” means the agency of the United States Department of Agriculture tasked with providing public utilities to rural areas in the United States through public-private partnerships.

318. “*Schedules*” means the schedules of assets and liabilities, schedules of Executory Contracts or Unexpired Leases, and statement of financial affairs Filed by the Debtors pursuant to section 521 of the Bankruptcy Code, the official bankruptcy forms, and the Bankruptcy Rules.

319. “*SEC*” means the Securities and Exchange Commission.

320. “*Secured*” means when referring to a Claim: (a) secured by a Lien on property in which the Estate has an interest, which Lien is valid, perfected, and enforceable pursuant to applicable law or by reason of a Bankruptcy Court order, or that is subject to setoff pursuant to section 553 of the Bankruptcy Code, to the extent of the value of the creditor’s interest in the Estate’s interest in such property or to the extent of the amount subject to setoff, as applicable, as determined pursuant to section 506(a) of the Bankruptcy Code; or (b) Allowed pursuant to the Plan or separate order of the Bankruptcy Court as a secured claim.

321. “*Securities Act*” means the Securities Act of 1933, 15 U.S.C. §§ 77a–77aa, together with the rules and regulations promulgated thereunder.

322. “*Security*” or “*Securities*” has the meaning set forth in section 2(a)(1) of the Securities Act.

323. “*Separation Agreement*” means an agreement to effectuate the Spin-Off among TCEH, Reorganized TCEH, EFH Corp. and Reorganized EFH, in form and substance reasonably acceptable to the parties thereto, the Plan Sponsors, and the TCEH Supporting First Lien Creditors, which shall be included in the Plan Supplement.

324. “*Settlement*” means the compromise and settlement by and among the parties to the Settlement Agreement, including the Debtors and their respective Estates, of (i) all Non-EFH Debtor Intercompany Claims, Non-EFIH Debtor Intercompany Claims, Non-TCEH Debtor Intercompany Claims, and the TCEH Settlement

Claim, other than ordinary course Debtor Intercompany Claims incurred pursuant to, and in accordance with, Paragraph 10 of the Cash Management Order (ii) claims and Causes of Action against Holders of TCEH First Lien Claims and the TCEH First Lien Agent, (iii) claims and Causes of Action against the Holders of EFH Interests and certain related Entities, and (iv) claims and Causes of Action against any of the Debtors' directors, managers, officers, and other related Entities, as set forth in the Settlement Agreement.

325. "Settlement Agreement" means that certain Settlement Agreement by and among the Debtors and certain Holders of Claims and Interests, as approved in the Settlement Order.

326. "Settlement Order" means the *Order Approving the Settlement and Authorizing the Debtors to Enter Into the Settlement Agreement Pursuant to Section 363 of the Bankruptcy Code and Bankruptcy Rule 9019* [D.I.].

327. "Shared Services" means those shared services provided to EFH Corp. and its direct and indirect subsidiaries, including by or through EFH Corporate Services and/or pursuant to any service-level agreement or shared services agreements.

328. "Spin-Off" means the transactions required to achieve and preserve the Intended Tax Treatment, including the Contribution, the Reorganized TCEH Conversion, and the Distribution.

329. "Standing Motions" means, collectively: (a) the TCEH Committee Standing Motion; (b) the TCEH Unsecured Group Standing Motion; and (c) the EFH/EFIH Committee Standing Motion.

330. "Tax and Interest Makewhole Agreements" means, collectively: (a) that certain Tax Make-Whole Agreement, dated as of January 1, 2002, by and among Oncor Electric and TXU Generation Company LP; (b) that certain Interest Make-Whole Agreement, dated as of January 1, 2002, by and among Oncor Electric and TXU Generation Company LP; and (c) that certain Interest Make Whole Agreement, dated as of January 1, 2004, by and among TXU Electric Delivery Company and TXU Generation Company LP.

331. "Tax Matters Agreement" means the tax matters agreement to be entered into on the Effective Date by and among EFH Corp., Reorganized TCEH, and EFIH, effective upon the Distribution, which shall govern the rights and obligations of each party with respect to certain tax matters, in substantially the form attached as Exhibit F to the Plan Support Agreement, which shall be included in the Plan Supplement.

332. "Tax Receivable Agreement" means the tax receivable agreement or similar arrangement, if any, under which Reorganized TCEH shall agree to make payments in respect of its (or its subsidiaries') specified tax items, to be entered into on the Effective Date before the Distribution by Reorganized TCEH, the material terms and conditions of which shall be (i) in form and substance acceptable to the TCEH Supporting First Lien Creditors, subject to the consent of the Debtors, New EFH, and OV2 (such consent not to be unreasonably withheld, delayed or conditioned) and (ii) included in the Plan Supplement; *provided*, that with respect to the EFH Debtors, the EFIH Debtors, New EFH, and OV2, such consent may be withheld only to the extent that entry into the Tax Receivable Agreement interferes with the preservation of the Intended Tax Treatment or satisfaction of the conditions to the Effective Date set forth in Article IX.B.2-7; *provided further*, that with respect to the EFH Debtors, the EFIH Debtors, New EFH, and OV2, such consent may not be withheld if the conditions to the Effective Date set forth in Article IX.B.2-7 are satisfied or waived.

333. "Tax Sharing Agreements" means, collectively: (a) the Competitive Tax Sharing Agreement; (b) any formal or informal, written or unwritten tax sharing agreement among substantially the same parties that are parties to the Competitive Tax Sharing Agreement; and (c) the Oncor Tax Sharing Agreement.

334. "TCEH" means Texas Competitive Electric Holdings Company LLC, a Delaware limited liability company.

335. "TCEH 2012 Incremental Term Loans" means the TCEH First Lien Claims deemed to have been incurred pursuant to Section 1 of the Incremental Amendment Agreement.

336. “*TCEH 2015 Note Indenture*” means that certain Indenture, as amended or supplemented from time to time, for the TCEH 2015 Notes, dated as of October 31, 2007, by and among TCEH and TCEH Finance, Inc., as the issuers; EFCH and certain TCEH subsidiaries as guarantors; and the TCEH Unsecured Notes Trustee.

337. “*TCEH 2015 Notes*” means the 10.25% fixed senior notes due November 1, 2015, issued by TCEH and TCEH Finance pursuant to the TCEH 2015 Note Indenture.

338. “*TCEH Committee*” means the statutory committee of unsecured creditors of the TCEH Debtors and EFH Corporate Services appointed in the Chapter 11 Cases pursuant to section 1102 of the Bankruptcy Code by the U.S. Trustee on May 13, 2014, the membership of which may be reconstituted from time to time.

339. “*TCEH Committee Litigation Letters*” means those certain letters, dated as of March 31, 2015 and April 30, 2015, from the TCEH Committee to the Debtors identifying alleged Claims and Causes of Action that the TCEH Committee may seek standing to pursue.

340. “*TCEH Committee Standing Motion*” means the *Motion of Official Committee of TCEH Unsecured Creditors for Entry of an Order Granting Exclusive Standing and Authority to Commence, Prosecute, and Settle Certain Claims for Declaratory Judgment, Avoidance and Recovery of Liens, Security Interests, Obligations, Fees, and Interest Payments, and Disallowance of Claims* [D.I. 3593].

341. “*TCEH Credit Agreement*” means the Credit Agreement, dated as of October 10, 2007, as amended, by and among TCEH, as borrower, EFCH and certain TCEH subsidiaries, as guarantors, the lending institutions party from time to time thereto, the TCEH First Lien Agent, and the other parties thereto.

342. “*TCEH Credit Agreement Claim*” means any Claims derived from or based upon the TCEH Credit Agreement, including the term loan, revolver, letter of credit, and commodity collateral posting facilities, and guaranty Claims with respect to EFCH.

343. “*TCEH Credit Amendment*” means that certain Amendment No. 2 to the TCEH Credit Agreement, dated as of April 7, 2011, among TCEH, as borrower, EFCH, the undersigned lenders party to the TCEH Credit Agreement, Citibank, N.A., as administrative and collateral agent, and Citigroup Global Markets Inc., J.P. Morgan Securities LLC, Credit Suisse Securities (USA) LLC, Goldman Sachs Credit Partners L.P., and Morgan Stanley Senior Funding, Inc., as amendment arrangers.

344. “*TCEH Debtor Intercompany Claim*” means, collectively: (a) any Claim by a TCEH Debtor against another TCEH Debtor; and (b) any Claim derived from or based upon the Repurchased PCRBs.

345. “*TCEH Debtors*” means, collectively: (a) EFCH; (b) TCEH; and (c) TCEH’s directly and indirectly owned subsidiaries listed on Exhibit A to the Plan.

346. “*TCEH Deficiency Recipient Claims*” means, collectively: (a) the TCEH Unsecured Note Claims; (b) the TCEH Second Lien Note Claims; and (c) the Allowed General Unsecured Claims Against the TCEH Debtors Other Than EFCH.

347. “*TCEH DIP Agent*” means Citibank, N.A., or its duly appointed successor, in its capacity as administrative agent and collateral agent for the TCEH DIP Facility.

348. “*TCEH DIP Claim*” means any Claim derived from or based upon the TCEH DIP Credit Agreement or the TCEH Final DIP Order, including Claims for all principal amounts outstanding, interest, fees, expenses, costs, and other charges.

349. “*TCEH DIP Collateral*” means the “DIP Collateral,” as defined in the TCEH Final DIP Order.

350. “*TCEH DIP Contingent Obligations*” means the “Contingent Obligations,” as defined in the TCEH DIP Credit Agreement, including any and all expense reimbursement obligations of the Debtors that are contingent as of the Effective Date.

351. “*TCEH DIP Credit Agreement*” means the Senior Secured Superpriority Debtor-in-Possession Credit Agreement, dated as of May 5, 2014, as amended, supplemented, or modified from time to time, among EFCH, TCEH, the banks, financial institutions, and other lenders from time to time party thereto, the TCEH DIP Agent, and the other agents and entities party thereto, collectively with the “DIP Documents,” as defined in the TCEH Final DIP Order.

352. “*TCEH DIP Facility*” means the TCEH Debtors’ \$4.475 billion debtor-in-possession financing facility, as approved on a final basis pursuant to the TCEH Final DIP Order.

353. “*TCEH DIP L/C*” means any letter of credit issued under the TCEH DIP Credit Agreement.

354. “*TCEH DIP L/C Issuer*” means the issuer of a TCEH DIP L/C.

355. “*TCEH DIP Lenders*” means the TCEH DIP Agent, the TCEH DIP L/C Issuers, and the banks, financial institutions, and other lenders party to the TCEH DIP Credit Agreement from time to time.

356. “*TCEH DIP Secured Cash Management Banks*” means the “Secured Cash Management Banks,” as defined in the TCEH Final DIP Order.

357. “*TCEH DIP Secured Cash Management Obligations*” means the “Secured Cash Management Obligations,” as defined in the TCEH Final DIP Order.

358. “*TCEH DIP Secured Hedge Banks*” means the “Secured Hedge Banks,” as defined in the TCEH Final DIP Order.

359. “*TCEH DIP Secured Hedge Obligations*” means the “Secured Hedge Obligations,” as defined in the TCEH Final DIP Order.

360. “*TCEH Final DIP Order*” means the *Final Order (A) Approving Postpetition Financing For Texas Competitive Electric Holdings Company LLC and Certain of Its Debtor Affiliates, (B) Granting Liens and Providing Superpriority Administrative Expense Claims, and (C) Modifying the Automatic Stay* [D.I. 856].

361. “*TCEH Finance*” means TCEH Finance, Inc., a Delaware corporation.

362. “*TCEH First Lien Ad Hoc Committee*” means the ad hoc committee of certain unaffiliated Holders of TCEH First Lien Claims that is represented by, *inter alia*, Paul, Weiss, Rifkind, Wharton & Garrison LLP and Millstein & Co., L.P.

363. “*TCEH First Lien Administrative Agent*” means Wilmington Trust, N.A., solely in its capacity as successor administrative agent to Citibank, N.A. under the TCEH Credit Agreement.

364. “*TCEH First Lien Agent*” means, collectively, the TCEH First Lien Administrative Agent and the TCEH First Lien Collateral Agent and, where applicable, the former administrative agent, the former swingline lender, each former revolving letter of credit issuer, each former and current deposit letter of credit issuer, and the former collateral agent under the TCEH Credit Agreement.

365. “*TCEH First Lien Claims*” means, collectively: (a) the TCEH Credit Agreement Claims; (b) the TCEH First Lien Note Claims; (c) the TCEH First Lien Interest Rate Swap Claims; and (d) the TCEH First Lien Commodity Hedge Claims.

366. “*TCEH First Lien Collateral Agent*” means Wilmington Trust, N.A., solely in its capacity as successor collateral agent to Citibank, N.A. under the TCEH First Lien Intercreditor Agreement.

367. “*TCEH First Lien Commodity Hedge Claim*” means any Claim derived from or based upon the TCEH First Lien Commodity Hedges.

368. “*TCEH First Lien Commodity Hedges*” means the commodity hedges entered into by TCEH and secured by a first lien on the same collateral as the TCEH Credit Agreement Claims and the TCEH First Lien Note Claims.

369. “*TCEH First Lien Creditor Adequate Protection Payment Allocation Dispute*” means the issue raised by the TCEH First Lien Notes Trustee and/or certain Holders of TCEH First Lien Note Claims that, pursuant to section 510(a) of the Bankruptcy Code or otherwise pursuant to applicable law, the Adequate Protection Payments (as defined in the Cash Collateral Order) under the Cash Collateral Order must be allocated among the Holders of TCEH First Lien Claims pursuant to the Postpetition Interest Allocation Calculation (as defined in the Cash Collateral Order); *provided, however*, that nothing in this definition shall limit any claims or defenses to such issue.

370. “*TCEH First Lien Creditor Adequate Protection Payment Allocation Order*” means a Final Order resolving with prejudice the TCEH First Lien Creditor Adequate Protection Payment Allocation Dispute.

371. “*TCEH First Lien Creditor Allocation Disputes*” means, collectively: (a) the TCEH First Lien Creditor Adequate Protection Payment Allocation Dispute; and (b) the TCEH First Lien Creditor Plan Distribution Allocation Dispute. For the avoidance of doubt, the TCEH First Lien Creditor Allocation Disputes shall not include the claims or Causes of Action asserted by Marathon Asset Management, LP in the action captioned Marathon Asset Management, LP, v. Wilmington Trust, N.A., (Index No. 651669/2015), that was originally filed by Marathon Asset Management, LP in New York State Supreme Court on May 14, 2015, or any successor action, adversary proceeding, contested matter, or other litigation proceeding in which any claim or Cause of Action is asserted that the Holders of Deposit L/C Loans (as defined in the TCEH Credit Agreement) have a priority security interest, as compared to other Holders of TCEH First Lien Secured Claims, in certain cash deposited in the Deposit L/C Loan Collateral Account (as defined in the TCEH Credit Agreement).

372. “*TCEH First Lien Creditor Distributions*” means any and all of the distributions set forth in Article III.B.28(c)(i), (ii), and (v) below.

373. “*TCEH First Lien Creditor Petition Date Allocated Claim Amounts*” means the Allowed amounts of such Claims as of the Petition Date as set forth in the Plan.

374. “*TCEH First Lien Creditor Plan Distribution Allocation Dispute*” means the issue raised by the TCEH First Lien Notes Trustee and/or certain Holders of TCEH First Lien Note Claims that, pursuant to section 510(a) of the Bankruptcy Code or otherwise pursuant to applicable law, the TCEH First Lien Creditor Distributions should be allocated among the Holders of TCEH First Lien Claims on a basis other than Pro Rata based upon the Allowed amounts of such Claims as of the Petition Date; *provided, however*, that nothing in this definition shall limit any claims or defenses to such issue.

375. “*TCEH First Lien Creditor Plan Distribution Allocation Order*” means a Final Order resolving with prejudice the TCEH First Lien Creditor Plan Distribution Allocation Dispute, which allocations may be based on the TCEH First Lien Creditor Petition Date Allocated Claim Amounts, the TCEH First Lien Creditor Postpetition Interest Allocated Claim Amounts, or as otherwise provided in such Final Order.

376. “*TCEH First Lien Creditor Postpetition Interest Allocated Claim Amounts*” means the Allowed amounts of such Claims plus postpetition interest calculated at the rate set forth in each of the applicable governing contracts from the Petition Date until the Effective Date.

377. “*TCEH First Lien Deficiency Claim*” means any TCEH First Lien Claim that is not a TCEH First Lien Secured Claim.

378. “*TCEH First Lien Intercreditor Agreement*” means that certain Amended and Restated Collateral Agency and Intercreditor Agreement, dated as of October 10, 2007, as amended and restated from time to time, by and among TCEH, EFCH, the TCEH First Lien Agent, and the other parties thereto.

379. “*TCEH First Lien Interest Rate Swap Claim*” means any Claim derived from or based upon the TCEH First Lien Interest Rate Swaps.

380. “*TCEH First Lien Interest Rate Swaps*” means the interest rate swaps entered into by TCEH and secured by a first lien on the same collateral as the TCEH Credit Agreement Claims and the TCEH First Lien Note Claims.

381. “*TCEH First Lien Note Claim*” means any Claim derived from or based upon the TCEH First Lien Notes, excluding any Claim derived from or based upon the TCEH First Lien Notes held by EFH Corp.

382. “*TCEH First Lien Note Indenture*” means that certain Indenture, as amended or supplemented from time to time, dated April 19, 2011, among TCEH and TCEH Finance, as issuers, EFCH and certain of TCEH’s subsidiaries, as guarantors, and the TCEH First Lien Notes Trustee.

383. “*TCEH First Lien Note Intercreditor Action*” means the action captioned *Delaware Trust Company v. Wilmington Trust, N.A.* (Index No. 650792/2015), that was originally filed by the TCEH First Lien Notes Trustee in New York State Supreme Court on March 13, 2015, and any successor action, adversary proceeding, contested matter, or other litigation proceeding in which any claim or Cause of Action is asserted that property or assets distributed to Holders of TCEH First Lien Claims should be allocated among such Holders taking into account the accrual of postpetition interest on such claims despite the fact that pursuant to section 502(b) of the Bankruptcy Code interest ceased to accrue against the Debtors on the TCEH First Lien Claims as of the Petition Date; *provided, however*, that nothing in this definition shall limit any claims or defenses to such arguments.

384. “*TCEH First Lien Notes*” means the 11.50% fixed senior secured notes due October 1, 2020, issued by TCEH and TCEH Finance pursuant to the TCEH First Lien Note Indenture.

385. “*TCEH First Lien Notes Trustee*” means Delaware Trust Company, as successor trustee to BNY.

386. “*TCEH First Lien Secured Claim*” means any TCEH First Lien Claim that is Secured.

387. “*TCEH Intercompany Notes*” means, collectively: (a) that certain intercompany promissory note for principal and interest payments, dated as of October 10, 2007, as amended and restated, by and among EFH Corp., as maker, and TCEH, as payee; (b) that certain intercompany promissory note for SG&A, dated as of October 10, 2007, as amended and restated, by and among EFH Corp., as maker, and TCEH, as payee; and (c) that certain intercompany promissory note, dated as of February 22, 2010, as amended and restated, by and among TCEH, as maker, and EFH Corp., as payee.

388. “*TCEH L/C*” means any letter of credit issued under the TCEH Credit Agreement.

389. “*TCEH L/C Issuer*” means the issuer of a TCEH L/C.

390. “*TCEH Second Lien Consortium*” means that certain Ad Hoc Consortium of Holders of TCEH Second Lien Notes.

391. “*TCEH Second Lien Intercreditor Agreement*” means that certain Second Lien Intercreditor Agreement, dated as of October 6, 2010, as amended and restated from time to time, by and among TCEH, EFCH, the TCEH First Lien Agent, the TCEH Second Lien Notes Trustee, and the other parties thereto.

392. “*TCEH Second Lien Note Claim*” means any Claim derived from or based upon the TCEH Second Lien Notes.

393. “*TCEH Second Lien Note Indenture*” means that certain Indenture, as amended or supplemented from time to time, dated October 6, 2010, by and among TCEH and TCEH Finance, as issuers, EFCH and certain of TCEH’s subsidiaries, as guarantors, the TCEH Second Lien Notes Trustee, and the TCEH Second Lien Notes Collateral Agent.

394. “*TCEH Second Lien Notes*” means the 15.0% fixed senior secured second lien notes and the 15.0% fixed senior secured second lien notes, Series B, due April 1, 2021, issued by TCEH and TCEH Finance pursuant to the TCEH Second Lien Note Indenture.

395. “*TCEH Second Lien Notes Collateral Agent*” means BNYMTC, as collateral agent.

396. “*TCEH Second Lien Notes Trustee*” means Wilmington Savings Fund Society, as successor trustee to BNY.

397. “*TCEH Senior Toggle Notes*” means the 10.50%/11.25% senior toggle notes due November 1, 2016, issued by TCEH and TCEH Finance pursuant to the TCEH Senior Toggle Note Indenture.

398. “*TCEH Senior Toggle Note Indenture*” means that certain Indenture, as amended or supplemented from time to time, dated December 6, 2007, by and among TCEH and TCEH Finance, Inc., as issuers, EFCH and certain TCEH subsidiaries, as guarantors, and the TCEH Unsecured Notes Trustee.

399. “*TCEH Settlement Claim*” means the Unsecured Claim of TCEH against EFH Corp., Allowed in the amount of \$700 million.

400. “*TCEH Supporting First Lien Creditors*” means those Holders of TCEH First Lien Claims that are members of the TCEH First Lien Ad Hoc Committee that agree to support the Restructuring Transactions pursuant to the Plan Support Agreement (which shall not include the TCEH First Lien Agent); *provided* that where consent, waiver, or approval of the TCEH Supporting First Lien Creditors is required under the Plan, the TCEH Supporting First Lien Creditors shall mean at least five unaffiliated TCEH Supporting First Lien Creditors holding in the aggregate at least 50.1% in aggregate principal amount of TCEH First Lien Claims held by all TCEH Supporting First Lien Creditors.

401. “*TCEH Supporting Second Lien Creditors*” means those Holders of TCEH Second Lien Note Claims that agree to support the Restructuring Transactions pursuant to the Plan Support Agreement; *provided* that where consent, waiver, or approval of the TCEH Supporting Second Lien Creditors is required under the Plan, the TCEH Supporting Second Lien Creditors shall mean at least two unaffiliated TCEH Supporting Second Lien Creditors holding in the aggregate at least 50.1% in aggregate principal amount of TCEH Second Lien Note Claims held by all TCEH Supporting Second Lien Creditors.

402. “*TCEH Supporting Unsecured Creditors*” means those Holders of TCEH Unsecured Note Claims that agree to support the Restructuring Transactions pursuant to the Plan Support Agreement; *provided* that where consent, waiver, or approval of the TCEH Supporting Unsecured Creditors is required under the Plan, the TCEH Supporting Unsecured Creditors shall mean at least three unaffiliated TCEH Supporting Unsecured Creditors holding in the aggregate at least 50.1% in aggregate principal amount of TCEH Unsecured Note Claims held by all TCEH Supporting Unsecured Creditors.

403. “*TCEH Unsecured Ad Hoc Group*” means that certain Ad Hoc Group of TCEH Unsecured Noteholders made up of Holders of TCEH Unsecured Notes.

404. “*TCEH Unsecured Debt Claims*” means, collectively: (a) the TCEH First Lien Deficiency Claims; (b) the TCEH Second Lien Note Claims; (c) the TCEH Unsecured Note Claims; and (d) the PCR Claims.

405. “*TCEH Unsecured Group Litigation Letter*” means that certain letter, dated as of April 30, 2015, from the TCEH Unsecured Ad Hoc Group to the Debtors identifying Claims and Causes of Action that the TCEH Unsecured Ad Hoc Group may seek standing to pursue.

406. “*TCEH Unsecured Group Standing Motion*” means the *Motion of the Ad Hoc Group of TCEH Unsecured Noteholders for Entry of an Order Granting Standing and Authority to Commence, Prosecute, and Settle Certain Claims for Declaratory Judgment, Avoidance and Recovery of Liens, Security Interests, Obligations, Fees, and Interest Payments, and Disallowance of Claims* [D.I. 3603].

407. “*TCEH Unsecured Note Claim*” means any Claim derived from or based upon the TCEH Unsecured Notes, excluding any Claim derived from or based upon the TCEH Unsecured Notes held by EFH Corp. or EFIH.

408. “*TCEH Unsecured Notes*” means, collectively: (a) the TCEH 2015 Notes; and (b) the TCEH Senior Toggle Notes.

409. “*TCEH Unsecured Notes Trustee*” means Law Debenture Trust Company of New York, as successor trustee to BNY.

410. “*TEF*” means Texas Energy Future Capital Holdings LLC, a Delaware limited liability company and the general partner of Texas Holdings.

411. “*Terminated Restructuring Support Agreement*” means that certain Restructuring Support and Lock-Up Agreement, dated as of April 29, 2014, by and among EFH Corp, EFIH, EFH Corporate Services, EFIH Finance, the TCEH Debtors, and certain Holders of Claims and Interests, including all exhibits and schedules attached thereto, and terminated as of July 24, 2014 [D.I. 1697].

412. “*Tex-La*” means the Tex-La Electric Cooperative of Texas, Inc.

413. “*Tex-La 2019 Obligations*” means the payment obligations of EFCH under the terms of the Tex-La Assumption Agreement with respect to the 9.58% fixed notes due 2019 issued by Tex-La in the outstanding principal amount of \$35 million.

414. “*Tex-La 2021 Obligations*” means the payment obligations of EFCH under the terms of the Tex-La Assumption Agreement with respect to the 8.254% fixed notes due 2021 issued by Tex-La in the outstanding principal amount of \$37 million.

415. “*Tex-La Assumption Agreement*” means that certain Assumption Agreement, dated February 1, 1990 by and among EFCH, Tex-La, and the U.S. acting through the Administrator of the Rural Utilities Service, whereby EFCH agreed to assume certain outstanding indebtedness of Tex-La that is guaranteed by the Rural Utilities Service.

416. “*Tex-La Guaranty Claim*” means any Claim against EFH Corp. derived from or based upon the Tex-La Obligations.

417. “*Tex-La Obligations*” means, collectively: (a) the Tex-La 2019 Obligations; and (b) the Tex-La 2020 Obligations.

418. “*Texas Holdings*” means Texas Energy Future Holdings Limited Partnership, a Texas limited partnership, which holds substantially all of the outstanding Interests in EFH Corp.

419. “*Transaction Agreements*” means, collectively, (a) the Merger and Purchase Agreement; (b) the Backstop Agreement; (c) the Equity Commitment Letter; (d) the New Reorganized TCEH Debt Documents; (e) the New Reorganized EFIH Debt Documents; (f) the Tax Matters Agreement; (g) the Transition Services Agreement;

(h) the Separation Agreement; (i) the Tax Receivable Agreement (if any); and (j) related agreements and commitment letters.

420. “*TRA Rights*” means the rights to receive payments under (and otherwise share in the benefits of) the Tax Receivable Agreement (if any), whether such rights are structured as a separate instrument issued by Reorganized TCEH pursuant to the Tax Receivable Agreement, an equity interest in an entity that is a party to the Tax Receivable Agreement, or otherwise.

421. “*Transition Services Agreement*” means the transition services agreement to be entered into between Reorganized TCEH and Reorganized EFH, in form and substance reasonably acceptable to each of the parties thereto, the Plan Sponsors, and the TCEH Supporting First Lien Creditors, as applicable, addressing the Shared Services and any other transition services reasonably necessary to the continued operation of Reorganized EFH and/or Reorganized EFH (or EFH Corp., as applicable), which shall be included in the Plan Supplement.

422. “*Unexpired Lease*” means a lease to which one or more of the Debtors is a party that is subject to assumption or rejection under section 365 of the Bankruptcy Code.

423. “*Unimpaired*” means, with respect to a Class of Claims or Interests, a Class of Claims or Interests that is unimpaired within the meaning of section 1124 of the Bankruptcy Code.

424. “*U.S.*” means the United States of America.

425. “*U.S. Trustee*” means the Office of the U.S. Trustee for the District of Delaware.

426. “*Unsecured Claim*” means any Claim that is not a Secured Claim.

B. Rules of Interpretation.

For the purposes of the Plan:

(1) in the appropriate context, each term, whether stated in the singular or the plural, shall include both the singular and the plural, and pronouns stated in the masculine, feminine, or neuter gender shall include the masculine, feminine, and the neuter gender;

(2) unless otherwise specified, any reference herein to a contract, lease, instrument, release, indenture, or other agreement or document being in a particular form or on particular terms and conditions means that the referenced document shall be substantially in that form or substantially on those terms and conditions;

(3) unless otherwise specified, any reference herein to an existing document, schedule, or exhibit, whether or not Filed, having been Filed or to be Filed shall mean that document, schedule, or exhibit, as it may thereafter be amended, modified, or supplemented;

(4) any reference to an Entity as a Holder of a Claim or Interest includes that Entity’s successors and assigns;

(5) unless otherwise specified, all references herein to “Articles” are references to Articles hereof or hereto;

(6) unless otherwise specified, all references herein to exhibits are references to exhibits in the Plan Supplement;

(7) unless otherwise specified, the words “herein,” “hereof,” and “hereto” refer to the Plan in its entirety rather than to a particular portion of the Plan;

(8) subject to the provisions of any contract, certificate of incorporation, or similar formation document or agreement, by-law, instrument, release, or other agreement or document entered into in connection with the Plan, the

rights and obligations arising pursuant to the Plan shall be governed by, and construed and enforced in accordance with the applicable federal law, including the Bankruptcy Code and Bankruptcy Rules;

(9) captions and headings to Articles are inserted for convenience of reference only and are not intended to be a part of or to affect the interpretation of the Plan;

(10) unless otherwise specified herein, the rules of construction set forth in section 102 of the Bankruptcy Code shall apply;

(11) any term used in capitalized form herein that is not otherwise defined but that is used in the Bankruptcy Code or the Bankruptcy Rules shall have the meaning assigned to that term in the Bankruptcy Code or the Bankruptcy Rules, as the case may be;

(12) all references to docket numbers of documents Filed in the Chapter 11 Cases are references to the docket numbers under the Bankruptcy Court's CM/ECF system;

(13) all references to statutes, regulations, orders, rules of courts, and the like shall mean as amended from time to time, and as applicable to the Chapter 11 Cases, unless otherwise stated;

(14) any immaterial effectuating provisions may be interpreted by the Reorganized Debtors in such a manner that is consistent with the overall purpose and intent of the Plan all without further notice to or action, order, or approval of the Bankruptcy Court or any other Entity; and

(15) except as otherwise specifically provided in the Plan to the contrary, references in the Plan to the Debtors or to the Reorganized Debtors shall mean the Debtors and the Reorganized Debtors, as applicable, to the extent the context requires.

C. Computation of Time.

Unless otherwise specifically stated herein, the provisions of Bankruptcy Rule 9006(a) shall apply in computing any period of time prescribed or allowed herein. If the date on which a transaction may occur pursuant to the Plan shall occur on a day that is not a Business Day, then such transaction shall instead occur on the next succeeding Business Day. Any action to be taken on the Effective Date may be taken on or as soon as reasonably practicable after the Effective Date.

D. Governing Law.

Unless a rule of law or procedure is supplied by federal law (including the Bankruptcy Code and Bankruptcy Rules) or unless otherwise specifically stated, the laws of the State of Delaware, without giving effect to the principles of conflict of laws, shall govern the rights, obligations, construction, and implementation of the Plan, any agreements, documents, instruments, or contracts executed or entered into in connection with the Plan (except as otherwise set forth in those agreements, in which case the governing law of such agreement shall control); *provided, however*, that corporate governance matters relating to the Debtors or the Reorganized Debtors, as applicable, shall be governed by the laws of the state of incorporation or formation of the relevant Debtor or Reorganized Debtor, as applicable.

E. Reference to Monetary Figures.

All references in the Plan to monetary figures shall refer to currency of the U.S., unless otherwise expressly provided.

ARTICLE II.
ADMINISTRATIVE CLAIMS, DIP CLAIMS, AND PRIORITY TAX CLAIMS

In accordance with section 1123(a)(1) of the Bankruptcy Code, Administrative Claims, DIP Claims, and Priority Tax Claims have not been classified and, thus, are excluded from the Classes of Claims and Interests.

A. Administrative Claims.

1. General Administrative Claims.

Except as specified in this Article II, unless the Holder of an Allowed General Administrative Claim and the Debtors or the Reorganized Debtors, as applicable, agree to less favorable treatment, each Holder of an Allowed General Administrative Claim will receive, in full satisfaction of its General Administrative Claim, Cash equal to the amount of such Allowed General Administrative Claim either: (a) on the Effective Date; (b) if the General Administrative Claim is not Allowed as of the Effective Date, 60 days after the date on which an order allowing such General Administrative Claim becomes a Final Order, or as soon thereafter as reasonably practicable; or (c) if the Allowed General Administrative Claim is based on a liability incurred by the Debtors in the ordinary course of their business after the Petition Date, pursuant to the terms and conditions of the particular transaction or agreement giving rise to such Allowed General Administrative Claim, without any further action by the Holders of such Allowed General Administrative Claim, and without any further notice to or action, order, or approval of the Bankruptcy Court.

Except for Claims of Professionals, requests for payment of General Administrative Claims must be Filed and served on the Debtors or the Reorganized Debtors, as applicable, no later than the Administrative Claims Bar Date applicable to the Debtor against whom the General Administrative Claim is asserted pursuant to the procedures specified in the Confirmation Order and the notice of the Effective Date. Holders of General Administrative Claims that are required to File and serve a request for payment of such General Administrative Claims by the Administrative Claims Bar Date that do not File and serve such a request by the Administrative Claims Bar Date shall be forever barred, estopped, and enjoined from asserting such General Administrative Claims against the Debtors, the Reorganized Debtors, or their respective property and such General Administrative Claims shall be deemed forever discharged and released as of the Effective Date. Any requests for payment of General Administrative Claims that are not properly Filed and served by the Administrative Claims Bar Date shall not appear on the Claims Register and shall be disallowed automatically without the need for further action by the Debtors or the Reorganized Debtors or further order of the Bankruptcy Court. To the extent this Article II.A.1 conflicts with Article XII.C of the Plan with respect to fees and expenses payable under section 1930(a) of the Judicial Code, including fees and expenses payable to the U.S. Trustee, Article XII.C of the Plan shall govern.

2. Professional Compensation.

(a) Final Fee Applications.

All final requests for payment of Professional Fee Claims, including the Professional Fee Claims incurred during the period from the Petition Date through the Effective Date (excluding 327(e) Professionals, who shall make their final requests for payment of Professional Fee Claims incurred from the Petition Date through the Confirmation Date), must be Filed and served on the Reorganized Debtors no later than 45 days after the Effective Date. All such final requests will be subject to approval by the Bankruptcy Court after notice and a hearing in accordance with the procedures established by the Bankruptcy Code and prior orders of the Bankruptcy Court in the Chapter 11 Cases, including the Interim Compensation Order, and once approved by the Bankruptcy Court, promptly paid from the Professional Fee Escrow Account up to its full Allowed amount. If the Professional Fee Escrow Account is insufficient to fund the full Allowed amounts of Professional Fee Claims, remaining unpaid Allowed Professional Fee Claims will be allocated among and paid directly by the Reorganized Debtors in the manner prescribed by Article II.A.2(d) of the Plan.

(b) Professional Fee Escrow Account.

On the Effective Date, the Reorganized Debtors shall establish and fund the Professional Fee Escrow Account with Cash equal to the Professional Fee Reserve Amount, the funding of which shall be allocated among the Debtors in the manner prescribed by Article II.A.2(d) of the Plan. The Professional Fee Escrow Account shall be maintained in trust solely for the Professionals. Such funds shall not be considered property of the Estates of the Debtors or the Reorganized Debtors. The amount of Professional Fee Claims owing to the Professionals shall be paid in Cash to such Professionals by the Reorganized Debtors from the Professional Fee Escrow Account when such Professional Fee Claims are Allowed by a Final Order. When all such Allowed amounts owing to Professionals have been paid in full, any remaining amount in the Professional Fee Escrow Account shall promptly be paid to the Reorganized Debtors in the manner prescribed by the allocation set forth in Article II.A.2(d) of the Plan, without any further action or order of the Bankruptcy Court.

(c) Professional Fee Reserve Amount.

Professionals shall estimate their unpaid Professional Fee Claims and other unpaid fees and expenses incurred in rendering services to the Debtors before and as of the Effective Date (excluding 327(e) Professionals, who shall estimate such unpaid fees and expenses before and as of the Confirmation Date) and shall deliver such estimate to the Debtors no later than five days before the Effective Date, *provided, however*, that such estimate shall not be deemed to limit the amount of the fees and expenses that are the subject of the Professional's final request for payment of Filed Professional Fee Claims. If a Professional does not provide an estimate, the Debtors or Reorganized Debtors may estimate the unpaid and unbilled fees and expenses of such Professional. The total amount estimated pursuant to this section shall comprise the Professional Fee Reserve Amount. The Professional Fee Reserve Amount, as well as the return of any excess funds in the Professional Fee Escrow Account after all Allowed Professional Fee Claims have been paid in full, shall be allocated as among the Debtors in the manner prescribed by Article II.A.2(d) of the Plan.

(d) Allocation of Professional Fee Claims.

Allowed Direct Professional Fee Claims shall be allocated to, and paid by, the applicable Debtor for whose direct benefit such Professional Fees Claims were incurred. Allowed Collective Professional Fee Claims shall be allocated to, and paid by, each Debtor in the same proportion that the amount of Allowed Direct Professional Fee Claims incurred by such Professional for such Debtor bears to the total amount of Allowed Direct Professional Fee Claims incurred by such Professional for all of the Debtors.

(e) Post-Effective Date Fees and Expenses.

Except as otherwise specifically provided in the Plan, from and after the Effective Date, the Debtors or Reorganized Debtors shall, in the ordinary course of business and without any further notice or application to or action, order, or approval of the Bankruptcy Court, pay in Cash the reasonable legal, professional, or other fees and expenses related to implementation of the Plan and Consummation incurred on or after the Effective Date by (i) the Debtors or Reorganized Debtors, in the manner prescribed by the allocation set forth in Article II.A.2(d) of the Plan, (ii) the TCEH Committee, and (iii) the EFH/EFIH Committee. Upon the Effective Date, any requirement that Professionals comply with sections 327 through 331, 363, and 1103 of the Bankruptcy Code in seeking retention or compensation for services rendered after such date shall terminate, and the Debtors or Reorganized Debtors may employ and pay any Professional in the ordinary course of business without any further notice to or action, order, or approval of the Bankruptcy Court; *provided, however*, that with respect to the 327(e) Professionals and the Ordinary Course Professionals, any requirements to comply with sections 327 through 331, 363, and 1103, or the Ordinary Course Professional Order (other than the 327(e) Professionals' final fee applications for Professional Fees through the Confirmation Date as set forth in Article II.A.2(a) above), as applicable, shall terminate as of the Confirmation Date, and the Debtors or Reorganized Debtors may thereafter employ and pay the 327(e) Professionals and Ordinary Course Professionals in the ordinary course of business without any further notice to or action, order, or approval of the Bankruptcy Court.

B. DIP Claims.

1. TCEH DIP Claims.

The TCEH DIP Claims shall be Allowed in the full amount due and owing under the TCEH DIP Credit Agreement, including all principal, accrued and accruing postpetition interest, costs, fees, and expenses. On the Effective Date, except to the extent that a Holder of an Allowed TCEH DIP Claim agrees to a less favorable treatment, in full and final satisfaction, settlement, release, and discharge of, each Allowed TCEH DIP Claim, each such Holder shall receive payment in full in Cash on the Effective Date; *provided that*:

- (a) in respect of any TCEH DIP L/C that is outstanding on the Effective Date, at the option of Reorganized TCEH, (i) such TCEH DIP L/C shall have been canceled (as evidenced by return of the original TCEH DIP L/C to the applicable TCEH DIP L/C Issuer for cancellation or, if no original was issued, written confirmation from the beneficiary of the TCEH DIP L/C to the TCEH DIP L/C Issuer, via swift or in the form of a release letter, that such outstanding TCEH DIP L/C is no longer in effect), (ii) such TCEH DIP L/C shall have been collateralized in Cash in an amount equal to 101% of the undrawn face amount of such TCEH DIP L/C, pursuant to documentation in form and substance satisfactory to the applicable TCEH DIP L/C Issuer, (iii) a back-to-back letter of credit in an amount equal to 101% of the undrawn face amount of such TCEH DIP L/C shall have been provided to the applicable TCEH DIP L/C Issuer on terms and from a financial institution acceptable to such TCEH DIP L/C Issuer, or (iv) such other treatment shall have been provided with respect to such TCEH DIP L/C as Reorganized TCEH and the applicable TCEH DIP L/C Issuer shall agree;
- (b) in respect of any TCEH DIP Secured Hedge Obligation that is outstanding on the Effective Date, at the option of Reorganized TCEH, (i) such TCEH DIP Secured Hedge Obligation shall be secured by a first priority Lien on the TCEH DIP Collateral on terms and conditions as Reorganized TCEH and the applicable TCEH DIP Secured Hedge Bank shall agree, (ii) such TCEH DIP Secured Hedge Obligation shall be repaid in full in Cash on the Effective Date, or (iii) such other treatment shall have been provided with respect to such TCEH DIP Secured Hedge Obligation as Reorganized TCEH and the applicable TCEH DIP Secured Hedge Bank shall agree; and
- (c) in respect of any TCEH DIP Secured Cash Management Obligation that is outstanding on the Effective Date, at the option of Reorganized TCEH, (i) such TCEH DIP Secured Cash Management Obligation shall be secured by a first priority Lien on the TCEH DIP Collateral on terms and conditions as Reorganized TCEH and the applicable TCEH DIP Secured Cash Management Bank shall agree, (ii) such TCEH DIP Secured Cash Management Obligation shall be repaid in full in Cash on the Effective Date, or (iii) such other treatment shall have been provided with respect to such TCEH DIP Secured Cash Management Obligation as Reorganized TCEH and the applicable TCEH DIP Secured Cash Management Bank shall agree; and
- (d) the TCEH DIP Contingent Obligations (including any and all expense reimbursement obligations of the TCEH Debtors that are contingent as of the Effective Date) shall survive the Effective Date on an unsecured basis, shall be paid by the applicable Reorganized Debtors as and when due under the TCEH DIP Credit Agreement, and shall not be discharged or released pursuant to the Plan or the Confirmation Order.

Contemporaneously with all amounts owing in respect of principal included in the TCEH DIP Claims (other than the TCEH DIP Secured Hedge Obligations, the TCEH DIP Secured Cash Management Obligations, and the TCEH DIP Contingent Obligations), interest accrued thereon to the date of payment, and fees, expenses, and non-contingent indemnification obligations then due and payable as required by the TCEH DIP Facility and arising before the Effective Date being paid in full in Cash (or, in the case of any outstanding TCEH DIP L/C, receiving treatment in accordance with Article II.B.1.(a) of the Plan): (a) the commitments under the TCEH DIP Facility shall

automatically terminate; (b) except with respect to the TCEH DIP Contingent Obligations, the TCEH DIP Facility shall be deemed canceled; (c) all mortgages, deeds of trust, Liens, pledges, and other security interests against any property of the Estates arising out of or related to the TCEH DIP Facility shall automatically terminate and be released, and all TCEH DIP Collateral subject to such mortgages, deeds of trust, Liens, pledges, and other security interests shall be automatically released, in each case without further action by the TCEH DIP Lenders; and (d) all guarantees of the Debtors and Reorganized Debtors arising out of or related to the TCEH DIP Claims shall be automatically discharged and released, in each case without further action by the TCEH DIP Lenders or any other Entity.

2. EFIH First Lien DIP Claims.

The EFIH First Lien DIP Claims shall be Allowed in the full amount due and owing under the EFIH First Lien DIP Credit Agreement, including all principal, accrued and accruing postpetition interest, costs, fees, and expenses. On the Effective Date, except to the extent that a Holder of an Allowed EFIH First Lien DIP Claim agrees to a less favorable treatment, in full and final satisfaction, settlement, release, and discharge of, each Allowed EFIH First Lien DIP Claim, each such Holder shall receive payment in full in Cash on the Effective Date; *provided that:*

- (a) in respect of any EFIH DIP Secured Hedge Obligation that is outstanding on the Effective Date, at the option of Reorganized EFIH, (i) such EFIH DIP Secured Hedge Obligation shall be secured by a first priority Lien on the EFIH First Lien DIP Collateral on terms and conditions as Reorganized EFIH and the applicable EFIH DIP Secured Hedge Bank shall agree, (ii) such EFIH DIP Secured Hedge Obligation shall be repaid in full in Cash on the Effective Date, or (iii) such other treatment shall have been provided with respect to such EFIH DIP Secured Hedge Obligation as Reorganized EFIH and the applicable EFIH DIP Secured Hedge Bank shall agree;
- (b) in respect of any EFIH DIP Secured Cash Management Obligation that is outstanding on the Effective Date, at the option of Reorganized EFIH, (i) such EFIH DIP Secured Cash Management Obligation shall be secured by a first priority Lien on the EFIH First Lien DIP Collateral on terms and conditions as the Debtors and the applicable EFIH DIP Secured Cash Management Bank shall agree, (ii) such EFIH DIP Secured Cash Management Obligation shall be repaid in full in Cash on the Effective Date, or (iii) such other treatment shall have been provided with respect to such EFIH DIP Secured Cash Management Obligation as Reorganized EFIH and the applicable EFIH DIP Secured Cash Management Bank shall agree; and
- (c) the EFIH First Lien DIP Contingent Obligations (including any and all expense reimbursement obligations of the EFIH Debtors that are contingent as of the Effective Date) shall survive the Effective Date on an unsecured basis, shall be paid by the applicable Reorganized Debtors as and when due under the EFIH First Lien DIP Credit Agreement, and shall not be discharged or released pursuant to the Plan or the Confirmation Order.

C. Priority Tax Claims.

Except to the extent that a Holder of an Allowed Priority Tax Claim agrees to a less favorable treatment, in full and final satisfaction, settlement, release, and discharge of and in exchange for each Allowed Priority Tax Claim, each Holder of such Allowed Priority Tax Claim shall be treated in accordance with the terms set forth in section 1129(a)(9)(C) of the Bankruptcy Code.

**ARTICLE III.
CLASSIFICATION AND TREATMENT OF CLAIMS AND INTERESTS**

A. Classification of Claims and Interests.

Claims and Interests, except for Administrative Claims, DIP Claims, and Priority Tax Claims, are classified in the Classes set forth in this Article III. A Claim or Interest is classified in a particular Class only to the extent that the Claim or Interest qualifies within the description of that Class and is classified in other Classes to the extent that any portion of the Claim or Interest qualifies within the description of such other Classes. A Claim or Interest also is classified in a particular Class for the purpose of receiving distributions pursuant to the Plan only to the extent that such Claim or Interest is an Allowed Claim or Allowed Interest in that Class and has not been paid, released, or otherwise satisfied before the Effective Date. The Debtors reserve the right to assert that the treatment provided to Holders of Claims and Interests pursuant to Article III.B of the Plan renders such Holders Unimpaired.

1. Class Identification for the EFH Debtors.

The Plan constitutes a separate chapter 11 plan of reorganization for each EFH Debtor, each of which shall include the classifications set forth below. Subject to Article III.D of the Plan, to the extent that a Class contains Claims or Interests only with respect to one or more particular EFH Debtors, such Class applies solely to such EFH Debtor.

The following chart represents the classification of Claims and Interests for each EFH Debtor pursuant to the Plan.

Class	Claims and Interests	Status	Voting Rights
Class A1	Other Secured Claims Against the EFH Debtors	Unimpaired	Not Entitled to Vote (Deemed to Accept)
Class A2	Other Priority Claims Against the EFH Debtors	Unimpaired	Not Entitled to Vote (Deemed to Accept)
Class A3	Legacy General Unsecured Claims Against the EFH Debtors	Unimpaired	Not Entitled to Vote (Deemed to Accept)
Class A4	EFH Legacy Note Claims	Unimpaired	Not Entitled to Vote (Deemed to Accept)
Class A5	EFH Unexchanged Note Claims	Unimpaired	Not Entitled to Vote (Deemed to Accept)
Class A6	EFH LBO Note Primary Claims	Unimpaired	Not Entitled to Vote (Deemed to Accept)
Class A7	EFH Swap Claims	Unimpaired	Not Entitled to Vote (Deemed to Accept)
Class A8	EFH Non-Qualified Benefit Claims	Unimpaired	Not Entitled to Vote (Deemed to Accept)
Class A9	General Unsecured Claims Against EFH Corp.	Unimpaired	Not Entitled to Vote (Deemed to Accept)
Class A10	General Unsecured Claims Against the EFH Debtors Other Than EFH Corp.	Unimpaired	Not Entitled to Vote (Deemed to Accept)
Class A11	Tex-La Guaranty Claims	Unimpaired	Not Entitled to Vote (Deemed to Accept)
Class A12	EFH Debtor Intercompany Claims	Unimpaired/ Impaired	Not Entitled to Vote (Deemed to Accept or Reject)
Class A13	Non-EFH Debtor Intercompany Claims	Impaired	Not Entitled to Vote (Deemed to Reject)
Class A14	Interests in EFH Debtors Other Than EFH Corp.	Unimpaired/ Impaired	Not Entitled to Vote (Deemed to Accept or Reject)
Class A15	Interests in EFH Corp.	Impaired	Not Entitled to Vote (Deemed to Reject)

2. Class Identification for the EFIH Debtors.

The Plan constitutes a separate chapter 11 plan of reorganization for each EFIH Debtor, each of which shall include the classifications set forth below. Subject to Article III.D of the Plan, to the extent that a Class contains Claims or Interests only with respect to one or more particular EFIH Debtors, such Class applies solely such EFIH Debtor.

The following chart represents the classification of Claims and Interests for each EFIH Debtor pursuant to the Plan.

Class	Claims and Interests	Status	Voting Rights
Class B1	Other Secured Claims Against the EFIH Debtors	Unimpaired	Not Entitled to Vote (Deemed to Accept)
Class B2	Other Priority Claims Against the EFIH Debtors	Unimpaired	Not Entitled to Vote (Deemed to Accept)
Class B3	EFIH First Lien Note Claims	Unimpaired	Not Entitled to Vote (Deemed to Accept)
Class B4	EFIH Second Lien Note Claims	Unimpaired	Not Entitled to Vote (Deemed to Accept)
Class B5	EFH LBO Note Guaranty Claims	Unimpaired	Not Entitled to Vote (Deemed to Accept)
Class B6	General Unsecured Claims Against the EFIH Debtors	Unimpaired	Not Entitled to Vote (Deemed to Accept)
Class B7	EFIH Debtor Intercompany Claims	Unimpaired/ Impaired	Not Entitled to Vote (Deemed to Accept or Reject)
Class B8	Non-EFIH Debtor Intercompany Claims	Impaired	Not Entitled to Vote (Deemed to Reject)
Class B9	Interests in EFIH	Impaired	Entitled to Vote
Class B10	Interests in EFIH Finance	Impaired	Not Entitled to Vote (Deemed to Reject)

3. Class Identification for the TCEH Debtors.

The Plan constitutes a separate chapter 11 plan of reorganization for each TCEH Debtor, each of which shall include the classifications set forth below. Subject to Article III.D of the Plan, to the extent that a Class contains Claims or Interests only with respect to one or more particular TCEH Debtors, such Class applies solely to such TCEH Debtor.

The following chart represents the classification of Claims and Interests for each TCEH Debtor pursuant to the Plan.

Class	Claims and Interests	Status	Voting Rights
Class C1	Other Secured Claims Against the TCEH Debtors	Unimpaired	Not Entitled to Vote (Deemed to Accept)
Class C2	Other Priority Claims Against the TCEH Debtors	Unimpaired	Not Entitled to Vote (Deemed to Accept)
Class C3	TCEH First Lien Secured Claims	Impaired	Entitled to Vote
Class C4	TCEH Unsecured Debt Claims	Impaired	Entitled to Vote
Class C5	General Unsecured Claims Against the TCEH Debtors Other Than EFCH	Impaired	Entitled to Vote
Class C6	General Unsecured Claims Against EFCH	Impaired	Not Entitled to Vote (Deemed to Reject)
Class C7	TCEH Debtor Intercompany Claims	Unimpaired/ Impaired	Not Entitled to Vote (Deemed to Accept or Reject)

Class	Claims and Interests	Status	Voting Rights
Class C8	Non-TCEH Debtor Intercompany Claims	Impaired	Not Entitled to Vote (Deemed to Reject)
Class C9	Interests in TCEH Debtors Other Than TCEH and EFCH	Unimpaired/ Impaired	Not Entitled to Vote (Deemed to Accept or Reject)
Class C10	Interests in TCEH and EFCH	Impaired	Not Entitled to Vote (Deemed to Reject)

B. Treatment of Claims and Interests.

To the extent a Class contains Allowed Claims or Allowed Interests with respect to any Debtor, the classification of Allowed Claims and Allowed Interests is specified below.

1. Class A1 - Other Secured Claims Against the EFH Debtors.

- (a) *Classification:* Class A1 consists of Other Secured Claims Against the EFH Debtors.
- (b) *Treatment:* Except to the extent that a Holder of an Allowed Claim in Class A1 agrees to a less favorable treatment of its Allowed Claim, in full and final satisfaction, settlement, release, and discharge of and in exchange for each Allowed Claim in Class A1, each such Holder shall receive, at the option of the applicable EFH Debtor(s) with the consent of the Plan Sponsors (such consent not to be unreasonably withheld), either:
 - (i) payment in full in Cash;
 - (ii) delivery of collateral securing any such Claim and payment of any interest required under section 506(b) of the Bankruptcy Code;
 - (iii) Reinstatement of such Claim; or
 - (iv) other treatment rendering such Claim Unimpaired.
- (c) *Voting:* Class A1 is Unimpaired under the Plan. Holders of Claims in Class A1 are conclusively deemed to have accepted the Plan pursuant to section 1126(f) of the Bankruptcy Code. Therefore, such Holders are not entitled to vote to accept or reject the Plan.

2. Class A2 - Other Priority Claims Against the EFH Debtors.

- (a) *Classification:* Class A2 consists of Other Priority Claims Against the EFH Debtors.
- (b) *Treatment:* Except to the extent that a Holder of an Allowed Claim in Class A2 agrees to a less favorable treatment of its Allowed Claim, in full and final satisfaction, settlement, release, and discharge of and in exchange for each Allowed Claim in Class A2, each such Holder shall receive, at the option of the applicable EFH Debtor(s) with the consent of the Plan Sponsors (such consent not to be unreasonably withheld), either:
 - (i) payment in full in Cash; or
 - (ii) other treatment rendering such Claim Unimpaired.
- (c) *Voting:* Class A2 is Unimpaired under the Plan. Holders of Claims in Class A2 are conclusively deemed to have accepted the Plan pursuant to section 1126(f) of the

Bankruptcy Code. Therefore, such Holders are not entitled to vote to accept or reject the Plan.

3. Class A3 - Legacy General Unsecured Claims Against the EFH Debtors.

- (a) *Classification:* Class A3 consists of Legacy General Unsecured Claims Against the EFH Debtors.
- (b) *Treatment:* Except to the extent that a Holder of an Allowed Claim in Class A3 agrees to a less favorable treatment of its Allowed Claim, in full and final satisfaction, settlement, release, and discharge of and in exchange for each Allowed Claim in Class A3, each such Holder shall receive, at the option of the applicable EFH Debtor(s) with the consent of the Plan Sponsors (such consent not to be unreasonably withheld), either:
 - (i) payment in full in Cash;
 - (ii) Reinstatement of such Claim; or
 - (iii) other treatment rendering such Claim Unimpaired.
- (c) *Voting:* Class A3 is Unimpaired under the Plan. Holders of Claims in Class A3 are conclusively deemed to have accepted the Plan pursuant to section 1126(f) of the Bankruptcy Code. Therefore, such Holders are not entitled to vote to accept or reject the Plan.

4. Class A4 - EFH Legacy Note Claims.

- (a) *Classification:* Class A4 consists of EFH Legacy Note Claims.
- (b) *Allowance:* As Class A4 Claims, the EFH Legacy Note Claims are Allowed in an amount equal to the sum of: (i) the principal amount outstanding, plus accrued but unpaid prepetition interest, under the EFH Legacy Note Indentures; and (ii) accrued postpetition interest at the Federal Judgment Rate, but not including, for the avoidance of doubt, any Makewhole Claims.
- (c) *Treatment:* Except to the extent that a Holder of an Allowed Claim in Class A4 agrees to a less favorable treatment of its Allowed Claim, in full and final satisfaction, settlement, release, and discharge of and in exchange for each Allowed Claim in Class A4, each such Holder shall receive, up to the Allowed amount of its Claim, either:
 - (i) payment in full in Cash; or
 - (ii) in the case of EFH Legacy Series Q Claims and EFH Legacy R Claims only, at the election of the Debtors, with the agreement of the Plan Sponsors and the TCEH Supporting First Lien Creditors, on or before the Effective Date, Reinstatement of such Claims, which shall include assumption of such Claims by Reorganized TCEH in accordance with section 1101(a) of the EFH Legacy Series Q Indenture and the EFH Legacy Series R Indenture, respectively, and section 3.01 of the EFH Legacy Series Q First Supplemental Indenture and the EFH Legacy Series R First Supplemental Indenture, respectively.
- (d) *Voting:* Class A4 is Unimpaired under the Plan. Holders of Claims in Class A4 are conclusively deemed to have accepted the Plan pursuant to section 1126(f) of the

Bankruptcy Code. Therefore, such Holders are not entitled to vote to accept or reject the Plan.

5. Class A5 - EFH Unexchanged Note Claims.

- (a) *Classification:* Class A5 consists of EFH Unexchanged Note Claims.
- (b) *Allowance:* As Class A5 Claims, the EFH Unexchanged Note Claims are Allowed in an amount equal to the sum of: (i) the principal amount outstanding, plus accrued but unpaid prepetition interest, under the EFH 2019 Note Indenture and EFH 2020 Note Indenture, as applicable; and (ii) accrued postpetition interest at the Federal Judgment Rate, but not including, for the avoidance of doubt, any Makewhole Claims.
- (c) *Treatment:* Except to the extent that a Holder of an Allowed Claim in Class A5 agrees to a less favorable treatment of its Allowed Claim, in full and final satisfaction, settlement, release, and discharge of and in exchange for each Allowed Claim in Class A5, each such Holder shall receive, up to the Allowed amount of its Claim, payment in full in Cash.
- (d) *Voting:* Class A5 is Unimpaired under the Plan. Holders of Claims in Class A5 are conclusively deemed to have accepted the Plan pursuant to section 1126(f) of the Bankruptcy Code. Therefore, such Holders are not entitled to vote to accept or reject the Plan.

6. Class A6 - EFH LBO Note Primary Claims.

- (a) *Classification:* Class A6 consists of EFH LBO Note Primary Claims.
- (b) *Allowance:* As Class A6 Claims, the EFH LBO Note Primary Claims are Allowed in an amount equal to the sum of: (i) the principal amount outstanding, plus accrued but unpaid prepetition interest, under the EFH LBO Note Indenture; and (ii) accrued postpetition interest at the Federal Judgment Rate, but not including, for the avoidance of doubt, any Makewhole Claims.
- (c) *Treatment:* Except to the extent that a Holder of an Allowed Claim in Class A6 agrees to a less favorable treatment of its Allowed Claim, in full and final satisfaction, settlement, release, and discharge of and in exchange for each Allowed Claim in Class A6, each such Holder shall receive payment in full in Cash; *provided* that in no event shall a Holder of an Allowed Claim in Class A6 receive more than a single satisfaction of such Allowed Claim, including any recovery received on account of an Allowed Claim in Class B5.
- (d) *Voting:* Class A6 is Unimpaired under the Plan. Holders of Claims in Class A6 are conclusively deemed to have accepted the Plan pursuant to section 1126(f) of the Bankruptcy Code. Therefore, such Holders are not entitled to vote to accept or reject the Plan.

7. Class A7 - EFH Swap Claims.

- (a) *Classification:* Class A7 consists of EFH Swap Claims.
- (b) *Treatment:* Except to the extent that a Holder of an Allowed Claim in Class A7 agrees to a less favorable treatment of its Allowed Claim, in full and final satisfaction, settlement, release, and discharge of and in exchange for each Allowed Claim in Class A7, each such Holder shall receive, up to the Allowed amount of its Claim, payment in

full in Cash.

- (c) *Voting:* Class A7 is Unimpaired under the Plan. Holders of Claims in Class A7 are conclusively deemed to have accepted the Plan pursuant to section 1126(f) of the Bankruptcy Code. Therefore, such Holders are not entitled to vote to accept or reject the Plan.

8. Class A8 - EFH Non-Qualified Benefit Claims.

- (a) *Classification:* Class A8 consists of EFH Non-Qualified Benefit Claims.
- (b) *Treatment:* Except to the extent that a Holder of an Allowed Claim in Class A8 agrees to a less favorable treatment of its Allowed Claim, in full and final satisfaction, settlement, release, and discharge of and in exchange for each Allowed Claim in Class A8, each such Holder shall receive, up to the Allowed amount of its Claim, payment in full in Cash or other treatment rendering such Claim Unimpaired.
- (c) *Voting:* Class A8 is Unimpaired under the Plan. Holders of Claims in Class A8 are conclusively deemed to have accepted the Plan pursuant to section 1126(f) of the Bankruptcy Code. Therefore, such Holders are not entitled to vote to accept or reject the Plan.

9. Class A9 - General Unsecured Claims Against EFH Corp.

- (a) *Classification:* Class A9 consists of General Unsecured Claims Against EFH Corp.
- (b) *Treatment:* Except to the extent that a Holder of an Allowed Claim in Class A9 agrees to a less favorable treatment of its Allowed Claim, in full and final satisfaction, settlement, release, and discharge of and in exchange for each Allowed Claim in Class A9, each such Holder shall receive, up to the Allowed amount of its Claim, payment in full in Cash or other treatment rendering such Claim Unimpaired.
- (c) *Voting:* Class A9 is Unimpaired under the Plan. Holders of Claims in Class A9 are conclusively deemed to have accepted the Plan pursuant to section 1126(f) of the Bankruptcy Code. Therefore, such Holders are not entitled to vote to accept or reject the Plan.

10. Class A10 - General Unsecured Claims Against the EFH Debtors Other Than EFH Corp.

- (a) *Classification:* Class A10 consists of General Unsecured Claims Against the EFH Debtors Other Than EFH Corp.
- (b) *Treatment:* Except to the extent that a Holder of an Allowed Claim in Class A10 agrees to a less favorable treatment of its Allowed Claim, in full and final satisfaction, settlement, release, and discharge of and in exchange for each Allowed Claim in Class A10, each such Holder shall receive, up to the Allowed amount of its Claim, payment in full in Cash or other treatment rendering such Claim Unimpaired.
- (c) *Voting:* Class A10 is Unimpaired under the Plan. Holders of Claims in Class A10 are conclusively deemed to have accepted the Plan pursuant to section 1126(f) of the Bankruptcy Code. Therefore, such Holders are not entitled to vote to accept or reject the Plan.

11. Class A11 - Tex-La Guaranty Claims.

- (a) *Classification:* Class A11 consists of the Tex-La Guaranty Claims.
- (b) *Treatment:* Except to the extent that a Holder of an Allowed Claim in Class A11 agrees to a less favorable treatment of its Allowed Claim, in full and final satisfaction, settlement, release, and discharge of and in exchange for each Allowed Claim in Class A11, each such Holder shall receive treatment, up to the Allowed amount of its Claim, on account of such Claims under Class C1 as Allowed Other Secured Claims Against the TCEH Debtors.
- (c) *Voting:* Class A11 is Unimpaired under the Plan. Holders of Claims in Class A11 are conclusively deemed to have accepted the Plan pursuant to section 1126(f) of the Bankruptcy Code. Therefore, such Holders are not entitled to vote to accept or reject the Plan.

12. Class A12 - EFH Debtor Intercompany Claims.

- (a) *Classification:* Class A12 consists of EFH Debtor Intercompany Claims.
- (b) *Treatment:* EFH Debtor Intercompany Claims shall be, at the option of the EFH Debtors with the consent of the Plan Sponsors (such consent not to be unreasonably withheld), either:
 - (i) Reinstated; or
 - (ii) canceled and released without any distribution on account of such Claims.
- (c) *Voting:* Holders of Claims in Class A12 are conclusively deemed to have accepted or rejected the Plan pursuant to section 1126(f) or section 1126(g) of the Bankruptcy Code, respectively. Therefore, such Holders are not entitled to vote to accept or reject the Plan.

13. Class A13 - Non-EFH Debtor Intercompany Claims.

- (a) *Classification:* Class A13 consists of Non-EFH Debtor Intercompany Claims.
- (b) *Treatment:* Non-EFH Debtor Intercompany Claims shall be canceled and released without any distribution on account of such Claims.
- (c) *Voting:* Class A13 is Impaired under the Plan. Holders of Claims in Class A13 are conclusively deemed to have rejected the Plan pursuant to section 1126(g) of the Bankruptcy Code. Therefore, such Holders are not entitled to vote to accept or reject the Plan.

14. Class A14 - Interests in the EFH Debtors Other Than EFH Corp.

- (a) *Classification:* Class A14 consists of Interests in the EFH Debtors Other Than EFH Corp.
- (b) *Treatment:* Interests in the EFH Debtors Other Than EFH Corp. shall be, at the option of the EFH Debtors with the consent of the Plan Sponsors (such consent not to be unreasonably withheld), either:
 - (i) Reinstated; or
 - (ii) canceled and released without any distribution on account of such Interests.

- (c) *Voting:* Holders of Interests in Class A14 are conclusively deemed to have accepted or rejected the Plan pursuant to section 1126(f) or section 1126(g) of the Bankruptcy Code, respectively. Therefore, such Holders are not entitled to vote to accept or reject the Plan.

15. Class A15 - Interests in EFH Corp.

- (a) *Classification:* Class A15 consists of Interests in EFH Corp.
- (b) *Treatment:* Interests in EFH Corp. shall be canceled and released without any distribution on account of such Interests.
- (c) *Voting:* Class A15 is Impaired under the Plan. Holders of Interests in Class A15 are conclusively deemed to have rejected the Plan pursuant to section 1126(g) of the Bankruptcy Code. Therefore, such Holders are not entitled to vote to accept or reject the Plan.

16. Class B1 - Other Secured Claims Against the EFIH Debtors.

- (a) *Classification:* Class B1 consists of Other Secured Claims Against the EFIH Debtors.
- (b) *Treatment:* Except to the extent that a Holder of an Allowed Claim in Class B1 agrees to a less favorable treatment of its Allowed Claim, in full and final satisfaction, settlement, release, and discharge of and in exchange for each Allowed Claim in Class B1, each such Holder shall receive, at the option of the applicable EFIH Debtor(s) with the consent of the Plan Sponsors (such consent not to be unreasonably withheld), either:
 - (i) payment in full in Cash;
 - (ii) delivery of collateral securing any such Claim and payment of any interest required under section 506(b) of the Bankruptcy Code;
 - (iii) Reinstatement of such Claim; or
 - (iv) other treatment rendering such Claim Unimpaired.
- (c) *Voting:* Class B1 is Unimpaired under the Plan. Holders of Claims in Class B1 are conclusively deemed to have accepted the Plan pursuant to section 1126(f) of the Bankruptcy Code. Therefore, such Holders are not entitled to vote to accept or reject the Plan.

17. Class B2 - Other Priority Claims Against the EFIH Debtors.

- (a) *Classification:* Class B2 consists of Other Priority Claims Against the EFIH Debtors.
- (b) *Treatment:* Except to the extent that a Holder of an Allowed Claim in Class B2 agrees to a less favorable treatment of its Allowed Claim, in full and final satisfaction, settlement, release, and discharge of and in exchange for each Allowed Claim in Class B2, each such Holder shall receive, at the option of the applicable EFIH Debtor(s) with the consent of the Plan Sponsors (such consent not to be unreasonably withheld), either:
 - (i) payment in full in Cash; or

(ii) other treatment rendering such Claim Unimpaired.

(c) *Voting:* Class B2 is Unimpaired under the Plan. Holders of Claims in Class B2 are conclusively deemed to have accepted the Plan pursuant to section 1126(f) of the Bankruptcy Code. Therefore, such Holders are not entitled to vote to accept or reject the Plan.

18. Class B3 - EFIH First Lien Note Claims.

(a) *Classification:* Class B3 consists of EFIH First Lien Note Claims, if any.

(b) *Allowance:* As Class B3 Claims, the EFIH First Lien Note Claims are Allowed in an amount equal to the sum of: (i) any accrued but unpaid prepetition interest under the EFIH First Lien Note Indenture; (ii) accrued but unpaid postpetition interest (including any Additional Interest or interest on interest) on such principal at the non-default contract rate set forth in the EFIH First Lien Note Indenture through the closing date of the EFIH First Lien DIP Facility (excluding interest on interest, which shall be through the Effective Date); and (iii) all reasonable and documented fees and expenses owed under the EFIH First Lien Note Indenture, but not including, for the avoidance of doubt, any Makewhole Claims.

(c) *Treatment:* Except to the extent that a Holder of an Allowed Claim in Class B3 agrees to a less favorable treatment of its Allowed Claim, in full and final satisfaction, settlement, release, and discharge of and in exchange for each Allowed Claim in Class B3, each such Holder shall receive, up to the Allowed amount of its Claim, payment in full in Cash.

(d) *Voting:* Class B3 is Unimpaired under the Plan. Holders of Claims in Class B3 are conclusively deemed to have accepted the Plan pursuant to section 1126(f) of the Bankruptcy Code. Therefore, such Holders are not entitled to vote to accept or reject the Plan.

19. Class B4 - EFIH Second Lien Note Claims.

(a) *Classification:* Class B4 consists of EFIH Second Lien Note Claims.

(b) *Allowance:* As Class B4 Claims, the EFIH Second Lien Note Claims are Allowed in an amount equal to the sum of: (i) the principal amount outstanding, plus accrued but unpaid prepetition interest, under the EFIH Second Lien Note Indenture; (ii) accrued but unpaid postpetition interest (including any Additional Interest or interest on interest) on such principal at the non-default contract rate set forth in the EFIH Second Lien Note Indenture through the Effective Date; and (iii) all reasonable and documented fees, expenses, and indemnification claims owed under the EFIH Second Lien Note Indenture, but not including, for the avoidance of doubt, any Makewhole Claims.

(c) *Treatment:* Except to the extent that a Holder of an Allowed Claim in Class B4 agrees to a less favorable treatment of its Allowed Claim, in full and final satisfaction, settlement, release, and discharge of and in exchange for each Allowed Claim in Class B4, each such Holder shall receive, up to the Allowed amount of its Claim, payment in full in Cash.

(d) *Voting:* Class B4 is Unimpaired under the Plan. Holders of Claims in Class B4 are conclusively deemed to have accepted the Plan pursuant to section 1126(f) of the Bankruptcy Code. Therefore, such Holders are not entitled to vote to accept or reject

the Plan.

20. Class B5 - EFH LBO Note Guaranty Claims.

- (a) *Classification:* Class B5 consists of EFH LBO Note Guaranty Claims.
- (b) *Allowance:* As Class B5 Claims, the EFH LBO Note Guaranty Claims are Allowed in an amount equal to the sum of: (i) the principal amount outstanding, plus accrued but unpaid prepetition interest, under the EFH LBO Note Indenture; and (ii) accrued postpetition interest at the Federal Judgment Rate, but not including, for the avoidance of doubt, any Makewhole Claims.
- (c) *Treatment:* Except to the extent that a Holder of an Allowed Claim in Class B5 agrees to a less favorable treatment of its Allowed Claim, in full and final satisfaction, settlement, release, and discharge of and in exchange for each Allowed Claim in Class B5, each such Holder shall receive, up to the Allowed amount of its Claim, payment in full in Cash; *provided that in no event shall a Holder of an Allowed Claim in Class B5 receive more than a single satisfaction of such Allowed Claim, including any recovery received on account of an Allowed Claim in Class A6.*
- (d) *Voting:* Class B5 is Unimpaired under the Plan. Holders of Claims in Class B5 are conclusively deemed to have accepted the Plan pursuant to section 1126(f) of the Bankruptcy Code. Therefore, such Holders are not entitled to vote to accept or reject the Plan.

21. Class B6 - General Unsecured Claims Against the EFIH Debtors.

- (a) *Classification:* Class B6 consists of General Unsecured Claims Against the EFIH Debtors.
- (b) *Allowance:* As Class B6 Claims, the EFIH Unsecured Note Claims are Allowed in an amount equal to the sum of: (i) the principal amount outstanding in the amount of \$1,568,249,000; (ii) accrued but unpaid prepetition interest in the amount of \$81,115,347; and (iii) accrued postpetition interest on the principal amount outstanding as of the Petition Date at the Federal Judgment Rate or such other rate as determined by Final Order, but not including, for the avoidance of doubt, any Makewhole Claims.
- (c) *Treatment:* Except to the extent that a Holder of an Allowed Claim in Class B6 agrees to a less favorable treatment of its Allowed Claim, in full and final satisfaction, settlement, release, and discharge of and in exchange for each Allowed Claim in Class B6, each such Holder shall receive, up to the Allowed amount of its Claim, payment in full in Cash.
- (d) *Voting:* Class B6 is Unimpaired under the Plan. Holders of Claims in Class B6 are conclusively deemed to have accepted the Plan pursuant to section 1126(f) of the Bankruptcy Code. Therefore, such Holders are not entitled to vote to accept or reject the Plan.

22. Class B7 - EFIH Debtor Intercompany Claims.

- (a) *Classification:* Class B7 consists of EFIH Debtor Intercompany Claims.
- (b) *Treatment:* EFIH Debtor Intercompany Claims shall be, at the option of the EFIH Debtors with the consent of the Plan Sponsors (such consent not to be unreasonably withheld), either:

- (i) Reinstated; or
 - (ii) canceled and released without any distribution on account of such Claims.
 - (c) *Voting:* Holders of Claims in Class B7 are conclusively deemed to have accepted or rejected the Plan pursuant to section 1126(f) or section 1126(g) of the Bankruptcy Code, respectively. Therefore, such Holders are not entitled to vote to accept or reject the Plan.
23. Class B8 - Non-EFIH Debtor Intercompany Claims.
- (a) *Classification:* Class B8 consists of Non-EFIH Debtor Intercompany Claims.
 - (b) *Treatment:* Non-EFIH Debtor Intercompany Claims shall be canceled and released without any distribution on account of such Claims.
 - (c) *Voting:* Class B8 is Impaired under the Plan. Holders of Claims in Class B8 are conclusively deemed to have rejected the Plan pursuant to section 1126(g) of the Bankruptcy Code. Therefore, such Holders are not entitled to vote to accept or reject the Plan.
24. Class B9 - Interests in EFIH.
- (a) *Classification:* Class B9 consists of Interests in EFIH.
 - (b) *Treatment:* Except to the extent that a Holder of an Allowed Interest in Class B9 agrees to a less favorable treatment of its Allowed Interest, in full and final satisfaction, settlement, release, and discharge of and in exchange for each Allowed Interest in Class B9, such Holder shall receive its Pro Rata share of 100% of the Reorganized EFIH Membership Interests, subject to dilution by the Reorganized EFIH Membership Interests issued to OV2 in connection with the Equity Investment.
 - (c) *Voting:* Class B9 is Impaired under the Plan. Therefore, Holders of Allowed Interests in Class B9 are entitled to vote to accept or reject the Plan.
25. Class B10 - Interests in EFIH Finance.
- (a) *Classification:* Class B10 consists of Interests in EFIH Finance.
 - (b) *Treatment:* Interests in EFIH Finance shall be canceled and released without any distribution on account of such Interests.
 - (c) *Voting:* Class B10 is Impaired under the Plan. Holders of Interests in Class B10 are conclusively deemed to have rejected the Plan pursuant to section 1126(g) of the Bankruptcy Code. Therefore, such Holders are not entitled to vote to accept or reject the Plan.
26. Class C1 - Other Secured Claims Against the TCEH Debtors.
- (a) *Classification:* Class C1 consists of Other Secured Claims Against the TCEH Debtors.
 - (b) *Treatment:* Except to the extent that a Holder of an Allowed Claim in Class C1 agrees to a less favorable treatment of its Allowed Claim, in full and final satisfaction, settlement, release, and discharge of and in exchange for each Allowed Claim in Class C1, each such Holder shall receive, at the option of the applicable TCEH Debtor(s)

with the consent of the TCEH Supporting First Lien Creditors (such consent not to be unreasonably withheld), either:

- (i) payment in full in Cash;
 - (ii) delivery of collateral securing any such Claim and payment of any interest required under section 506(b) of the Bankruptcy Code;
 - (iii) Reinstatement of such Claim; or
 - (iv) other treatment rendering such Claim Unimpaired.
- (c) *Voting:* Class C1 is Unimpaired under the Plan. Holders of Claims in Class C1 are conclusively deemed to have accepted the Plan pursuant to section 1126(f) of the Bankruptcy Code. Therefore, such Holders are not entitled to vote to accept or reject the Plan.

27. Class C2 - Other Priority Claims Against the TCEH Debtors.

- (a) *Classification:* Class C2 consists of Other Priority Claims Against the TCEH Debtors.
- (b) *Treatment:* Except to the extent that a Holder of an Allowed Claim in Class C2 agrees to a less favorable treatment of its Allowed Claim, in full and final satisfaction, settlement, release, and discharge of and in exchange for each Allowed Claim in Class C2, each such Holder shall receive, at the option of the applicable TCEH Debtor(s) with the consent of the TCEH Supporting First Lien Creditors (such consent not to be unreasonably withheld), either:
- (i) payment in full in Cash; or
 - (ii) other treatment rendering such Claim Unimpaired.
- (c) *Voting:* Class C2 is Unimpaired under the Plan. Holders of Claims in Class C2 are conclusively deemed to have accepted the Plan pursuant to section 1126(f) of the Bankruptcy Code. Therefore, such Holders are not entitled to vote to accept or reject the Plan.

28. Class C3 - TCEH First Lien Secured Claims.

- (a) *Classification:* Class C3 consists of TCEH First Lien Secured Claims.
- (b) *Allowance:* As Class C3 Claims, (i) the TCEH Credit Agreement Claims are Allowed in the amount of \$22,863,271,257; (ii) the TCEH First Lien Note Claims are Allowed in the amount of \$1,815,965,278; (iii) the TCEH First Lien Swap Claims and TCEH First Lien Commodity Hedge Claims are Allowed in an aggregate amount no less than \$1,235,249,136;⁴ and (iv) any Claims of the TCEH First Lien Administrative Agent,

⁴ All parties reserve all rights, claims, and defenses with respect to the Allowed amount of the TCEH First Lien Swap Claims and the TCEH First Lien Commodity Hedge Claims (but not, for the avoidance of doubt, with respect to the other TCEH First Lien Secured Claims), including the right to object to the amount of such TCEH First Lien Swap Claims and/or the TCEH First Lien Commodity Hedge Claims and to assert additional or different amounts at any time.

the TCEH First Lien Collateral Agent or the TCEH First Lien Notes Trustee for fees, expenses, or indemnification obligations arising under and pursuant to the TCEH Credit Agreement, the TCEH First Lien Notes Indenture, the TCEH First Lien Interest Rate Swaps, the TCEH First Lien Commodity Hedges, or the TCEH First Lien Intercreditor Agreement, as applicable, are Allowed in an amount to be determined.

- (c) *Treatment:* Except to the extent that a Holder of an Allowed Claim in Class C3 agrees to a less favorable treatment of its Allowed Claim (in a writing executed by such Holder after the Petition Date), in full and final satisfaction, settlement, release, and discharge of and in exchange for each Allowed Claim in Class C3, subject to Article III.B.28(d), each such Holder thereof shall receive its Pro Rata share (which, for the avoidance of doubt, shall be based on the Allowed amounts of such Claims as of the Petition Date as set forth in the Plan) of:
- (i) 100% of the Reorganized TCEH Common Stock (following the Basis Step-Up), subject to dilution after the Distribution only on account of the Reorganized Debtor Management Incentive Plan;
 - (ii) 100% of the (a) TCEH Debtors' Cash on hand and (b) net Cash proceeds from the issuance of the New Reorganized TCEH Debt (or, at the TCEH Supporting First Lien Creditors' election, with the consent of the Debtors and the Plan Sponsors (such consent not to be unreasonably withheld, delayed, or conditioned), all or a portion of such New Reorganized TCEH Debt; *provided*, that with respect to the EFH Debtors, the EFIH Debtors, and the Plan Sponsors, such consent may be withheld only to the extent that the receipt of all or a portion of such New Reorganized TCEH Debt interferes with the preservation of the Intended Tax Treatment or satisfaction of the conditions to the Effective Date set forth in Article IX.B.2-7; *provided further*, that with respect to the EFH Debtors, the EFIH Debtors, and the Plan Sponsors, such consent may not be withheld if the conditions to the Effective Date set forth in Article IX.B.2-7 are satisfied or waived) and the Preferred Stock Sale, in each case after funding any Cash distributions required to be made by the TCEH Debtors under the Plan, including payment in full of each Allowed TCEH DIP Claim, and providing for adequate post-Effective Date liquidity for TCEH as determined by the TCEH Debtors with the reasonable consent of the TCEH Supporting First Lien Creditors;
 - (iii) the Rights to purchase \$700 million in the aggregate of New EFH Common Stock pursuant to the Rights Offering and the New EFH Common Stock purchased pursuant to the exercise of the Rights;
 - (iv) the Assigned C5 Rights and the Cash-Out Election Pool Excess Cash; and
 - (v) the TRA Rights (if any).

In addition, on the Effective Date the TCEH First Lien Agent will be deemed to have delivered, pursuant to Section 5.01 of the TCEH Second Lien Intercreditor Agreement, any notice necessary to cause the automatic release and discharge of any and all Liens on the assets of the TCEH Debtors that secure the repayment of amounts due in respect of the TCEH Second Lien Notes.

- (d) *Allocation:* Unless resolved before Confirmation, the TCEH First Lien Notes Trustee and/or the Holders of TCEH First Lien Claims will seek, as soon as reasonably practicable after Confirmation, entry of the TCEH First Lien Creditor Plan Distribution Allocation Order resolving the TCEH First Lien Creditor Plan Distribution Allocation Dispute through an adjudication of the TCEH First Lien Note Intercreditor Action or

otherwise. If a TCEH First Lien Creditor Plan Distribution Allocation Order is entered prior to the Effective Date and such order provides that Holders of Allowed Class C3 Claims shall receive the TCEH First Lien Creditor Distributions on a basis other than Pro Rata, then pursuant to section 510(a) of the Bankruptcy Code, any such TCEH First Lien Creditor Distribution that is subject to such TCEH First Lien Creditor Plan Distribution Allocation Order shall be distributed among the Holders of Allowed Class C3 Claims in accordance with such TCEH First Lien Creditor Plan Distribution Allocation Order; *provided, however*, that if a TCEH First Lien Creditor Plan Distribution Allocation Order has not been entered by the Effective Date, then the TCEH Debtors shall establish a reserve (in an amount to be determined by the TCEH Debtors, with the consent of each of the TCEH First Lien Agent, the TCEH Supporting First Lien Creditors, the TCEH First Lien Notes Trustee, and any other parties to the TCEH First Lien Note Intercreditor Action) solely with respect to any TCEH First Lien Creditor Distributions that remain subject to the TCEH First Lien Creditor Plan Distribution Allocation Dispute, with such reserved amounts to be distributed on a Pro Rata basis after entry of a TCEH First Lien Creditor Plan Distribution Allocation Order, unless and to the extent such order provides that Holders of Allowed Class C3 Claims are entitled to a distribution of any TCEH First Lien Creditor Distributions on a basis other than Pro Rata, in which case, pursuant to section 510(a) of the Bankruptcy Code, any such TCEH First Lien Creditor Distribution that is subject to such TCEH First Lien Creditor Plan Distribution Allocation Order shall be distributed among the Holders of Allowed Class C3 Claims in accordance with such TCEH First Lien Creditor Plan Distribution Allocation Order. Nothing in this Plan shall preclude any party from seeking enforcement of the TCEH First Lien Creditor Adequate Protection Payment Allocation Order or distribution of the Holdback Amount (as defined in the Cash Collateral Order) under the Cash Collateral Order.

- (e) *Voting:* Class C3 is Impaired under the Plan. Therefore, Holders of Allowed Claims in Class C3 are entitled to vote to accept or reject the Plan.

29. Class C4 - TCEH Unsecured Debt Claims.

- (a) *Classification:* Class C4 consists of TCEH Unsecured Debt Claims.
- (b) *Allowance:* As Class C4 Claims, (i) the TCEH First Lien Deficiency Claims are Allowed in the amount between \$8.1 billion and \$9.5 billion; *provided, however*, that the amount of the Allowed TCEH First Lien Deficiency Claims in connection with the Plan is without prejudice to the amount of the Allowed TCEH First Lien Deficiency Claims in connection with any Alternative Restructuring; (ii) the TCEH Second Lien Note Claims are Allowed in the amount of \$1,648,597,521; (iii) the TCEH Unsecured Note Claims are Allowed in the amount of \$5,125,775,323; and (iv) the PCRB Claims are Allowed in the Amount of \$881,496,233.
- (c) *Treatment:* Except to the extent that a Holder of an Allowed Claim in Class C4 agrees to a less favorable treatment of its Allowed Claim, and subject to Article IV.B.15 of the Plan, in full and final satisfaction, settlement, release, and discharge of and in exchange for each Allowed Claim in Class C4, each such Holder shall receive its Pro Rata (calculated based on the aggregate amount of Allowed Class C4 Claims and Allowed Class C5 Claims) share of:
 - (i) the Rights to purchase \$5,087,250,000 (which amount is subject to reduction in the event the Minority Buy-Out does not occur or occurs only in part) in the aggregate of New EFH Common Stock pursuant to the Rights Offering and on and subject to the occurrence of the Effective Date, the New EFH Common Stock purchased pursuant to the exercise of the Rights; and

(ii) the Reorganized EFH Common Stock, which shall be converted to approximately 2% of New EFH Common Stock (after accounting for dilution by the Merger and Rights Offering).

(d) *Voting:* Class C4 is Impaired under the Plan. Therefore, Holders of Allowed Claims in Class C4 are entitled to vote to accept or reject the Plan.

30. Class C5 - General Unsecured Claims Against the TCEH Debtors Other Than EFCH.

(a) *Classification:* Class C5 consists of General Unsecured Claims Against the TCEH Debtors Other Than EFCH.

(b) *Treatment:* Except to the extent that a Holder of an Allowed Claim in Class C5 agrees to a less favorable treatment of its Allowed Claim, and subject to Article IV.B.15 of the Plan, in full and final satisfaction, settlement, release, and discharge of and in exchange for each Allowed Claim in Class C5, each such Holder shall receive its Pro Rata (calculated based on the aggregate amount of Allowed Class C4 Claims and Allowed Class C5 Claims) share of:

(i) the Rights to purchase \$5,087,250,000 (which amount is subject to reduction in the event the Minority Buy-Out does not occur or occurs only in part) in the aggregate of New EFH Common Stock pursuant to the Rights Offering and on and subject to the occurrence of the Effective Date, the New EFH Common Stock purchased pursuant to the exercise of the Rights; and

(ii) the Reorganized EFH Common Stock, which shall be converted to approximately 2% of New EFH Common Stock (after accounting for dilution by the Merger and Rights Offering);

provided, however, that in lieu of Rights and Reorganized EFH Common Stock set forth above, each Holder of an Allowed Class C5 Claim may elect (on such Holder's Class C5 ballot) to receive Cash in an amount equal to its Pro Rata share (calculated based on the aggregate amount of Allowed Class C5 Claims) of the Cash-Out Election Pool; provided further, however, that any Holder of a Class C5 Claim that does not have an Allowed, liquidated, non-contingent Class C5 Claim in excess of \$1,000 as of the Rights Offering Record Date will be deemed to have made the Cash-Out Election consistent with this Article III.B.30 of the Plan; provided further, however, that if a Holder of an Allowed Class C5 Claim makes the Cash-Out Election (or is deemed to have made the Cash-Out Election), such Holder shall receive only a single recovery on account of its Allowed Class C5 Claim, regardless of whether such Holder's Allowed Class C5 Claim is against more than one TCEH Debtor other than EFCH; provided further, however, that (x) the Assigned C5 Rights shall be assigned to Holders of Allowed Class C3 TCEH First Lien Secured Claims, and (y) the Assigned C5 Equity shall be further assigned to Reorganized TCEH; provided further, however, that to the extent the Cash-Out Election interferes with the preservation of the Intended Tax Treatment, the TCEH Debtors, EFH Corp., the Plan Sponsors, the TCEH Supporting First Lien Creditors, and the TCEH Committee shall reasonably agree to an appropriate modification of the Plan to preserve the Intended Tax Treatment.

(c) *Voting:* Class C5 is Impaired under the Plan. Therefore, Holders of Allowed Claims in Class C5 are entitled to vote to accept or reject the Plan; *provided, however, that a Holder of an Allowed Class C5 Claim shall not be permitted to exercise the Cash-Out Election unless such Holder votes to accept the Plan and does not opt out of the releases provided in the Plan.*

31. Class C6 - General Unsecured Claims Against EFCH.

- (a) *Classification:* Class C6 consists of General Unsecured Claims Against EFCH.
- (b) *Treatment:* General Unsecured Claims Against EFCH shall be canceled and released without any distribution on account of such Claims.
- (c) *Voting:* Class C6 is Impaired under the Plan. Holders of Claims in Class C6 are conclusively deemed to have rejected the Plan pursuant to section 1126(g) of the Bankruptcy Code. Therefore, such Holders are not entitled to vote to accept or reject the Plan.

32. Class C7 - TCEH Debtor Intercompany Claims.

- (a) *Classification:* Class C7 consists of TCEH Debtor Intercompany Claims.
- (b) *Treatment:* TCEH Debtor Intercompany Claims shall be, at the option of the applicable TCEH Debtor(s) with the consent of the TCEH Supporting First Lien Creditors (such consent not to be unreasonably withheld), either:
 - (i) Reinstated; or
 - (ii) canceled and released without any distribution on account of such Claims;

provided, however, that TCEH Debtor Intercompany Claims against each of EFCH, TCEH, or TCEH Finance and any TCEH Debtor Intercompany Claim derived from or based upon the Repurchased PCRBs shall be canceled and released without any distribution on account of such Claims.
- (c) *Voting:* Holders of Claims in Class C7 are conclusively deemed to have accepted or rejected the Plan pursuant to section 1126(f) or section 1126(g) of the Bankruptcy Code, respectively. Therefore, such Holders are not entitled to vote to accept or reject the Plan.

33. Class C8 - Non-TCEH Debtor Intercompany Claims.

- (a) *Classification:* Class C8 consists of Non-TCEH Debtor Intercompany Claims.
- (b) *Treatment:* Non-TCEH Debtor Intercompany Claims shall be canceled and released without any distribution on account of such Claims.
- (c) *Voting:* Class C8 is Impaired under the Plan. Holders of Claims in Class C8 are conclusively deemed to have rejected the Plan pursuant to section 1126(g) of the Bankruptcy Code. Therefore, such Holders are not entitled to vote to accept or reject the Plan.

34. Class C9 - Interests in TCEH Debtors Other Than TCEH and EFCH.

- (a) *Classification:* Class C9 consists of Interests in TCEH Debtors Other Than TCEH and EFCH.
- (b) *Treatment:* Interests in TCEH Debtors Other Than TCEH and EFCH shall be with the consent of the TCEH Supporting First Lien Creditors, either:
 - (i) Reinstated; or

(ii) canceled and released without any distribution on account of such Interests.

(c) *Voting:* Holders of Interests in Class C9 are conclusively deemed to have accepted or rejected the Plan pursuant to section 1126(f) or section 1126(g) of the Bankruptcy Code, respectively. Therefore, such Holders are not entitled to vote to accept or reject the Plan.

35. Class C10 - Interests in TCEH and EFCH.

(a) *Classification:* Class C10 consists of Interests in TCEH and EFCH.

(b) *Treatment:* Interests in TCEH and EFCH shall be canceled and released without any distribution on account of such Interests.

(c) *Voting:* Class C10 is Impaired under the Plan. Holders of Interests in Class C10 are conclusively deemed to have rejected the Plan pursuant to section 1126(g) of the Bankruptcy Code. Therefore, such Holders are not entitled to vote to accept or reject the Plan.

C. *Special Provision Governing Unimpaired Claims.*

Except as otherwise provided in the Plan, nothing under the Plan shall affect the Debtors' rights in respect of any Unimpaired Claims, including all rights in respect of legal and equitable defenses to or setoffs or recoupments against any such Unimpaired Claims.

D. *Elimination of Vacant Classes.*

Any Class of Claims or Interests that, as of the commencement of the Confirmation Hearing, does not have at least one Holder of a Claim or Interest that is Allowed in an amount greater than zero for voting purposes pursuant to the Disclosure Statement Order shall be considered vacant, deemed eliminated from the Plan for purposes of voting to accept or reject the Plan, and disregarded for purposes of determining whether the Plan satisfies section 1129(a)(8) of the Bankruptcy Code with respect to that Class.

E. *Confirmation Pursuant to Sections 1129(a)(10) and 1129(b) of the Bankruptcy Code.*

Section 1129(a)(10) of the Bankruptcy Code shall be satisfied for purposes of Confirmation by acceptance of the Plan by one or more of the Classes entitled to vote pursuant to Article III.B of the Plan. The Debtors shall seek Confirmation of the Plan pursuant to section 1129(b) of the Bankruptcy Code with respect to any rejecting Class of Claims or Interests.

F. *Controversy Concerning Impairment.*

If a controversy arises as to whether any Claims or Interests, or any Class of Claims or Interests, are Impaired, the Bankruptcy Court shall, after notice and a hearing, determine such controversy on or before the Confirmation Date.

G. *Subordinated Claims and Interests.*

The allowance, classification, and treatment of all Allowed Claims and Allowed Interests and the respective distributions and treatments under the Plan take into account and conform to the relative priority and rights of the Claims and Interests in each Class in connection with any contractual, legal, and equitable subordination rights relating thereto, whether arising under general principles of equitable subordination, section 510(b) of the Bankruptcy Code, or otherwise. Pursuant to section 510 of the Bankruptcy Code, the Debtors or Reorganized Debtors reserve the right to re-classify any Allowed Claim in accordance with any contractual, legal, or equitable subordination relating thereto. Notwithstanding the foregoing, this Plan gives effect to the TCEH First

Lien Intercreditor Agreement and no additional changes to the allowance, classification, treatment, or distributions shall be made as a result of the TCEH First Lien Intercreditor Agreement except for any such changes provided for or otherwise consistent with the TCEH First Lien Creditor Plan Distribution Allocation Order as contemplated by Article III.B.28 of the Plan. Notwithstanding anything to the contrary herein, the TCEH First Lien Agent and the Holders of Allowed TCEH First Lien Claims shall be deemed to have waived any rights under the TCEH Second Lien Intercreditor Agreement to extent such rights would, in any way, impair or diminish the recoveries of the Holders of Allowed TCEH Second Lien Note Claims under this Plan or related documents.

ARTICLE IV. MEANS FOR IMPLEMENTATION OF THE PLAN

A. General Settlement of Claims and Interests.

Pursuant to section 1123 of the Bankruptcy Code and Bankruptcy Rule 9019, and in consideration for the classification, distributions, releases, and other benefits provided under the Plan, upon the Effective Date, the provisions of the Plan shall constitute a good faith compromise and settlement of all Claims and Interests and controversies resolved pursuant to the Plan. Subject to Article VI of the Plan, all distributions made to Holders of Allowed Claims and Allowed Interests in any Class are intended to be and shall be final.

B. Restructuring Transactions.

1. Restructuring Transactions.

On the Effective Date, the Debtors or the Reorganized Debtors, as applicable, will effectuate the Restructuring Transactions, and will take any actions as may be necessary or advisable to effect a corporate restructuring of their respective businesses or a corporate restructuring of the overall corporate structure of the Debtors, to the extent provided therein. The actions to implement the Restructuring Transactions may include: (a) the execution and delivery of appropriate agreements or other documents of merger, amalgamation, consolidation, restructuring, conversion, disposition, transfer, arrangement, continuance, dissolution, sale, purchase, or liquidation containing terms that are consistent with the terms of the Plan and that satisfy the requirements of applicable law and any other terms to which the applicable Entities may agree; (b) the execution and delivery of appropriate instruments of transfer, assignment, assumption, or delegation of any asset, property, right, liability, debt, or obligation on terms consistent with the terms of the Plan and having other terms for which the applicable parties agree; (c) the filing of appropriate certificates or articles of incorporation, formation, reincorporation, merger, consolidation, conversion, amalgamation, arrangement, continuance, dissolution, or other organizational documents pursuant to applicable state law; and (d) all other actions that the applicable Entities determine to be necessary or advisable, including making filings or recordings that may be required by law in connection with the Plan.

The Confirmation Order shall and shall be deemed to, pursuant to both section 1123 and section 363 of the Bankruptcy Code, authorize, among other things, all actions as may be necessary or appropriate to effect any transaction described in, approved by, contemplated by, or necessary to effectuate the Plan, including the Restructuring Transactions.

2. Spin-Off.

The TCEH Debtors will undertake the Spin-Off, as follows:

- (a) on or prior to the Effective Date, TCEH will form Reorganized TCEH;
- (b) on the Effective Date, except for liabilities assumed by Reorganized TCEH pursuant to the Plan, all other Claims against the TCEH Debtors will be canceled, and each Holder of an Allowed Claim against a TCEH Debtor will have the right to receive its recovery in accordance with the terms of the Plan; and TCEH shall assume the obligations of its subsidiaries that are TCEH Debtors to make distributions pursuant to and in accordance with the Plan that are to be made after the Effective Date;

- (c) immediately following such cancellation, pursuant to the Separation Agreement, TCEH and the EFH Debtors will make the Contribution to Reorganized TCEH, in exchange for which TCEH shall receive 100% of the (i) Reorganized TCEH membership interests and (ii) the net Cash proceeds of the New Reorganized TCEH Debt (or, at the TCEH Supporting First Lien Creditors' election, with the consent of the Debtors and the Plan Sponsors (such consent not to be unreasonably withheld, delayed, or conditioned), all or a portion of such New Reorganized TCEH Debt; *provided*, that with respect to the EFH Debtors, the EFIH Debtors, and the Plan Sponsors, such consent may be withheld only to the extent that the receipt of all or a portion of such New Reorganized TCEH Debt interferes with the preservation of the Intended Tax Treatment or satisfaction of the conditions to the Effective Date set forth in Article IX.B.2-7; *provided further*, that with respect to the EFH Debtors, the EFIH Debtors, and the Plan Sponsors, such consent may not be withheld if the conditions to the Effective Date set forth in Article IX.B.2-7 are satisfied or waived), subject to preserving the Intended Tax Treatment;
- (d) immediately following the Contribution, TCEH and Reorganized TCEH shall effectuate the Preferred Stock Sale, including the distribution of the proceeds thereof to TCEH;
- (e) immediately following the Preferred Stock Sale, Reorganized TCEH shall undertake the Reorganized TCEH Conversion; and
- (f) immediately following the Reorganized TCEH Conversion, TCEH will make the Distribution.

3. TCEH Basis Step-Up.

Pursuant to the Preferred Stock Sale, gain will be triggered in an amount not in excess of, and in order to achieve, the Basis Step-Up.

4. Transition Services Agreement.

On the Effective Date, Reorganized TCEH and Reorganized EFH or their respective subsidiaries will enter into the Transition Services Agreement.

5. Reorganized EFH Common Stock.

On the Effective Date, after (a) cancellation of the Interests in EFH Corp. and (b) consummation of the Spin-Off, and concurrently with the incurrence of the debt under the Reorganized EFIH Debt, Reorganized EFH will issue the Reorganized EFH Common Stock to Holders of Claims and Reorganized TCEH as set forth in the Plan. The value of the each share of Reorganized EFH Common Stock at issuance will be the same as the price per share of each share of New EFH Common Stock issued pursuant to the Rights Offering.

6. Rights Offering.

No later than twenty (20) Business Days following the later of the Confirmation Date and the Rights Registration Effective Date, and prior to the Effective Date, and pursuant to the Rights Offering Procedures, New EFH shall conduct the Rights Offering and distribute the Rights to the Rights Offering Participants as of the Rights Offering Record Date, which Rights Offering will (other than with respect to the Rights issued to Holders of Allowed TCEH First Lien Secured Claims) be fully backstopped by the Backstop Purchasers on the terms and subject to the conditions set forth in the Backstop Agreement.

7. IPO Conversion Plan and REIT Reorganization.

On the Effective Date, EFH Corp. and EFIH will implement and exercise their rights, if any, as direct or indirect equity holders of Oncor, and take other actions within their reasonable control, to cause Oncor to implement the IPO Conversion Plan, including the REIT Reorganization.

8. Draw-Down of Funds in Escrow Pursuant to Equity Commitment Letter and Backstop Agreement.

On the Effective Date, the funds held in escrow pursuant to the Equity Commitment Letter and the Backstop Agreement (other than the funds held in escrow pursuant to the Equity Commitment Letter with respect to the purchase by Hunt and certain other Equity Investors of membership interests in OV2) will be released to New EFH. The funds held in escrow pursuant to the Equity Commitment Letter with respect to the purchase by Hunt and certain other Equity Investors of membership interests in OV2 will be released to OV2 on the first Business Day following the Effective Date.

9. New Reorganized EFIH Debt.

On the Effective Date, after the consummation of the Spin-Off, and concurrently with the issuance of the Reorganized EFH Common Stock, Reorganized EFIH will enter into the New Reorganized EFIH Debt Documents, as applicable, and incur the debt under the New Reorganized EFIH Debt, the amount of which may be reduced if, and to the extent that, the Rights issued to Holders of Allowed TCEH First Lien Secured Claims are exercised.

10. Tax Matters Agreement.

On the Effective Date, EFH Corp., Reorganized TCEH, and EFIH shall enter into the Tax Matters Agreement, which agreement shall govern the rights and obligations of each party thereto with respect to certain tax matters, including covenants intended to protect the Intended Tax Treatment of the Spin-Off and indemnity provisions if either party takes any action that causes the Spin-Off to fail to qualify for the Intended Tax Treatment.

11. Buy-Out of Oncor Minority Equity/Contribution of Oncor Minority Interest.

On or before the Effective Date, New EFH may seek to acquire all or a portion of the Oncor Electric minority interest held by Texas Transmission Investment LLC and/or Oncor Management Investment LLC either (a) pursuant to the drag-along rights set forth in the Investor Rights Agreement or (b) in a privately negotiated transaction with Texas Transmission Investment LLC and/or Oncor Management Investment LLC. If, on the Effective Date, New EFH has acquired all or a portion of the minority interest of Texas Transmission Investment LLC and/or Oncor Management Investment LLC, New EFH shall contribute such acquired minority interest to Reorganized EFIH on the terms and subject to the conditions of the Merger and Purchase Agreement. For the avoidance of doubt, implementation and/or consummation of the Minority Buy-Out shall not be a condition to Confirmation or Consummation.

12. Merger.

On the Effective Date, after (a) Reorganized EFIH has entered into the New Reorganized EFIH Debt Documents, as applicable, and incurred the debt under the New Reorganized EFIH Debt, (b) the completion of the Rights Offering and the draw-down on the Equity Commitment Letter, (c) the completion of the IPO Conversion Plan, and (d) the issuance of the Reorganized EFH Common Stock, Reorganized EFH will merge with and into New EFH, with New EFH being the surviving corporation resulting from the Merger, on the terms and subject to the conditions of the Merger and Purchase Agreement and pursuant to the Plan and the applicable provisions of Chapter 10 of the Texas Business Organizations Code and the General Corporate Law of the State of Delaware. Pursuant to the Merger, all shares of Reorganized EFH Common Stock shall be converted into a number of shares of New EFH Merger Common Stock in accordance with the Merger and Purchase Agreement, and all shares of Reorganized EFH Common Stock, when so converted, shall no longer be outstanding and shall automatically be canceled and shall cease to exist.

13. Dissolution and Liquidation of Certain Subsidiaries of EFH Corp.

EFCH, TCEH, TCEH Finance, EFIH Finance, and such other Debtor entities (other than the TCEH Debtors being transferred in the Spin-Off) as designated by the Debtors, the Plan Sponsors, and the TCEH Supporting First Lien Creditors, will be dissolved and liquidated in accordance with the Plan and applicable law. EFH Corp.'s direct and indirect Interests in each of its subsidiaries (other than EFIH and Oncor) will be either (a) canceled or abandoned pursuant to the Plan or (b) acquired by New EFH pursuant to the Merger with such acquired subsidiaries having been discharged and released, to the fullest extent permitted under applicable law, pursuant to the Plan.

14. Issuance of Reorganized EFIH Membership Interests.

On the first Business Day following the Effective Date, OV2 will contribute to Reorganized EFIH \$250 million in exchange for the issuance by Reorganized EFIH of 3.3% of the Reorganized EFIH Membership Interests. The amount contributed by OV2 to Reorganized EFIH will be used to repay any amounts outstanding under the Reorganized EFIH Interim Financing Facility.

15. Implementation of the TCEH Settlement.

The TCEH Settlement Claim is in consideration for the terms and conditions embodied in the Plan and the Settlement Agreement, as applicable, including settlement of any prepetition Claim or Cause of Action of the TCEH Debtors against the EFH Debtors, the EFIH Debtors, Oncor, the Holders of Interests in EFH Corp., or their Affiliates, pursuant to Bankruptcy Rule 9019, approved by the Bankruptcy Court. The TCEH Settlement Claim will be deemed satisfied upon Consummation.

In addition, on the Effective Date, and for the purposes of this Plan and the settlements and compromises incorporated herein or contemplated hereby, and unless otherwise ordered by the Bankruptcy Court or agreed by the TCEH Supporting First Lien Creditors, TCEH Supporting Second Lien Creditors, TCEH Supporting Unsecured Creditors, and the TCEH Committee, (a) Holders of Allowed TCEH First Lien Deficiency Claims will waive or be deemed to have waived, and the TCEH First Lien Agent will not take any action to interfere or that is inconsistent with the waiver of, any recovery or distribution on account of (but not voting rights in respect of) such Allowed TCEH First Lien Deficiency Claims (including on account of any recovery or distribution provided for in Article III.B.29) for the benefit of Holders of Allowed TCEH Deficiency Recipient Claims, and (b) all distributions of the Rights, New EFH Common Stock, and Reorganized EFH Common Stock that would otherwise have been distributed to, or for the benefit of, Holders of Allowed TCEH First Lien Deficiency Claims pursuant this Plan (including the distributions provided for in Article III.B.29) will instead be distributed Pro Rata to Holders of Allowed TCEH Deficiency Recipient Claims, such that each Holder of an Allowed TCEH Deficiency Recipient Claim receives a proportion thereof equal to the amount its Allowed TCEH Deficiency Recipient Claim bears to the aggregate amount of all Allowed TCEH Deficiency Recipient Claims. For purposes of the Plan only, the Allowed TCEH First Lien Deficiency Claims shall be between \$8.1 billion and \$9.5 billion; *provided, however*, that the amount of the Allowed TCEH First Lien Deficiency Claims in connection with the Plan is without prejudice to the amount of the Allowed TCEH First Lien Deficiency Claims in connection with any Alternative Restructuring. For the avoidance of doubt, under no circumstance will any Holder of an Allowed TCEH First Lien Deficiency Claim receive any recovery or distribution on account of such Allowed TCEH First Lien Deficiency Claims under the Plan (including on account of any recovery or distribution provided for in Article III.B.29).

C. *Sources of Consideration for Plan Distributions.*

The TCEH Debtors shall fund distributions under the Plan, as applicable, with: (1) Cash on hand at the TCEH Debtors; (2) the New Reorganized TCEH Debt and/or the Cash proceeds thereof; (3) the Cash proceeds of the Preferred Stock Sale; (4) the Reorganized TCEH Common Stock; (5) the Rights; and (6) the Reorganized EFH Common Stock. The Reorganized EFH Debtors and the Reorganized EFIH Debtors shall fund distributions under the Plan, as applicable, with: (1) Cash on hand at EFH Corp. and EFIH; (2) the Cash proceeds from the New Reorganized EFIH Debt; (3) the Reorganized EFIH Membership Interests; (4) the Cash proceeds of the Equity Investment following the consummation of the Merger, (5) the New EFH Common Stock; and (6) the Reorganized EFH Common Stock. Each distribution and issuance referred to in Article VI of the Plan shall be governed by the terms and conditions set forth herein applicable to such distribution or issuance and by the terms and conditions of

the instruments or other documents evidencing or relating to such distribution or issuance, which terms and conditions shall bind each Entity receiving such distribution or issuance. The issuance of certain securities in connection with the Plan, including the Reorganized TCEH Common Stock and the Reorganized EFH Common Stock, will be exempt from SEC registration to the fullest extent permitted by law.

1. Cash on Hand at the TCEH Debtors.

TCEH shall use Cash on hand at the TCEH Debtors to fund distributions to certain Holders of Claims against the TCEH Debtors in accordance with the Plan.

2. New Reorganized TCEH Debt.

Before the Reorganized TCEH Conversion, Reorganized TCEH shall enter into the New Reorganized TCEH Debt Documents and incur the New Reorganized TCEH Debt. Confirmation shall constitute approval of the New Reorganized TCEH Debt Documents (including the transactions contemplated thereby, and all actions to be undertaken, undertakings to be made, and obligations to be incurred by Reorganized TCEH in connection therewith), and authorization for Reorganized TCEH to enter into and execute the Reorganized TCEH Debt Documents, subject to such modifications as Reorganized TCEH may deem to be reasonably necessary to consummate the Reorganized TCEH Debt Documents.

Reorganized TCEH will distribute the Cash proceeds of the New Reorganized TCEH Debt (or, at the TCEH Supporting First Lien Creditors' election, with the consent of the Debtors and the Plan Sponsors (such consent not to be unreasonably withheld, delayed, or conditioned), all or a portion of such New Reorganized TCEH Debt; *provided*, that with respect to the EFH Debtors, the EFIH Debtors, and the Plan Sponsors, such consent may be withheld only to the extent that the receipt of all or a portion of such New Reorganized TCEH Debt interferes with the preservation of the Intended Tax Treatment or satisfaction of the conditions to the Effective Date set forth in Article IX.B.2-7; *provided further*, that with respect to the EFH Debtors, the EFIH Debtors, and the Plan Sponsors, such consent may not be withheld if the conditions to the Effective Date set forth in Article IX.B.2-7 are satisfied or waived) to TCEH, and TCEH shall use such proceeds (or such New Reorganized TCEH Debt) to fund distributions to certain Holders of Claims against the TCEH Debtors in accordance with the Plan.

3. Reorganized TCEH Common Stock.

Reorganized TCEH shall be authorized to issue 450,000,000 shares of Reorganized TCEH Common Stock, subject to dilution only by the Reorganized Debtor Management Incentive Plan. Reorganized TCEH shall issue all securities, instruments, certificates, and other documents required to be issued for the Reorganized TCEH Common Stock in respect of Reorganized TCEH or its subsidiaries. All of the shares of Reorganized TCEH Common Stock issued pursuant to the Plan shall be duly authorized, validly issued, fully paid, and non-assessable.

Certain Holders of Reorganized TCEH Common Stock will be parties to the Reorganized TCEH Registration Rights Agreement.

4. Reorganized TCEH Sub Preferred Stock.

Under the Preferred Stock Sale, the Preferred Stock Entity will be authorized to issue a certain number of shares of Reorganized TCEH Sub Preferred Stock, the terms of which shall be consistent with the description of the preferred stock contained in the IRS Submissions previously filed by the Debtors (unless otherwise consented to by the Debtors, the Plan Sponsors and the TCEH Supporting First Lien Creditors (such consent not to be unreasonably withheld, delayed, or conditioned)). The Preferred Stock Entity shall issue all securities, instruments, certificates, and other documents required to be issued for the Reorganized TCEH Sub Preferred Stock in respect of Reorganized TCEH or its subsidiaries. All of the shares of Reorganized TCEH Sub Preferred Stock issued pursuant to the Plan shall be duly authorized, validly issued, fully paid, and non-assessable.

Reorganized TCEH will distribute the Cash proceeds from the sale of the Reorganized TCEH Sub Preferred Stock to TCEH prior to the Reorganized TCEH Conversion, and TCEH shall use such proceeds to fund distributions to certain Holders of Allowed Claims against the TCEH Debtors in accordance with the Plan.

5. Rights.

New EFH shall issue the Rights as set forth in the Plan and the Rights Offering Procedures. Confirmation shall constitute Bankruptcy Court approval of the Rights (including the transactions contemplated thereby, and all actions to be undertaken, undertakings to be made, and obligations to be incurred by New EFH in connection therewith).

6. Reorganized EFH Common Stock.

Reorganized EFH shall be authorized to issue the Reorganized EFH Common Stock, which shall be converted into a number of shares of New EFH Merger Common Stock in accordance with the Merger and Purchase Agreement. Reorganized EFH shall issue all securities, instruments, certificates, and other documents required to be issued with respect to the Reorganized EFH Common Stock in respect of Reorganized EFH or its subsidiaries. All of the shares of Reorganized EFH Common Stock issued pursuant to the Plan shall be duly authorized, validly issued, fully paid, and non-assessable.

7. New EFH Common Stock.

New EFH shall be authorized to issue the New EFH Common Stock. New EFH shall issue all securities, instruments, certificates, and other documents required to be issued with respect to the New EFH Common Stock in respect of New EFH or its subsidiaries. All of the shares of New EFH Common Stock issued pursuant to the Plan shall be duly authorized, validly issued, fully paid, and non-assessable.

8. Reorganized EFIH Membership Interests.

Reorganized EFIH shall be authorized to issue the Reorganized EFIH Membership Interests. Reorganized EFIH shall issue all securities, instruments, certificates, and other documents required to be issued with respect to the Reorganized EFIH Membership Interests.

9. Cash on Hand at EFH Shared Services Debtors.

Any Cash on hand at the EFH Shared Services Debtors as of the Effective Date shall be used to fund distributions to certain Holders of Allowed Claims against the EFH Shared Services Debtors in accordance with the terms of the Plan. Any Cash on hand at the EFH Shared Services Debtors as of the Effective Date that remains on hand after payment in full of all Allowed Claims against the EFH Shared Services Debtors pursuant to the Plan shall be transferred to Reorganized TCEH.

10. Cash on Hand at EFH Corp. and EFIH.

Reorganized EFH and Reorganized EFIH shall use Cash on hand at EFH Corp. and EFIH to fund distributions to certain Holders of Allowed Claims against the EFH Debtors and the EFIH Debtors in accordance with the Plan.

11. Cash Proceeds of the New Reorganized EFIH Debt.

Reorganized EFIH will enter into the New Reorganized EFIH Debt Documents, as applicable, and incur the New Reorganized EFIH Debt, as set forth in the Plan. Confirmation shall constitute approval of the New Reorganized EFIH Debt Documents (including the transactions contemplated thereby, and all actions to be undertaken, undertakings to be made, and obligations to be incurred by Reorganized EFIH in connection therewith), and authorization for Reorganized EFIH to enter into and execute the New Reorganized EFIH Debt Documents,

subject to such modifications as Reorganized EFIH may deem to be reasonably necessary to consummate the New Reorganized EFIH Debt Documents.

Reorganized EFH and Reorganized EFIH will use any Cash proceeds of the New Reorganized EFIH Debt to fund distributions to certain Holders of Claims and Interests of the EFH Debtors and EFIH Debtors in accordance with the Plan.

12. Cash Proceeds of the Equity Investment.

The EFH Debtors and the EFIH Debtors shall use the Cash proceeds of the Equity Investment to fund distributions to certain Holders of Claims against the EFH Debtors and the EFIH Debtors in accordance with the Plan.

D. *Intercompany Account Settlement.*

The Debtors (acting at the direction of the Disinterested Directors and Managers with respect to Conflict Matters) and the Reorganized Debtors, as applicable, subject to the consent of the Plan Sponsors and the TCEH Supporting First Lien Creditors, as applicable (such consent not to be unreasonably withheld), shall be entitled to transfer funds between and among themselves as they determine to be necessary or advisable to enable the Reorganized Debtors to satisfy their obligations under the Plan; *provided, however*, that (1) the TCEH Debtors shall not transfer funds to a Debtor that is not a TCEH Debtor, and (2) the EFH Debtors and EFIH Debtors shall not transfer funds to a Debtor that is not an EFH Debtor or an EFIH Debtor, respectively, except as otherwise provided elsewhere in the Plan. Except as set forth herein, any changes in intercompany account balances resulting from such transfers will be accounted for and settled in accordance with the Reorganized Debtors' historical intercompany account settlement practices and shall not violate the terms of the Plan.

E. *Competitive Tax Sharing Agreement.*

On the Effective Date, the Competitive Tax Sharing Agreement shall automatically terminate and all Claims and Causes of Action arising thereunder or in any way related thereto shall be forever fully discharged, canceled, and released.

F. *Oncor Tax Sharing Agreement.*

On the Effective Date, the Oncor Tax Sharing Agreement will be assumed by Reorganized EFH, as such agreement may be amended or assigned in a manner agreed by Oncor, New EFH, and the Plan Sponsors.

G. *Corporate Existence.*

Except as otherwise provided in the Plan, each Debtor shall continue to exist after the Effective Date as a separate corporate Entity, limited liability company, partnership, or other form, as the case may be, with all the powers of a corporation, limited liability company, partnership, or other form, as the case may be, pursuant to the applicable law in the jurisdiction in which each applicable Debtor is incorporated or formed and pursuant to the respective certificate of incorporation and by-laws (or other formation documents) in effect before the Effective Date, except to the extent such certificate of incorporation and by-laws (or other formation documents) are amended under the Plan or otherwise, and to the extent such documents are amended, such documents are deemed to be amended pursuant to the Plan and require no further action or approval (other than any requisite filings required under applicable state or federal law). The Reorganized TCEH Debtors will continue to fund the Nuclear Decommissioning Obligations in the ordinary course of business after the Effective Date.

H. *Vesting of Assets in the Reorganized Debtors.*

Except as otherwise provided in the Plan, on the Effective Date, all property in each Estate, all Causes of Action, and any property acquired by any of the Debtors pursuant to the Plan shall vest in each applicable Reorganized Debtor, free and clear of all Liens, Claims, charges, Interests, or other encumbrances. Except as

otherwise provided in the Plan, on and after the Effective Date, each of the Reorganized Debtors may operate their business and may use, acquire, or dispose of property and compromise or settle any Claims, Interests, or Causes of Action without supervision or approval by the Bankruptcy Court and free of any restrictions of the Bankruptcy Code or Bankruptcy Rules.

I. Cancellation of Existing Securities and Agreements.

Except as otherwise provided in the Plan, on and after the Effective Date, all notes, instruments, certificates, agreements, indentures, mortgages, security documents, and other documents evidencing Claims or Interests, including Other Secured Claims, TCEH First Lien Secured Claims, EFIH First Lien Note Claims, EFIH Second Lien Note Claims, EFCH 2037 Note Claims, TCEH Second Lien Note Claims, TCEH Unsecured Note Claims, PCRB Claims, EFIH Unsecured Note Claims, EFH Legacy Note Claims, EFH LBO Note Primary Claims, EFH LBO Note Guaranty Claims, EFH Unexchanged Note Claims, EFH Swap Claims, EFH Series N Note Claims, and DIP Claims, shall be deemed canceled, surrendered, and discharged without any need for further action or approval of the Bankruptcy Court or a Holder to take further action with respect to any note(s) or security and the obligations of the Debtors or Reorganized Debtors, as applicable, thereunder or in any way related thereto shall be deemed satisfied in full and discharged, and the Indenture Trustees, the TCEH First Lien Agent, and the DIP Agents shall be released from all duties thereunder; *provided, however*, that notwithstanding Confirmation or Consummation, any such indenture or agreement that governs the rights of the Holder of a Claim shall continue in effect solely for purposes of: (1) allowing Holders to receive distributions under the Plan; (2) allowing the Indenture Trustees, the TCEH First Lien Agent, and the DIP Agents to make the distributions in accordance with the Plan (if any), as applicable; (3) preserving any rights of the DIP Agents, the TCEH First Lien Agent, or the Indenture Trustees to payment of fees, expenses, and indemnification obligations as against any money or property distributable to the Holders under the relevant indenture, the TCEH Credit Agreement, the TCEH First Lien Intercreditor Agreement, or DIP Agreement, including any rights to priority of payment and/or to exercise charging liens; (4) allowing the Indenture Trustees, TCEH First Lien Agent, and DIP Agents to enforce any obligations owed to each of them under the Plan; and (5) allowing the Indenture Trustees, TCEH First Lien Agent, and DIP Agents to appear in the Chapter 11 Cases or any proceeding in which they are or may become a party; *provided, further, however*, that the preceding proviso shall not affect the discharge of Claims or Interests pursuant to the Bankruptcy Code, the Confirmation Order, or the Plan, or result in any expense or liability to the Debtors or Reorganized Debtors, as applicable. For the avoidance of doubt, the TCEH First Lien Intercreditor Agreement, the TCEH Credit Agreement, and the TCEH First Lien Note Indenture remain in effect solely to the extent necessary to preserve the TCEH First Lien Creditor Allocation Disputes and any claims or Causes of Action by the TCEH First Lien Notes Trustee, TCEH First Lien Agent, or Holders of TCEH First Lien Claims against other Holders of TCEH First Lien Claims, the TCEH First Lien Agent, or the TCEH First Lien Notes Trustee arising in connection with the TCEH First Lien Creditor Allocation Disputes; *provided, however*, that except as expressly set forth in the Plan, after the Effective Date, the Debtors and the Reorganized Debtors shall not be obligated to pay any fees or expenses under either the TCEH First Lien Intercreditor Agreement, the TCEH First Lien Note Indenture, or the TCEH Credit Agreement arising in connection with the TCEH First Lien Creditor Allocation Disputes, and all related Claims shall be released and discharged consistent with Article VIII.A of the Plan.

J. Corporate Action.

On the Effective Date, all actions contemplated under the Plan with respect to the applicable Debtor or Reorganized Debtor, as applicable, shall be deemed authorized and approved in all respects, including: (1) implementation of the Restructuring Transactions; (2) selection of the directors and officers for the Reorganized Debtors; (3) as applicable, adoption of, entry into, and assumption and/or assignment of the New Employee Agreements/Arrangements and the Employment Agreements; (4) adoption of the Reorganized Debtor Management Incentive Plan; (5) incurrence of the New Reorganized TCEH Debt and distribution of such New Reorganized TCEH Debt or the net proceeds, if any; (6) incurrence of the New Reorganized EFIH Debt and distribution of the net proceeds therefrom; (7) issuance and distribution of the Reorganized TCEH Common Stock; (8) issuance and distribution of the Reorganized EFH Common Stock (including the New EFH Merger Common Stock); (9) issuance and distribution of the Rights; (10) issuance and distribution of the New EFH Common Stock; (11) the Preferred Stock Sale; (12) issuance and distribution of the common stock of the Preferred Stock Entity; (13) issuance of the Reorganized TCEH Sub Preferred Stock; (14) issuance and distribution of the Reorganized EFIH Membership Interests; and (15) all other actions contemplated under the Plan (whether to occur before, on, or after the Effective

Date). All matters provided for herein involving the corporate structure of the Debtors or the Reorganized Debtors, as applicable, and any corporate action required by the Debtors or the Reorganized Debtors in connection with the Plan shall be deemed to have occurred and shall be in effect as of the Effective Date, without any requirement of further action by the Bankruptcy Court, security holders, directors, managers, or officers of the Debtors or the Reorganized Debtors. On or before the Effective Date, the appropriate officers of the Debtors or the Reorganized Debtors shall be authorized and, as applicable, directed to issue, execute, and deliver the agreements, documents, securities, and instruments, and take such actions, contemplated under the Plan (or necessary or desirable to effect the transactions contemplated under the Plan) in the name of and on behalf of the Reorganized Debtors, including the New Reorganized TCEH Debt Documents, the New Reorganized EFIH Debt Documents, the Reorganized TCEH Common Stock, the common stock of the Preferred Stock Entity, the Reorganized TCEH Sub Preferred Stock, the Reorganized EFH Common Stock, the New EFH Common Stock, the New EFH Merger Common Stock, the Reorganized EFIH Membership Interests, as applicable, and any and all other agreements, documents, securities, and instruments relating to the foregoing, and all such documents shall be deemed ratified. The authorizations and approvals contemplated by this Article IV.J shall be effective notwithstanding any requirements under non-bankruptcy law.

K. New Organizational Documents.

The New Organizational Documents for Reorganized TCEH or any of its subsidiaries shall be consistent with the Tax Matters Agreement and in form and substance reasonably acceptable to TCEH and the TCEH Supporting First Lien Creditors.

The New Organizational Documents for New EFH and Reorganized EFIH shall be consistent with the Tax Matters Agreement and in form and substance reasonably acceptable to EFH Corp. and the Plan Sponsors. Governance matters related to New EFH and Reorganized EFIH are described in and shall be consistent with the terms set forth in the New EFH Shareholders' Agreement.

On the Effective Date, each of the Reorganized Debtors will file its New Organizational Documents with the applicable Secretaries of State and/or other applicable authorities in its respective state of incorporation or formation in accordance with the applicable laws of the respective state of incorporation or formation. Pursuant to section 1123(a)(6) of the Bankruptcy Code, the New Organizational Documents will prohibit the issuance of non-voting equity securities. After the Effective Date, the Reorganized Debtors may amend and restate their respective New Organizational Documents and other constituent documents as permitted by the laws of their respective state of incorporation and its respective New Organizational Documents.

L. Directors and Officers of the Reorganized Debtors.

As of the Effective Date, the term of the current members of the board of directors of the applicable Debtors shall expire, and the initial boards of directors, including the New Boards, and the officers of each of the Reorganized Debtors shall be appointed in accordance with the respective New Organizational Documents. Pursuant to section 1129(a)(5) of the Bankruptcy Code, the Debtors will disclose in the Plan Supplement the identity and affiliations of any person proposed to serve on the initial board of directors or be an officer of each of the Reorganized Debtors. To the extent any such director or officer of the Reorganized Debtors is an "insider" under the Bankruptcy Code, the Debtors also will disclose the nature of any compensation to be paid to such director or officer. Each such director and officer shall serve from and after the Effective Date pursuant to the terms of the New Organizational Documents, the New Employee Agreements/Arrangements, the Employment Agreements (assumed and assigned to Reorganized TCEH in accordance with the Plan and the Plan Supplement), and other constituent documents of the Reorganized Debtors.

M. Section 1146 Exemption.

Pursuant to section 1146 of the Bankruptcy Code, any transfers of property pursuant to, in contemplation of, or in connection with, the Plan, including (1) the Restructuring Transactions; (2) the New Reorganized TCEH Debt; (3) the New Reorganized EFIH Debt; (4) the Reorganized TCEH Common Stock; (5) the Reorganized EFH Common Stock (including the New EFH Merger Common Stock); (6) the common stock of the Preferred Stock Entity; (7) the Reorganized TCEH Sub Preferred Stock; (8) the Rights; (9) the New EFH Common Stock; (10) the

Reorganized EFIH Membership Interests; (11) the assignment or surrender of any lease or sublease; and (12) the delivery of any deed or other instrument or transfer order, in furtherance of, or in connection with the Plan, including any deeds, bills of sale, or assignments executed in connection with any disposition or transfer of assets contemplated under the Plan, shall not be subject to any document recording tax, stamp tax, conveyance fee, intangibles or similar tax, mortgage tax, stamp act, real estate transfer, sale, or use tax, mortgage recording tax, Uniform Commercial Code filing or recording fee, or other similar tax or governmental assessment, and upon entry of the Confirmation Order, the appropriate state or local governmental officials or agents shall forgo the collection of any such tax or governmental assessment and accept for filing and recordation any of the foregoing instruments or other documents without the payment of any such tax, recordation fee, or governmental assessment.

N. Director, Officer, Manager, and Employee Liability Insurance.

On or before the Effective Date, the Debtors, on behalf of the Reorganized Debtors will obtain sufficient liability insurance policy coverage for the six-year period following the Effective Date for the benefit of the Debtors' current and former directors, managers, officers, and employees on terms no less favorable to the directors, managers, officers, and employees than the Debtors' existing director, officer, manager, and employee coverage and with an available aggregate limit of liability upon the Effective Date of no less than the aggregate limit of liability under the existing director, officer, manager, and employee coverage upon placement; *provided, however*, that the costs of such policies shall be reasonably allocated in a manner reasonably acceptable to the Debtors, the TCEH Supporting First Lien Creditors, and the Plan Sponsors. After the Effective Date, none of the Debtors or the Reorganized Debtors shall terminate or otherwise reduce the coverage under any director, officer, manager, and employee insurance policies (including the "tail policy") in effect on the Effective Date, with respect to conduct occurring prior thereto, and all officers, directors, managers, and employees of the Debtors who served in such capacity at any time before the Effective Date shall be entitled to the full benefits of any such policy for the full term of such policy regardless of whether such officers, directors, managers, or employees remain in such positions after the Effective Date.

O. Reorganized Debtor Management Incentive Plan.

The Reorganized Debtor Management Incentive Plan is hereby approved in its entirety and shall be implemented on the Effective Date by the applicable Reorganized Debtors without any further action by the New Boards or the Bankruptcy Court.

P. Employee Obligations.

Except as otherwise provided in the Plan or the Plan Supplement, the Reorganized TCEH Debtors shall honor the Debtors' written contracts, agreements, policies, programs and plans for, among other things, compensation, reimbursement, indemnity, health care benefits, disability benefits, deferred compensation benefits, travel benefits, vacation and sick leave benefits, savings, severance benefits, retirement benefits, welfare benefits, relocation programs, life insurance and accidental death and dismemberment insurance, including written contracts, agreements, policies, programs and plans for bonuses and other incentives or compensation for the directors, officers and employees of any of the Debtors who served in such capacity at any time (including the compensation programs approved by the Bankruptcy Court pursuant to the 2015 Compensation Order and the 2016 Compensation Order). To the extent that the above-listed contracts, agreements, policies, programs and plans are executory contracts, pursuant to sections 365 and 1123 of the Bankruptcy Code, each of them will be deemed assumed as of the Effective Date and assigned to the Reorganized TCEH Debtors to the extent a TCEH Debtor is not party to such executory contracts.

Q. Preservation of Causes of Action.

In accordance with section 1123(b) of the Bankruptcy Code, but subject to Article VIII of the Plan, the Reorganized Debtors shall retain and may enforce all rights to commence and pursue any and all Causes of Action belonging to their Estates, whether arising before or after the Petition Date, including any actions specifically enumerated in the Plan Supplement, and the Reorganized Debtors' rights to commence, prosecute, or settle such Causes of Action shall be preserved notwithstanding the occurrence of the Effective Date, other than: (i) the Causes of Action released by the Debtors pursuant to the releases and exculpations contained in the Plan, including in

Article VIII, which shall be deemed released and waived by the Debtors and Reorganized Debtors as of the Effective Date; (ii) all Causes of Action that arise under sections 544, 547, 548, and 549 of the Bankruptcy Code and state fraudulent conveyance law; and (iii) the Causes of Action released by the Debtors pursuant to the Settlement Agreement.

The Reorganized Debtors may pursue such Causes of Action, as appropriate, in accordance with the best interests of the Reorganized Debtors. **No Entity may rely on the absence of a specific reference in the Plan, the Plan Supplement, or the Disclosure Statement to any Cause of Action against it as any indication that the Debtors or the Reorganized Debtors, as applicable, will not pursue any and all available Causes of Action against it.** Unless any Causes of Action against an Entity are expressly waived, relinquished, exculpated, released, compromised, or settled herein or in a Bankruptcy Court order, the Reorganized Debtors expressly reserve all Causes of Action, for later adjudication, and, therefore, no preclusion doctrine, including the doctrines of res judicata, collateral estoppel, issue preclusion, claim preclusion, estoppel (judicial, equitable, or otherwise), or laches, shall apply to such Causes of Action upon, after, or as a consequence of Confirmation or Consummation.

The Reorganized Debtors reserve and shall retain the Causes of Action notwithstanding the rejection of any Executory Contract or Unexpired Lease during the Chapter 11 Cases or pursuant to the Plan. In accordance with section 1123(b)(3) of the Bankruptcy Code, any Causes of Action that a Debtor may hold against any Entity shall vest in the Reorganized Debtors. The Reorganized Debtors shall have the exclusive right, authority, and discretion to determine and to initiate, file, prosecute, enforce, abandon, settle, compromise, release, withdraw, or litigate to judgment any such Causes of Action and to decline to do any of the foregoing without the consent or approval of any third party or further notice to or action, order, or approval of the Bankruptcy Court.

R. Payment of Certain Fees.

Without any further notice to or action, order, or approval of the Bankruptcy Court, the Reorganized Debtors shall pay on the Effective Date any reasonable and documented unpaid fees and expenses incurred on or before the Effective Date by professionals (a) payable under (1) the TCEH DIP Facility (which fees and expenses shall be paid by Reorganized TCEH), (2) the EFIH First Lien DIP Facility (which fees and expenses shall be paid by Reorganized EFIH), (3) the Merger and Purchase Agreement (which fees and expenses shall be paid by Reorganized EFIH), (4) the Backstop Agreement (which fees and expenses shall be paid by Reorganized EFIH), and (5) the Cash Collateral Order (which fees and expenses shall be paid by TCEH or Reorganized TCEH), including any applicable transaction, success, or similar fees for which the applicable Debtors have agreed to be obligated, and (b) retained by any individual member of the TCEH First Lien Ad Hoc Committee that is a TCEH Supporting First Lien Creditor. Reorganized TCEH shall indemnify the TCEH First Lien Agent for any reasonable and documented fees and expenses (including the reasonable and documented fees and expenses of its counsel and agents) incurred after the Effective Date solely in connection with the implementation of the Plan, including but not limited to, making distributions pursuant to and in accordance with the Plan, and any disputes arising in connection therewith.

The EFH Debtors shall pay in cash in full on the Effective Date, the reasonable and documented fees and expenses (including professional and other advisory fees and expenses) incurred through the Effective Date of the TCEH Unsecured Notes Trustee, the TCEH Second Lien Notes Trustee, the TCEH Second Lien Notes Collateral Agent, the members of the TCEH Unsecured Ad Hoc Group, and the members of the TCEH Second Lien Consortium.

All amounts distributed and paid pursuant to this Article IV.R shall not be subject to disgorgement, setoff, recoupment, reduction, or reallocation of any kind.

S. Treatment of Certain Claims of the PBGC and Pension Plan.

Nothing in the Chapter 11 Cases, the Disclosure Statement, the Plan, the Confirmation Order, or any other document filed in the Chapter 11 Cases shall be construed to discharge, release, limit, or relieve any individual from any claim by the PBGC or the Pension Plans for breach of any fiduciary duty under ERISA, including prohibited transactions, with respect to the Pension Plans, subject to any and all applicable rights and defenses of such parties, which are expressly preserved. The PBGC and the Pension Plans shall not be enjoined or precluded from enforcing such fiduciary duty or related liability by any of the provisions of the Disclosure Statement, Plan, Confirmation Order,

Bankruptcy Code, or other document filed in the Chapter 11 Cases. For the avoidance of doubt, the Reorganized Debtors shall not be released from any liability or obligation under ERISA, the Internal Revenue Code, and any other applicable law relating to or arising from the Pension Plans.

T. Tax Receivable Agreement.

At the request of the TCEH Supporting First Lien Creditors, with the consent of the Debtors, New EFH and OV2 (such consent not to be unreasonably withheld, delayed, or conditioned), on the Effective Date and before the Distribution, Reorganized TCEH shall enter into the Tax Receivable Agreement, under which Reorganized TCEH shall agree to make payments in respect of its (or its subsidiaries') specified tax items to or for the benefit of the TCEH First Lien Creditors (or their assigns); *provided*, that with respect to the EFH Debtors, the EFIH Debtors, New EFH, and OV2, such consent may be withheld only to the extent that entry into the Tax Receivable Agreement interferes with the preservation of the Intended Tax Treatment or satisfaction of the conditions to the Effective Date set forth in Article IX.B.2-7; *provided further*, that with respect to the EFH Debtors, the EFIH Debtors, New EFH and OV2, such consent may not be withheld if the conditions to the Effective Date set forth in Article IX.B.2-7 are satisfied or waived. In addition, and notwithstanding the foregoing, Reorganized TCEH may enter into one or more tax receivable agreements or other similar arrangements after the Distribution.

**ARTICLE V.
TREATMENT OF EXECUTORY CONTRACTS AND UNEXPIRED LEASES**

A. Assumption and Rejection of Executory Contracts and Unexpired Leases.

On the Effective Date, except as otherwise provided herein, all Executory Contracts or Unexpired Leases of the Debtors, not previously assumed or rejected pursuant to an order of the Bankruptcy Court, will be deemed to be Assumed Executory Contracts or Unexpired Leases, in accordance with the provisions and requirements of sections 365 and 1123 of the Bankruptcy Code, other than those Executory Contracts or Unexpired Leases that: (1) previously were assumed or rejected by the Debtors; (2) are identified on the Rejected Executory Contract and Unexpired Lease List; (3) are the subject of a motion to reject Executory Contracts or Unexpired Leases that is pending on the Confirmation Date; or (4) are subject to a motion to reject an Executory Contract or Unexpired Lease pursuant to which the requested effective date of such rejection is after the Effective Date; *provided* that each of (2), (3) and (4) must be in form and substance reasonably acceptable (i) with respect to executory contracts and unexpired leases that will be assumed by Reorganized TCEH or any of its subsidiaries, the TCEH Supporting First Lien Creditors, and (ii) with respect to executory contracts and unexpired leases that will be assumed by Reorganized EFH or Reorganized EFIH, the Plan Sponsors. Entry of the Confirmation Order by the Bankruptcy Court shall constitute approval of such assignments and/or assumptions and the rejection of the Executory Contracts or Unexpired Leases listed on the Rejected Executory Contract and Unexpired Lease List pursuant to sections 365(a) and 1123 of the Bankruptcy Code. Any motions to assume Executory Contracts or Unexpired Leases pending on the Effective Date shall be subject to approval by the Bankruptcy Court on or after the Effective Date by a Final Order. Each Executory Contract and Unexpired Lease assumed pursuant to this Article V.A or by any order of the Bankruptcy Court, which has not been assigned to a third party before the Confirmation Date, shall revert in and be fully enforceable by the Reorganized Debtors in accordance with its terms, except as such terms are modified by the Plan or any order of the Bankruptcy Court authorizing and providing for its assumption under applicable federal law. Notwithstanding anything to the contrary, the Employment Agreements and the New Employee Agreements/Arrangements shall be deemed to be entered into or assumed and/or assigned (as applicable) to Reorganized TCEH on the Effective Date, and Reorganized TCEH shall be responsible for any cure costs arising from or related to the assumption of such Employment Agreement; *provided* that, for the avoidance of doubt, in the event any party to an Employment Agreement and the Reorganized EFH Debtors or Reorganized EFIH Debtors mutually agree that such party's Employment Agreement shall be assumed by Reorganized EFH or Reorganized EFIH and not assigned to Reorganized TCEH, the consent of the Plan Sponsors shall be required with respect to such assumption and the Reorganized EFH Debtors and Reorganized EFIH Debtors, as applicable, shall be responsible for any cure costs arising from or related to the assumption of such Employment Agreements. Additionally, notwithstanding anything to the contrary in the Plan, the Plan Supplement, the Executive Severance Policy, or any Employment Agreement, the occurrence of the Effective Date shall be deemed to constitute a "change in control" under the Executive Severance Policy and each Employment Agreement. On the Effective Date, Reorganized TCEH shall execute a written agreement (in a form reasonably acceptable to the

TCEH Supporting First Lien Creditors) with each employee who is party to an Employment Agreement acknowledging that the transactions consummated upon the occurrence of the Effective Date shall constitute a "change in control" under such employee's Employment Agreement. The Debtors or the Reorganized Debtors, as applicable, with the reasonable consent of the Plan Sponsors and the TCEH Supporting First Lien Creditors, reserve the right to alter, amend, modify, or supplement the schedules of Executory Contracts and Unexpired Leases with respect to such Debtors and Reorganized Debtors at any time through and including 45 days after the Effective Date.

B. Claims Based on Rejection of Executory Contracts or Unexpired Leases.

Unless otherwise provided by a Final Order of the Bankruptcy Court, all Proofs of Claim with respect to Claims arising from the rejection of Executory Contracts or Unexpired Leases, pursuant to the Plan or the Confirmation Order, if any, must be Filed within 30 days after the later of: (1) the date of entry of an order of the Bankruptcy Court (including the Confirmation Order) approving such rejection; (2) the effective date of such rejection; or (3) the Effective Date. **Any Claims arising from the rejection of an Executory Contract or Unexpired Lease not Filed within such time will be automatically disallowed, forever barred from assertion, and shall not be enforceable against the Debtors or the Reorganized Debtors, the Estates, or their property without the need for any objection by the Reorganized Debtors or further notice to, or action, order, or approval of the Bankruptcy Court or any other Entity, and any Claim arising out of the rejection of the Executory Contract or Unexpired Lease shall be deemed fully satisfied, released, and discharged, notwithstanding anything in the Schedules or a Proof of Claim to the contrary.** All Allowed Claims arising from the rejection of the Debtors' Executory Contracts or Unexpired Leases shall be classified as General Unsecured Claims against the applicable Debtor, and shall be treated in accordance with the Plan.

C. Cure of Defaults for Assumed Executory Contracts and Unexpired Leases.

Any monetary defaults under each Assumed Executory Contract or Unexpired Lease shall be satisfied, pursuant to section 365(b)(1) of the Bankruptcy Code, by payment of the default amount in Cash on the Effective Date, subject to the limitation described below, or on such other terms as the parties to such Executory Contracts or Unexpired Leases may otherwise agree. In the event of a dispute regarding (1) the amount of any payments to cure such a default, (2) the ability of the Reorganized Debtors or any assignee to provide "adequate assurance of future performance" (within the meaning of section 365 of the Bankruptcy Code) under the Executory Contract or Unexpired Lease to be assumed, or (3) any other matter pertaining to assumption, the cure payments required by section 365(b)(1) of the Bankruptcy Code shall be made following the entry of a Final Order resolving the dispute and approving the assumption. At least 14 days before the Confirmation Hearing, the Debtors will provide for notices of proposed assumption and proposed cure amounts to be sent to applicable third parties and for procedures for objecting thereto and resolution of disputes by the Bankruptcy Court. Any objection by a counterparty to an Executory Contract or Unexpired Lease to a proposed assumption or related cure amount must be Filed, served, and actually received by the Debtors at least seven (7) days before the Confirmation Hearing. Any counterparty to an Executory Contract or Unexpired Lease that fails to object timely to the proposed assumption or cure amount will be deemed to have consented to such assumption or proposed cure amount.

Assumption of any Executory Contract or Unexpired Lease shall result in the full release and satisfaction of any Claims or defaults, whether monetary or nonmonetary, including defaults of provisions restricting the change in control or ownership interest composition or other bankruptcy-related defaults, arising under any Assumed Executory Contract or Unexpired Lease at any time before the effective date of assumption. **Any Proofs of Claim Filed with respect to an Assumed Executory Contract or Unexpired Lease shall be deemed disallowed and expunged, without further notice to or action, order, or approval of the Bankruptcy Court.**

D. Preexisting Obligations to the Debtors under Executory Contracts and Unexpired Leases.

Rejection of any Executory Contract or Unexpired Lease pursuant to the Plan or otherwise shall not constitute a termination of preexisting obligations owed by the Executory Contract or Unexpired Lease counterparty or counterparties to the Debtors or the Reorganized Debtors, as applicable, under such Executory Contracts or Unexpired Leases.

E. Indemnification Obligations.

Notwithstanding anything in the Plan to the contrary, each Indemnification Obligation shall be assumed by the applicable Debtor, effective as of the Effective Date, pursuant to sections 365 and 1123 of the Bankruptcy Code or otherwise. Each Indemnification Obligation shall remain in full force and effect, shall not be modified, reduced, discharged, impaired, or otherwise affected in any way, and shall survive Unimpaired and unaffected, irrespective of when such obligation arose.

The TCEH Debtors and Reorganized TCEH shall assume the Indemnification Obligations for the current and former directors, officers, managers, employees, and other professionals of the TCEH Debtors, in their capacities as such, and the EFH Debtors and Reorganized EFH shall assume the Indemnification Obligations for the current and former directors, officers, managers, employees, and other professionals of the EFH Debtors or EFIH Debtors, in their capacities as such; *provided* that the TCEH Debtors and Reorganized TCEH shall not assume, and shall not have any liability for or any obligations in respect of, any Indemnification Obligations for the current and former directors, officers, managers, employees, and other professionals of the EFH Debtors or EFIH Debtors, in their capacities as such, and the EFH Debtors, Reorganized EFH, EFIH Debtors, and Reorganized EFIH shall not assume, and shall not have any liability for or any obligations in respect of, any Indemnification Obligations for the current and former directors, officers, managers, employees, and other professionals of the TCEH Debtors, in their capacities as such.

Notwithstanding the foregoing, nothing shall impair the ability of Reorganized EFH, Reorganized EFIH or Reorganized TCEH, as applicable, to modify indemnification obligations (whether in the bylaws, certificates or incorporate or formation, limited liability company agreements, other organizational or formation documents, board resolutions, indemnification agreements, employment contracts, or otherwise) arising after the Effective Date.

F. Insurance Policies.

Each of the Debtors' insurance policies and any agreements, documents, or instruments relating thereto, are treated as Executory Contracts under the Plan. Unless otherwise provided in the Plan, on the Effective Date, the Debtors shall be deemed to have assumed all insurance policies and any agreements, documents, and instruments relating to coverage of all insured Claims.

G. Modifications, Amendments, Supplements, Restatements, or Other Agreements.

Unless otherwise provided in the Plan, each Executory Contract or Unexpired Lease that is assumed shall include all modifications, amendments, supplements, restatements, or other agreements that in any manner affect such Executory Contract or Unexpired Lease, and all Executory Contracts and Unexpired Leases related thereto, if any, including all easements, licenses, permits, rights, privileges, immunities, options, rights of first refusal, and any other interests, unless any of the foregoing agreements have been previously rejected or repudiated or is rejected or repudiated under the Plan.

Modifications, amendments, supplements, and restatements to prepetition Executory Contracts and Unexpired Leases that have been executed by the Debtors during the Chapter 11 Cases shall not be deemed to alter the prepetition nature of the Executory Contract or Unexpired Lease, or the validity, priority, or amount of any Claims that may arise in connection therewith.

H. Reservation of Rights.

Neither the exclusion nor inclusion of any Executory Contract or Unexpired Lease on the Rejected Executory Contract and Unexpired Lease List or the Assumed Executory Contract and Unexpired Lease List, nor anything contained in the Plan, shall constitute an admission by the Debtors that any such contract or lease is in fact an Executory Contract or Unexpired Lease or that any of the Reorganized Debtors has any liability thereunder. If there is a dispute regarding whether a contract or lease is or was executory or unexpired at the time of assumption or rejection, the Debtors or the Reorganized Debtors, as applicable, shall have 30 days following entry of a Final Order resolving such dispute to alter its treatment of such contract or lease.

I. Nonoccurrence of Effective Date.

In the event that the Effective Date does not occur with respect to a Debtor, the Bankruptcy Court shall retain jurisdiction with respect to any request to extend the deadline for assuming or rejecting Unexpired Leases with respect to such Debtor pursuant to section 365(d)(4) of the Bankruptcy Code, unless such deadline(s) have expired.

J. Contracts and Leases Entered Into After the Petition Date.

Contracts and leases entered into after the Petition Date by any Debtor, including any Assumed Executory Contracts or Unexpired Leases, will be performed by the applicable Debtor or the applicable Reorganized Debtor liable thereunder in the ordinary course of their business. Accordingly, any such contracts and leases (including any Assumed Executory Contracts or Unexpired Leases) that have not been rejected as of the date of the Confirmation Date shall survive and remain unaffected by entry of the Confirmation Order.

**ARTICLE VI.
PROVISIONS GOVERNING DISTRIBUTIONS**

A. Timing and Calculation of Amounts to Be Distributed.

Unless otherwise provided in the Plan, on the Effective Date (or if a Claim or Interest is not an Allowed Claim or Allowed Interest on the Effective Date, on the date that such Claim or Interest becomes an Allowed Claim or Allowed Interest, or as soon as reasonably practicable thereafter), each Holder of an Allowed Claim or Allowed Interest shall receive the full amount of the distributions that the Plan provides for Allowed Claims and Allowed Interest in the applicable Class. In the event that any payment or act under the Plan is required to be made or performed on a date that is not a Business Day, then the making of such payment or the performance of such act may be completed on the next succeeding Business Day, but shall be deemed to have been completed as of the required date. If and to the extent that there are Disputed Claims or Disputed Interests, distributions on account of any such Disputed Claims or Disputed Interests shall be made pursuant to the provisions set forth in Article VII of the Plan. Except as otherwise provided in the Plan, Holders of Claims and Interests shall not be entitled to interest, dividends, or accruals on the distributions provided for in the Plan, regardless of whether such distributions are delivered on or at any time after the Effective Date.

With respect to Holders of Class C5 Claims that are Allowed as of the Effective Date, the amount of the Effective Date distribution will be calculated as if each Disputed Class C5 Claim were an Allowed Class C5 Claim equal to the lesser of (a) the asserted amount of such Claim and (b) the amount estimated by the Bankruptcy Court in accordance with Article VII.C of the Plan. On each Periodic Distribution Date, the Disbursing Agent shall make additional Pro Rata distributions to Holders of Allowed Class C5 Claims until such Claims have received the maximum recovery available to Holders of Class C5 Claims under the Plan.

Before the Effective Date, the TCEH Debtors shall create, in consultation with the TCEH Committee, a list of Disputed Class C5 Claims that shall be Allowed Class C5 Claims as of the Effective Date. Following the creation of such list, the TCEH Debtors shall, as soon as reasonably practicable thereafter submit, to the Bankruptcy Court an order, in form and substance reasonably acceptable to the TCEH Committee, allowing such Claims; *provided, however*, that entry of such order shall not in any way impede, delay, or otherwise interfere with the occurrence of the Effective Date.

B. Disbursing Agent.

All distributions under the Plan shall be made to Holders of Allowed Claims by the Disbursing Agent on the Effective Date, or as soon as reasonably practicable thereafter, in accordance with the Plan. The Disbursing Agent shall not be required to give any bond or surety or other security for the performance of its duties unless otherwise ordered by the Bankruptcy Court.

C. Rights and Powers of Disbursing Agent.

1. Powers of the Disbursing Agent.

The Disbursing Agent shall be empowered to: (a) effect all actions and execute all agreements, instruments, and other documents necessary to perform its duties under the Plan; (b) make all distributions contemplated hereby; (c) employ professionals to represent it with respect to its responsibilities; and (d) exercise such other powers as may be vested in the Disbursing Agent by order of the Bankruptcy Court, pursuant to the Plan, or as deemed by the Disbursing Agent to be necessary and proper to implement the provisions of the Plan.

2. Expenses Incurred On or After the Effective Date.

Except as otherwise ordered by the Bankruptcy Court, the amount of any reasonable fees and expenses incurred by the Disbursing Agent on or after the Effective Date (including taxes) and any reasonable compensation and expense reimbursement claims (including reasonable attorney fees and expenses) made by the Disbursing Agent shall be paid in Cash by the Reorganized Debtors. Reorganized TCEH shall only be obligated to pay the reasonable fees and expenses incurred by the Disbursing Agent for distributions related to Claims against the TCEH Debtors, and Reorganized EFH and Reorganized EFIH shall only be obligated to pay the reasonable fees and expenses incurred by the Disbursing Agent for distributions related to Claims against the EFH Debtors and EFIH Debtors.

D. Delivery of Distributions and Undeliverable or Unclaimed Distributions.

1. Record Date for Distribution.

On the Distribution Record Date, the Claims Register shall be closed and any party responsible for making distributions shall instead be authorized and entitled to recognize only those record Holders listed on the Claims Register as of the close of business on the Distribution Record Date. The record Holder for the TCEH Credit Agreement Claims solely for purposes of the Record Date shall be the TCEH First Lien Administrative Agent.

2. Delivery of Distributions in General.

Except as otherwise provided herein, the Reorganized Debtors shall make distributions to Holders of Allowed Claims and Allowed Interests as of the Distribution Record Date at the address for each such Holder as indicated on the Debtors' records as of the date of any such distribution; *provided, however, that the Distribution Record Date shall not apply to publicly-traded Securities.* The manner of such distributions shall be determined at the discretion of the Reorganized Debtors, and the address for each Holder of an Allowed Claim or Allowed Interest shall be deemed to be the address set forth in any Proof of Claim or Interest Filed by that Holder.

3. Delivery of Distributions on DIP Claims.

All distributions on account of DIP Claims shall be made to the applicable DIP Agent, who shall be deemed to be the Holder of such DIP Claims, as applicable, for purposes of distributions to be made hereunder. As soon as practicable following compliance with the requirements set forth in this Article VI, the applicable DIP Agent shall arrange to deliver or direct the delivery of such distributions to or on behalf of the Holders of DIP Claims in accordance with the terms of the DIP Facilities, as applicable, subject to any modifications to such distributions in accordance with the terms of the Plan; *provided, however, that the DIP Agents shall retain all rights as administrative agents under the DIP Facilities in connection with the delivery of distributions to DIP Lenders.* The DIP Agents shall not have any liability to any person with respect to distributions made or directed to be made by the DIP Agents.

4. Delivery of Distributions on TCEH First Lien Claims.

To the extent that the TCEH First Lien Creditor Plan Distribution Allocation Order provides that any of the TCEH First Lien Creditor Distributions are Collateral (as that term is used in the TCEH First Lien Intercreditor Agreement) or proceeds of Collateral (as that term is used in the TCEH First Lien Intercreditor Agreement), then

such distributions shall be made to the TCEH First Lien Collateral Agent for further distribution to the Secured Debt Representatives (as defined in the TCEH First Lien Intercreditor Agreement) pursuant to and in accordance with the Plan and the TCEH First Lien Creditor Plan Distribution Allocation Order, and the Secured Debt Representatives (as defined in the TCEH First Lien Intercreditor Agreement) shall in turn make such distributions to the Holders of Allowed Class C3 Claims pursuant to and in accordance with the Plan and the TCEH First Lien Creditor Plan Distribution Allocation Order. To the extent that the TCEH First Lien Creditor Plan Distribution Allocation Order provides that any of the TCEH First Lien Creditor Distributions are not Collateral (as that term is used in the TCEH First Lien Intercreditor Agreement) or proceeds of Collateral (as that term is used in the TCEH First Lien Intercreditor Agreement), then such distributions shall be made to the Secured Debt Representatives (as defined in the TCEH First Lien Intercreditor Agreement) for further distribution directly to the Holders of Allowed Class C3 Claims pursuant to and in accordance with the Plan. If the TCEH First Lien Creditor Plan Distribution Allocation Order has not been entered as of the Effective Date, a reserve will be established in the manner described in Article III.B.28. **THE TCEH FIRST LIEN AGENT AND THE TCEH FIRST LIEN NOTES TRUSTEE SHALL NOT HAVE ANY LIABILITY TO ANY PERSON WITH RESPECT TO DISTRIBUTIONS MADE OR DIRECTED TO BE MADE BY SUCH TCEH FIRST LIEN AGENT OR TCEH FIRST LIEN NOTES TRUSTEE PURSUANT TO AND IN ACCORDANCE WITH THE PLAN.**

5. No Fractional Distributions.

No fractional shares of Reorganized TCEH Common Stock, Reorganized EFH Common Stock, or New EFH Common Stock shall be distributed and no Cash shall be distributed in lieu of such fractional amounts. When any distribution pursuant to the Plan on account of an applicable Allowed Claim would otherwise result in the issuance of a number of shares of Reorganized TCEH Common Stock, Reorganized EFH Common Stock, or New EFH Common Stock that is not a whole number, the actual distribution of shares of Reorganized TCEH Common Stock, Reorganized EFH Common Stock, or New EFH Common Stock shall be rounded as follows: (a) fractions of one-half ($\frac{1}{2}$) or greater shall be rounded to the next higher whole number and (b) fractions of less than one-half ($\frac{1}{2}$) shall be rounded to the next lower whole number with no further payment therefor. The total number of authorized shares of Reorganized TCEH Common Stock, Reorganized EFH Common Stock, or New EFH Common Stock to be distributed to Holders of Allowed Claims shall be adjusted as necessary to account for the foregoing rounding.

6. Minimum Distribution.

No Cash payment of less than \$50.00 shall be made to a Holder of an Allowed Claim on account of such Allowed Claim.

7. Undeliverable Distributions and Unclaimed Property.

In the event that any distribution to any Holder is returned as undeliverable, no distribution to such Holder shall be made unless and until the Disbursing Agent has determined the then-current address of such Holder, at which time such distribution shall be made to such Holder without interest; *provided, however*, that such distributions shall be deemed unclaimed property under section 347(b) of the Bankruptcy Code at the expiration of one year from the applicable Distribution Date. After such date, all unclaimed property or interests in property shall revert to the applicable Reorganized Debtor(s) automatically and without need for a further order by the Bankruptcy Court (notwithstanding any applicable federal or state escheat, abandoned, or unclaimed property laws to the contrary), and the claim of any Holder to such property shall be fully discharged, released, and forever barred.

E. Manner of Payment.

Unless as otherwise set forth herein, all distributions of Cash, the Reorganized TCEH Common Stock, the Reorganized EFH Common Stock, and the New EFH Common Stock, to the Holders of Allowed Claims under the Plan shall be made by the Disbursing Agent on behalf of the Reorganized Debtors. At the option of the Disbursing Agent, any Cash payment to be made under the Plan may be made by check or wire transfer or as otherwise required or provided in applicable agreements. All Cash distributions to be made hereunder to the DIP Agents on account of the DIP Claims shall be made by wire transfer.

F. SEC Registration/Exemption.

Each of the Reorganized TCEH Common Stock, New Reorganized TCEH Debt, Reorganized TCEH Sub Preferred Stock, New Reorganized EFIH Debt, Reorganized EFH Common Stock, New EFH Merger Common Stock, Reorganized EFIH Membership Interests, Rights, and New EFH Common Stock are or may be “securities,” as defined in Section 2(a)(1) of the Securities Act, section 101 of the Bankruptcy Code, and applicable state securities laws.

The New EFH Merger Common Stock issued in exchange for Reorganized EFH Common Stock without registration under the Securities Act may be made in reliance upon the exemption set forth in section 1145(a)(1) of the Bankruptcy Code for the offer or sale under a chapter 11 plan of a security of a successor to the debtor if such securities are offered or sold in exchange for a claim against, or an interest in, such debtor. The Debtors will seek to obtain a ruling from the Bankruptcy Court in the Confirmation Order that the section 1145(a)(1) exemption applies to the New EFH Merger Common Stock. In the event the Debtors are unable to obtain a ruling from the Bankruptcy Court that the issuance of the New EFH Merger Common Stock qualifies for the statutory exemption from securities law provided under section 1145 of the Bankruptcy Code, the Debtors will either rely on another exemption from the registration requirements of the Securities Act or will be required to register the New EFH Merger Common Stock under the Securities Act.

Pursuant to section 1145 of the Bankruptcy Code, the issuance of (1) the Reorganized TCEH Common Stock, (2) the Reorganized EFH Common Stock, (3) the New EFH Merger Common Stock, and (4) the Reorganized EFIH Membership Interests issued to Holders of Allowed Interests in EFIH are exempt from, among other things, the registration requirements of Section 5 of the Securities Act and any other applicable U.S. state or local law requiring registration before the offering, issuance, distribution, or sale of such securities. Each of the Reorganized TCEH Common Stock, the Reorganized EFH Common Stock, the New EFH Merger Common Stock, and the Reorganized EFIH Membership Interests issued to Holders of Allowed Interests in EFIH, (a) is not a “restricted security” as defined in Rule 144(a)(3) under the Securities Act, and (b) is freely tradable and transferable by any initial recipient thereof that (i) at the time of transfer, is not an “affiliate” of the Reorganized TCEH, Reorganized EFH, Reorganized EFIH, or New EFH, as the case may be, as defined in Rule 144(a)(1) under the Securities Act and has not been such an “affiliate” within 90 days of such transfer, and (ii) is not an entity that is an “underwriter” as defined in subsection (b) of section 1145 of the Bankruptcy Code.

The offering and issuance of the Rights and the New EFH Common Stock issuable upon exercise of the Rights, each pursuant to the Rights Offering (other than any Rights and New EFH Common Stock offered and/or issued under a Private Rights Offering, as applicable), will be registered with the SEC pursuant to an effective registration statement under the Securities Act. As such, the shares of New EFH Common Stock issued upon exercise of the Rights (a) will not be “restricted securities” as defined in Rule 144(a)(3) under the Securities Act, and (b) will be freely tradable and transferable by any initial recipient thereof that at the time of sale is not, and has not been within the prior 90 days, an “affiliate” of New EFH, as defined in Rule 144(a)(1) under the Securities Act.

The New Reorganized TCEH Debt, the Reorganized TCEH Sub Preferred Stock, the New Reorganized EFIH Debt, the Reorganized EFIH Membership Interests issued to OV2 pursuant to the Equity Commitment Letter, the New EFH Common Stock issued pursuant to the Backstop Agreement and the Equity Commitment Letter, and Rights offered and issued pursuant to the Private Rights Offering (and New EFH Common Stock issued upon the exercise of such Rights) will be issued without registration under the Securities Act in reliance on the exemption from the registration requirements of the Securities Act provided by section 4(a)(2) of the Securities Act (and/or Regulation D promulgated thereunder) and each will be “restricted securities” subject to resale restrictions and may be resold, exchanged, assigned or otherwise transferred only pursuant to registration, or an applicable exemption from registration under the Securities Act and other applicable law.

Should the Reorganized Debtors elect on or after the Effective Date to reflect any ownership of any of the Reorganized TCEH Common Stock, New Reorganized TCEH Debt, Reorganized TCEH Sub Preferred Stock, New Reorganized EFIH Debt, Reorganized EFH Common Stock, New EFH Merger Common Stock, Reorganized EFIH Membership Interests, and New EFH Common Stock through the facilities of the DTC, the Reorganized Debtors need not provide any further evidence other than the Plan or the Confirmation Order with respect to the treatment of the Reorganized TCEH Common Stock, New Reorganized TCEH Debt, Reorganized TCEH Sub Preferred Stock,

New Reorganized EFIH Debt, Reorganized EFH Common Stock, New EFH Merger Common Stock, Reorganized EFIH Membership Interests, and New EFH Common Stock under applicable securities laws.

The DTC shall be required to accept and conclusively rely upon the Plan and Confirmation Order in lieu of a legal opinion regarding whether any of the Reorganized TCEH Common Stock, New Reorganized TCEH Debt, Reorganized TCEH Sub Preferred Stock, New Reorganized EFIH Debt, Reorganized EFH Common Stock, New EFH Merger Common Stock, Reorganized EFIH Membership Interests, and New EFH Common Stock, as applicable, are exempt from registration and/or eligible for DTC book-entry delivery, settlement, and depository services.

Notwithstanding anything to the contrary in the Plan, no entity (including, for the avoidance of doubt, the DTC) may require a legal opinion regarding the validity of any transaction contemplated by the Plan, including, for the avoidance of doubt, whether the Reorganized TCEH Common Stock, New Reorganized TCEH Debt, Reorganized TCEH Sub Preferred Stock, New Reorganized EFIH Debt, Reorganized EFH Common Stock, New EFH Merger Common Stock, Reorganized EFIH Membership Interests, and New EFH Common Stock are exempt from registration and/or eligible for DTC book-entry delivery, settlement, and depository services.

G. Compliance with Tax Requirements.

In connection with the Plan, the applicable Reorganized Debtor(s) shall comply with all tax withholding and reporting requirements imposed on them by any Governmental Unit with respect to distributions pursuant to the Plan. Notwithstanding any provision herein to the contrary, the Reorganized Debtors and the Disbursing Agent, as applicable, shall be authorized to take all actions necessary to comply with such withholding and reporting requirements, including liquidating a portion of the distribution to be made under the Plan to generate sufficient funds to pay applicable withholding taxes, withholding distributions pending receipt of information necessary to facilitate such distributions, and establishing any other mechanisms they believe are reasonable and appropriate to comply with such requirements. The Reorganized Debtors reserve the right to allocate all distributions made under the Plan in compliance with all applicable wage garnishments, alimony, child support, and other spousal awards, liens, and encumbrances.

H. No Postpetition or Default Interest on Claims.

Unless otherwise specifically provided for in the Plan or the Confirmation Order, and notwithstanding any documents that govern the Debtors' prepetition funded indebtedness to the contrary, (1) postpetition and/or default interest shall not accrue or be paid on any Claims and (2) no Holder of a Claim shall be entitled to: (a) interest accruing on or after the Petition Date on any such Claim; or (b) interest at the contract default rate, as applicable.

I. Setoffs and Recoupment.

The Debtors and Reorganized Debtors, as applicable, may, but shall not be required to, setoff against or recoup any payments or distributions to be made pursuant to the Plan in respect of any Claims of any nature whatsoever that the Debtors or the Reorganized Debtors may have against the claimant, but neither the failure to do so nor the allowance of any Claim hereunder shall constitute a waiver or release by the Debtors or the Reorganized Debtors of any such claim it may have against the Holder of such Claim.

J. No Double Payment of Claims.

To the extent that a Claim is Allowed against more than one Debtor's Estate, there shall be only a single recovery on account of that Allowed Claim, but the Holder of an Allowed Claim against more than one Debtor may recover distributions from all co-obligor Debtors' Estates until the Holder has received payment in full on the Allowed Claims. No Holder of an Allowed Claim shall be entitled to receive more than payment in full of its Allowed Claim, and each Claim shall be administered and treated in the manner provided by the Plan only until payment in full on that Allowed Claim.

K. Claims Paid or Payable by Third Parties.

1. Claims Paid by Third Parties.

The Debtors or the Reorganized Debtors, as applicable, shall reduce a Claim, and such Claim shall be disallowed without a Claims objection having to be Filed and without any further notice to or action, order, or approval of the Bankruptcy Court, to the extent that the Holder of such Claim receives payment on account of such Claim from a party that is not a Debtor or a Reorganized Debtor (other than the Disbursing Agent). Subject to the last sentence of this paragraph, to the extent a Holder of a Claim receives a distribution on account of such Claim and receives payment from a party that is not a Debtor or a Reorganized Debtor on account of such Claim, such Holder shall, within 14 days of receipt thereof, repay or return the distribution to the applicable Reorganized Debtor, to the extent the Holder's total recovery on account of such Claim from the third party and under the Plan exceeds the amount of such Claim as of the date of any such distribution under the Plan. The failure of such Holder to timely repay or return such distribution shall result in the Holder owing the applicable Reorganized Debtor annualized interest at the Federal Judgment Rate on such amount owed for each Business Day after the 14-day period specified above until the amount is repaid.

2. Claims Payable by Third Parties.

No distributions under the Plan shall be made on account of an Allowed Claim that is payable pursuant to one of the Debtors' insurance policies until the Holder of such Allowed Claim has exhausted all remedies with respect to such insurance policy. To the extent that one or more of the Debtors' insurers agrees to satisfy in full or in part a Claim (if and to the extent adjudicated by a court of competent jurisdiction), then immediately upon such insurers' agreement, the applicable portion of such Claim may be expunged without a Claims objection having to be Filed and without any further notice to or action, order, or approval of the Bankruptcy Court.

3. Applicability of Insurance Policies.

Except as otherwise provided in the Plan, distributions to Holders of Allowed Claims shall be in accordance with the provisions of any applicable insurance policy. Nothing contained in the Plan shall constitute or be deemed a waiver of any Cause of Action that the Debtors or any Entity may hold against any other Entity, including insurers under any policies of insurance.

**ARTICLE VII.
PROCEDURES FOR RESOLVING CONTINGENT,
UNLIQUIDATED, AND DISPUTED CLAIMS**

A. Allowance of Claims.

Except as otherwise set forth in the Plan, after the Effective Date, each of the Reorganized Debtors shall have and retain any and all rights and defenses such Debtor had with respect to any Claim immediately before the Effective Date. This Article VII of the Plan shall not apply to the DIP Claims, TCEH First Lien Claims, TCEH Second Lien Note Claims, or TCEH Unsecured Note Claims, which Claims shall be Allowed in full and shall not be subject to any avoidance, reductions, set off, offset, recharacterization, subordination (whether equitable, contractual, or otherwise), counterclaims, cross-claims, defenses, disallowance, impairment, objection, or any other challenges under any applicable law or regulation by any person or entity.

Except as specifically provided as Allowed Claims pursuant to Article III.B of the Plan or otherwise objected to by the Debtors in the Chapter 11 Cases, the Plan shall serve as the Debtors' objection to all other EFH First Lien Note Claims, EFH Second Lien Note Claims, EFH Unsecured Note Claims, EFH LBO Note Claims, and EFH Legacy Note Claims under the respective indentures. If the Bankruptcy Court sustains the Debtors' objection to these Claims, the Confirmation Order will disallow such Claims against the Debtors. The Holders of such Claims may respond to the Debtors' objection to such Claims by filing an objection to the Plan.

B. Claims Administration Responsibilities.

Except as otherwise specifically provided in the Plan, after the Effective Date, the applicable Reorganized Debtor(s) shall have the sole authority: (1) to File, withdraw, or litigate to judgment, objections to Claims; (2) to settle or compromise any Disputed Claim without any further notice to or action, order, or approval by the Bankruptcy Court; and (3) to administer and adjust the Claims Register to reflect any such settlements or compromises without any further notice to or action, order, or approval by the Bankruptcy Court.

Except with respect to Claims and Causes of Action released by the Debtors pursuant to the releases and exculpations contained in the Plan, including in Article VIII, if one or more Entities have sought and obtained standing to prosecute a Cause of Action on behalf of one or more of the Debtors' Estates and such Entities are prosecuting such Causes of Actions as of the Effective Date, then such Entities will have the sole authority, solely with respect to such Causes of Action, to File, withdraw, litigate to judgment, settle, compromise, or take any other actions in respect of such Causes of Action.

C. Estimation of Claims.

Before or after the Effective Date, the Debtors or the Reorganized Debtors, as applicable, may (but are not required to) at any time request that the Bankruptcy Court estimate any Disputed Claim that is contingent or unliquidated pursuant to section 502(c) of the Bankruptcy Code for any reason, regardless of whether any party previously has objected to such Claim or whether the Bankruptcy Court has ruled on any such objection, and the Bankruptcy Court shall retain jurisdiction to estimate any such Claim, including during the litigation of any objection to any Claim or during the appeal relating to such objection. Notwithstanding any provision to the contrary in the Plan, a Claim that has been expunged from the Claims Register, but that either is subject to appeal or has not been the subject of a Final Order, shall be deemed to be estimated at zero dollars, unless otherwise ordered by the Bankruptcy Court. In the event that the Bankruptcy Court estimates any contingent or unliquidated Claim, that estimated amount shall constitute a maximum limitation on such Claim for all purposes under the Plan (including for purposes of distributions), and the relevant Reorganized Debtor may elect to pursue any supplemental proceedings to object to any ultimate distribution on such Claim.

If the TCEH Debtors determine, in their reasonable discretion and in consultation with the TCEH Committee, that (1) one or more Disputed Class C5 Claims are capable of estimation by the Bankruptcy Court, (2) estimation will materially improve Effective Date distributions to Holders of Allowed Class C5 Claims, and (3) estimation is otherwise in the best interests of the Estates, the TCEH Debtors shall file one or more motions to estimate such Disputed Class C5 Claims, which motion or motions shall be filed and noticed to be heard (on regular notice to all parties in interest) by the Bankruptcy Court before the Effective Date (or such other date as determined by the Bankruptcy Court).

D. Adjustment to Claims without Objection.

Any Claim that has been paid or satisfied, or any Claim that has been amended or superseded, may be adjusted or expunged on the Claims Register by the Reorganized Debtors without a Claims objection having to be Filed and without any further notice to or action, order, or approval of the Bankruptcy Court.

E. Time to File Objections to Claims or Interests.

Any objections to Claims or Interests shall be Filed on or before the Claims Objection Deadline.

F. Disallowance of Claims.

Any Claims held by Entities from which the Bankruptcy Court has determined that property is recoverable under section 542, 543, 550, or 553 of the Bankruptcy Code or that is a transferee of a transfer that the Bankruptcy Court has determined is avoidable under section 522(f), 522(h), 544, 545, 547, 548, 549, or 724(a) of the Bankruptcy Code, shall be deemed disallowed pursuant to section 502(d) of the Bankruptcy Code, and Holders of such Claims may not receive any distributions on account of such Claims until such time as such Causes of Action

against that Entity have been settled or a Bankruptcy Court order with respect thereto has been entered and the full amount of such obligation to the Debtors has been paid or turned over in full. All Proofs of Claim Filed on account of an Indemnification Obligation shall be deemed satisfied and expunged from the Claims Register as of the Effective Date to the extent such Indemnification Obligation is assumed (or honored or reaffirmed, as the case may be) pursuant to the Plan, without any further notice to or action, order, or approval of the Bankruptcy Court. All Proofs of Claim Filed on account of an employee benefit shall be deemed satisfied and expunged from the Claims Register as of the Effective Date to the extent the Reorganized Entities elect to honor such employee benefit, without any further notice to or action, order, or approval of the Bankruptcy Court.

Except as provided herein or otherwise agreed, any and all Proofs of Claim Filed after the Bar Date shall be deemed disallowed and expunged as of the Effective Date without any further notice to or action, order, or approval of the Bankruptcy Court, and Holders of such Claims may not receive any distributions on account of such Claims, unless on or before the Confirmation Hearing such late Claim has been deemed timely Filed by a Final Order.

G. Amendments to Proofs of Claim.

On or after the Effective Date, a Proof of Claim or Interest may not be Filed or amended without the prior authorization of the Bankruptcy Court or the Reorganized Debtors, and any such new or amended Proof of Claim or Interest Filed shall be deemed disallowed in full and expunged without any further action.

H. Reimbursement or Contribution.

If the Bankruptcy Court disallows a Claim for reimbursement or contribution of an Entity pursuant to section 502(e)(1)(B) of the Bankruptcy Code, then to the extent that such Claim is contingent as of the time of allowance or disallowance, such Claim shall be forever disallowed and expunged notwithstanding section 502(j) of the Bankruptcy Code, unless before the Confirmation Date: (1) such Claim has been adjudicated as non-contingent; or (2) the relevant Holder of a Claim has Filed a non-contingent Proof of Claim on account of such Claim and a Final Order has been entered before the Confirmation Date determining such Claim as no longer contingent.

I. No Distributions Pending Allowance.

Except as otherwise set forth herein, if an objection to a Claim or portion thereof is Filed as set forth in Article VII.A and VII.B of the Plan, no payment or distribution provided under the Plan shall be made on account of such Disputed Claim or portion thereof unless and until such Disputed Claim becomes an Allowed Claim.

J. Distributions After Allowance.

To the extent that a Disputed Claim ultimately becomes an Allowed Claim, distributions (if any) shall be made to the Holder of such Allowed Claim in accordance with the provisions of the Plan. Except as otherwise set forth in the Plan, as soon as practicable after the date that the order or judgment of the Bankruptcy Court allowing any Disputed Claim becomes a Final Order, the Disbursing Agent shall provide to the Holder of such Claim the distribution (if any) to which such Holder is entitled under the Plan as of the Effective Date, less any previous distribution (if any) that was made on account of the undisputed portion of such Claim, without any interest, dividends, or accruals to be paid on account of such Claim unless required under such order or judgment of the Bankruptcy Court.

K. Disputed Postpetition Interest Claims.

Claims for postpetition interest with respect to EFIH Unsecured Note Claims, EFH Legacy Note Claims, EFH LBO Note Claims, and EFH Unexchanged Note Claims shall be Allowed under the Plan at the Federal Judgment Rate as set forth in Article III.B of the Plan. Any such Claims for postpetition interest in excess thereof shall be Disputed Postpetition Interest Claims. Unless the Disputed Postpetition Interest Claims are either Allowed by Final Order or disallowed by the Bankruptcy Court on or before the Effective Date, Reorganized EFH will establish the Postpetition Interest Reserve on the Effective Date.

The Postpetition Interest Reserve shall be used to pay any Disputed Postpetition Interest Claims that are Allowed by Final Order after the Effective Date, or as otherwise agreed by New EFH.

The Postpetition Interest Reserve, after payment in full of any Disputed Postpetition Interest Claims Allowed by Final Order after the Effective Date, shall be repaid Pro Rata as a purchase price adjustment to the Rights Offering Participants and the Equity Investors, based on the amount of their new money equity investments with respect to New EFH and/or Reorganized EFIH. In addition, the Postpetition Interest Reserve shall be held and repaid in a manner that does not result in payment of a preferential dividend or otherwise prevent or jeopardize the REIT Reorganization.

ARTICLE VIII. **SETTLEMENT, RELEASE, INJUNCTION, AND RELATED PROVISIONS**

A. Discharge of Claims and Termination of Interests.

Pursuant to section 1141(d) of the Bankruptcy Code, and except as otherwise specifically provided in the Plan or in any contract, instrument, or other agreement or document created pursuant to the Plan, the distributions, rights, and treatment that are provided in the Plan shall be in complete satisfaction, discharge, and release, effective as of the Effective Date, of Claims (including any Intercompany Claims resolved or compromised after the Effective Date by the Reorganized Debtors), Interests, and Causes of Action of any nature whatsoever, including any interest accrued on Claims or Interests from and after the Petition Date, whether known or unknown, against, liabilities of, Liens on, obligations of, rights against, and Interests in, the Debtors or any of their assets or properties, regardless of whether any property shall have been distributed or retained pursuant to the Plan on account of such Claims and Interests, including demands, liabilities, and Causes of Action that arose before the Effective Date, any liability (including withdrawal liability) to the extent such Claims or Interests relate to services performed by employees of the Debtors before the Effective Date and that arise from a termination of employment, any contingent or non-contingent liability on account of representations or warranties issued on or before the Effective Date, and all debts of the kind specified in sections 502(g), 502(h), or 502(i) of the Bankruptcy Code, in each case whether or not: (1) a Proof of Claim based upon such debt or right is Filed or deemed Filed pursuant to section 501 of the Bankruptcy Code; (2) a Claim or Interest based upon such debt, right, or Interest is Allowed pursuant to section 502 of the Bankruptcy Code; or (3) the Holder of such a Claim or Interest has accepted the Plan. Any default or "event of default" by the Debtors or Affiliates with respect to any Claim or Interest that existed immediately before or on account of the Filing of the Chapter 11 Cases shall be deemed cured (and no longer continuing) as of the Effective Date. The Confirmation Order shall be a judicial determination of the discharge of all Claims and Interests subject to the Effective Date occurring.

B. Release of Liens.

Except as otherwise specifically provided in the Plan or in any contract, instrument, release, or other agreement or document created pursuant to the Plan, on the Effective Date and concurrently with the applicable distributions made pursuant to the Plan and, in the case of a Secured Claim, satisfaction in full of the portion of the Secured Claim that is Allowed as of the Effective Date, except for Other Secured Claims that the Debtors elect to Reinstate in accordance with Article III.B.1, III.B.16, or III.B.26 of the Plan, all mortgages, deeds of trust, Liens, pledges, or other security interests against any property of the Estates shall be fully released and discharged, and all of the right, title, and interest of any Holder of such mortgages, deeds of trust, Liens, pledges, or other security interests shall revert to the Reorganized Debtors and their successors and assigns, in each case, without any further approval or order of the Bankruptcy Court and without any action or Filing being required to be made by the Debtors.

C. Releases by the Debtors.

In addition to any release provided in the Settlement Order, pursuant to section 1123(b) of the Bankruptcy Code, for good and valuable consideration, on and after the Effective Date, each Released Party is deemed released and discharged by the Debtors, the Reorganized Debtors, and their Estates from any and all Claims and Causes of Action, including Claims and Causes of Action identified, claimed, or released in the Standing Motions, the Litigation Letters, or the Disinterested Directors Settlement, as well as all other Claims

and Causes of Action, whether known or unknown, including any derivative claims, asserted on behalf of the Debtors, that the Debtors, the Reorganized Debtors, or their Estates would have been legally entitled to assert in their own right (whether individually or collectively) or on behalf of the Holder of any Claim or Interest, based on or relating to, or in any manner arising from, in whole or in part, the Debtors (including the management, ownership or operation thereof), the Debtors' in-or out-of-court restructuring efforts, intercompany transactions (including dividends paid), transactions pursuant and/or related to the Master Separation Agreement dated December 12, 2001, the TCEH Credit Agreement, the TCEH First Lien Notes, the Cash Collateral Order (and any payments or transfers in connection therewith), the TCEH First Lien Intercreditor Agreement, the Liability Management Program, the Tax Sharing Agreements, the 2007 Acquisition, the Management Agreement, the 2009 amendment to the TCEH Credit Agreement, the 2011 Amend and Extend Transactions, the 2005 Oncor Transfer, the 2013 Revolver Extension, the Luminant Makewhole Settlement, the Tax and Interest Makewhole Agreements, the TCEH Intercompany Notes, the Shared Services, any preference or avoidance claim pursuant to sections 544, 547, 548, and 549 of the Bankruptcy Code, the formulation, preparation, dissemination, negotiation, or Filing of the Terminated Restructuring Support Agreement, the Plan Support Agreement, the EFIH First Lien Settlement, or any Restructuring Transaction, contract, instrument, release, or other agreement or document (including providing any legal opinion requested by any Entity regarding any transaction, contract, instrument, document, or other agreement contemplated by the Plan or the reliance by any Released Party on the Plan or the Confirmation Order in lieu of such legal opinion) created or entered into in connection with the Plan Support Agreement, the Terminated Restructuring Support Agreement, the Disclosure Statement, the Plan, the Transaction Agreements, the DIP Facilities, the Chapter 11 Cases, the filing of the Chapter 11 Cases, the pursuit of Confirmation, the pursuit of Consummation, the administration and implementation of the Plan, including the issuance or distribution of Securities pursuant to the Plan, or the distribution of property under the Plan, the Transaction Agreements, or any other related agreement, or upon any other act or omission, transaction, agreement, event, or other occurrence taking place on or before the Effective Date related or relating to the foregoing. Notwithstanding anything to the contrary in the foregoing, the releases set forth above do not release any post-Effective Date obligations of any party or Entity under the Plan, any Restructuring Transaction, or any document, instrument, or agreement (including those set forth in the Plan Supplement) executed to implement the Plan.

D. *Releases by Holders of Claims and Interests.*

As of the Effective Date, each Releasing Party is deemed to have released and discharged each Debtor, Reorganized Debtor, and Released Party from any and all Claims and Causes of Action, including Claims and Causes of Action identified, claimed, or released in the Standing Motions, the Litigation Letters, or the Disinterested Directors Settlement, as well as all other Claims and Causes of Action, whether known or unknown, including any derivative claims, asserted on behalf of the Debtors, that such Entity would have been legally entitled to assert (whether individually or collectively), based on or relating to, or in any manner arising from, in whole or in part, the Debtors (including the management, ownership or operation thereof), the Debtors' in- or out-of-court restructuring efforts, intercompany transactions (including dividends paid), transactions pursuant and/or related to the Master Separation Agreement dated December 12, 2001, the TCEH Credit Agreement, the TCEH First Lien Notes, the Cash Collateral Order (and any payments or transfers in connection therewith), the TCEH First Lien Intercreditor Agreement, the Liability Management Program, the Tax Sharing Agreements, the 2007 Acquisition, the Management Agreement, the 2009 amendment to the TCEH Credit Agreement, the 2011 Amend and Extend Transactions, the 2005 Oncor Transfer, the 2013 Revolver Extension, the Luminant Makewhole Settlement, the Tax and Interest Makewhole Agreements, the TCEH Intercompany Notes, the Shared Services, any preference or avoidance claim pursuant to sections 544, 547, 548, and 549 of the Bankruptcy Code, the formulation, preparation, dissemination, negotiation, or Filing of the Terminated Restructuring Support Agreement, the Plan Support Agreement, the EFIH First Lien Settlement, or any Restructuring Transaction, contract, instrument, release, or other agreement or document (including providing any legal opinion requested by any Entity regarding any transaction, contract, instrument, document, or other agreement contemplated by the Plan or the reliance by any Released Party on the Plan or the Confirmation Order in lieu of such legal opinion) created or entered into in connection with the Plan Support Agreement, the Terminated Restructuring Support Agreement, the Disclosure Statement, the Plan, the Transaction Agreements, the DIP Facilities, the Chapter 11 Cases, the filing of the Chapter 11 Cases, the pursuit of Confirmation, the pursuit of Consummation, the

administration and implementation of the Plan, including the issuance or distribution of Securities pursuant to the Plan, or the distribution of property under the Plan, the Transaction Agreements, or any other related agreement, or upon any other act or omission, transaction, agreement, event, or other occurrence taking place on or before the Effective Date related or relating to the foregoing. Notwithstanding anything to the contrary in the foregoing, the releases set forth above do not release any (i) claims or Causes of Action by the Holders of TCEH First Lien Claims, the TCEH First Lien Agent, or the TCEH First Lien Notes Trustee against one or more Holders of TCEH First Lien Claims, the TCEH First Lien Agent, or the TCEH First Lien Notes Trustee arising from or in connection with the TCEH First Lien Creditor Allocation Disputes, (ii) post-Effective Date obligations of any party or Entity under the Plan, (iii) any Restructuring Transaction, or (iv) any document, instrument, or agreement (including those set forth in the Plan Supplement) executed to implement the Plan.

E. Exculpation.

Except as otherwise specifically provided in the Plan, no Exculpated Party shall have or incur liability for, and each Exculpated Party is hereby released and exculpated from, any Cause of Action for any claim related to any act or omission in connection with, relating to, or arising out of, the Chapter 11 Cases, the formulation, preparation, dissemination, negotiation, Filing, or termination of the Terminated Restructuring Support Agreement and related prepetition transactions, the Disclosure Statement, the Plan, the Plan Support Agreement, the Transaction Agreements, or any Restructuring Transaction, contract, instrument, release or other agreement or document (including providing any legal opinion requested by any Entity regarding any transaction, contract, instrument, document, or other agreement contemplated by the Plan or the reliance by any Exculpated Party on the Plan or the Confirmation Order in lieu of such legal opinion) created or entered into in connection with the Disclosure Statement, the Plan, the Plan Support Agreement, the Transaction Agreements, or the DIP Facilities, the Filing of the Chapter 11 Cases, the pursuit of Confirmation, the pursuit of Consummation, the administration and implementation of the Plan, including the issuance of Securities pursuant to the Plan, or the distribution of property under the Plan, the Transaction Agreements, or any other related agreement, except for claims related to any act or omission that is determined in a final order to have constituted actual fraud, willful misconduct, or gross negligence, but in all respects such Entities shall be entitled to reasonably rely upon the advice of counsel with respect to their duties and responsibilities pursuant to the Plan. The Exculpated Parties have, and upon completion of the Plan shall be deemed to have, participated in good faith and in compliance with the applicable laws with regard to the solicitation of, and distribution of, consideration pursuant to the Plan and, therefore, are not, and on account of such distributions shall not be, liable at any time for the violation of any applicable law, rule, or regulation governing the solicitation of acceptances or rejections of the Plan or such distributions made pursuant to the Plan. For the avoidance of doubt, notwithstanding anything to the contrary in the foregoing, the exculpation set forth above does not exculpate any claims or Causes of Action by the Holders of TCEH First Lien Claims, the TCEH First Lien Agent, or the TCEH First Lien Notes Trustee against one or more Holders of TCEH First Lien Claims, the TCEH First Lien Agent, or the TCEH First Lien Notes Trustee arising from or in connection with the TCEH First Lien Creditor Allocation Disputes.

F. Injunction.

In addition to any injunction provided in the Settlement Order, except as otherwise expressly provided in the Plan or for obligations issued or required to be paid pursuant to the Plan or the Confirmation Order, all Entities that have held, hold, or may hold claims or interests that have been released pursuant to Article VIII.C or Article VIII.D of the Plan, shall be discharged pursuant to Article VIII.A of the Plan, or are subject to exculpation pursuant to Article VIII.E of the Plan, are permanently enjoined, from and after the Effective Date, from taking any of the following actions against, as applicable, the Debtors, the Reorganized Debtors, or the Released Parties: (i) commencing or continuing in any manner any action or other proceeding of any kind on account of or in connection with or with respect to any such claims or interests; (ii) enforcing, attaching, collecting, or recovering by any manner or means any judgment, award, decree, or order against such Entities on account of or in connection with or with respect to any such claims or interests; (iii) creating, perfecting, or enforcing any lien or encumbrance of any kind against such Entities or the property or the estates of such Entities on account of or in connection with or with respect to any such claims or interests; (iv) asserting any right of setoff, subrogation, or recoupment of any kind against any obligation

due from such Entities or against the property of such Entities on account of or in connection with or with respect to any such claims or interests unless such Entity has timely asserted such setoff right in a document Filed with the Bankruptcy Court explicitly preserving such setoff, and notwithstanding an indication of a claim or interest or otherwise that such Entity asserts, has, or intends to preserve any right of setoff pursuant to applicable law or otherwise; and (v) commencing or continuing in any manner any action or other proceeding of any kind on account of or in connection with or with respect to any such claims or interests released or settled pursuant to the Plan. For the avoidance of doubt, notwithstanding anything to the contrary in the foregoing, the injunction set forth above does not enjoin the TCEH First Lien Creditor Allocation Disputes, or any claims or Causes of Action by the Holders of TCEH First Lien Claims, the TCEH First Lien Agent, or the TCEH First Lien Notes Trustee against one or more Holders of TCEH First Lien Claims, the TCEH First Lien Agent, or the TCEH First Lien Notes Trustee arising from or in connection with the TCEH First Lien Creditor Allocation Disputes.

G. Liabilities to, and Rights of, Governmental Units.

Nothing in the Plan or the Confirmation Order shall release, discharge, or preclude the enforcement of: (i) any liability to a Governmental Unit that is not a Claim; (ii) any Claim of a Governmental Unit arising on or after the Effective Date, other than taxes determined under the prompt determination procedure in section 505 of the Bankruptcy Code, to the extent applicable; (iii) any liability to a Governmental Unit on the part of any Entity other than the Debtors or Reorganized Debtors; or (iv) any valid right of setoff or recoupment by any Governmental Unit.

H. Environmental Law Matters.

Nothing in the Plan or the Confirmation Order shall release, discharge, or preclude the enforcement of, (or preclude, release, defeat, or limit the defense under non-bankruptcy law of): (i) any liability under Environmental Law to a Governmental Unit that is not a Claim; (ii) any Claim under Environmental Law of a Governmental Unit arising on or after the Effective Date; (iii) any liability under Environmental Law to a Governmental Unit on the part of any Entity to the extent of such Entity's liability under non-bankruptcy law on account of its status as owner or operator of such property after the Effective Date; (iv) any liability to a Governmental Unit on the part of any Entity other than the Debtors or Reorganized Debtors; or (v) any valid right of setoff or recoupment by any Governmental Unit. All parties' rights and defenses under Environmental Law with respect to (i) through (v) above are fully preserved. For the avoidance of doubt, the United States is not a Releasing Party under the Plan.

Nothing in the Plan or the Confirmation Order shall enjoin or otherwise bar any Governmental Unit from asserting or enforcing, outside this Court, any liability described in the preceding paragraph. Nothing in the Plan or the Confirmation Order authorizes: (i) the transfer or assignment of any governmental license, permit, registration, authorization, or approval, or (ii) the discontinuation of any obligation thereunder, without compliance with all applicable legal requirements under Environmental Law. The Bankruptcy Court retains jurisdiction, but not exclusive jurisdiction, to determine whether environmental liabilities asserted by any Governmental Unit are discharged or otherwise barred by the Confirmation Order or the Plan, or the Bankruptcy Code.

For the avoidance of doubt, all Claims under Environmental Law arising before the Effective Date, including penalty claims for days of violation prior to the Effective Date, shall be subject to Article VIII of the Plan and treated in accordance with the Plan in all respects and the Bankruptcy Court shall retain jurisdiction as provided in Article XI of the Plan in relation to the allowance or disallowance of any Claim under Environmental Law arising before the Effective Date.

Without limiting the Bankruptcy Court's jurisdiction as set forth above, nothing in the Plan or the Confirmation Order shall divest or limit the jurisdiction of other tribunals over the Environmental Action, and upon the Effective Date of the Plan, the Environmental Action shall survive the Chapter 11 Cases and may be adjudicated in the court or tribunal in which such Environmental Action is currently pending; *provided, further, however*, any judgment for a Claim in the Environmental Action arising before the Effective Date shall be treated in accordance with the Plan in all respects; *provided, further, however*, that nothing in the Plan shall preclude, release, defeat, or limit any grounds for asserting or opposing an alleged defense or affirmative defense under non-bankruptcy law in the Environmental Action based on any change in ownership, and all such grounds for asserting or opposing such defenses and affirmative defenses under non-bankruptcy law are expressly preserved. With respect to the

Environmental Action, this Article VIII.H does not alter any rights or defenses under non-bankruptcy law arising as a result of any changes of ownership provided in the Plan or the Confirmation Order. The Governmental Units reserve all rights as to whether there are any such rights or defenses.

I. Protections Against Discriminatory Treatment.

Consistent with section 525 of the Bankruptcy Code and the Supremacy Clause of the U.S. Constitution, all Entities, including Governmental Units, shall not discriminate against the Reorganized Debtors or deny, revoke, suspend, or refuse to renew a license, permit, charter, franchise, or other similar grant to, condition such a grant to, discriminate with respect to such a grant against, the Reorganized Debtors, or another Entity with whom the Reorganized Debtors have been associated, solely because each Debtor has been a debtor under chapter 11 of the Bankruptcy Code, has been insolvent before the commencement of the Chapter 11 Cases (or during the Chapter 11 Cases but before the Debtors are granted or denied a discharge), or has not paid a debt that is dischargeable in the Chapter 11 Cases.

J. Recoupment.

In no event shall any Holder of Claims or Interests be entitled to recoup any Claim against any claim, right, or Cause of Action of the Debtors or the Reorganized Debtors, as applicable, unless such Holder actually has performed such recoupment and provided notice thereof in writing to the Debtors on or before the Confirmation Date, notwithstanding any indication in any Proof of Claim or Proof of Interest or otherwise that such Holder asserts, has, or intends to preserve any right of recoupment.

K. Document Retention.

On and after the Effective Date, the Reorganized Debtors may maintain documents in accordance with their standard document retention policy, as may be altered, amended, modified, or supplemented by the Reorganized Debtors.

**ARTICLE IX.
CONDITIONS PRECEDENT TO CONFIRMATION
AND CONSUMMATION OF THE PLAN**

A. Conditions Precedent to Confirmation.

It shall be a condition to Confirmation that the following shall have been satisfied or waived pursuant to the provisions of Article IX.C of the Plan:

1. the Bankruptcy Court shall have entered the Disclosure Statement Order, the Confirmation Order, and the Settlement Order in a manner consistent in all material respects with the Plan, the Merger and Purchase Agreement, and the Backstop Agreement, each in form and substance reasonably satisfactory to the Debtors, the Plan Sponsors, the TCEH Supporting First Lien Creditors, and, subject to and through the Plan Support Termination Date, the TCEH Supporting Second Lien Creditors and the TCEH Committee; and

2. the Confirmation Order shall, among other things:

- (a) authorize the Debtors and the Reorganized Debtors to take all actions necessary to enter into, implement, and consummate the contracts, instruments, releases, leases, indentures, and other agreements or documents created in connection with the Plan;
- (b) decree that the provisions of the Confirmation Order and the Plan are nonseverable and mutually dependent;
- (c) authorize the Debtors and Reorganized Debtors, as applicable/necessary, to: (i) implement the Restructuring Transactions; (ii) issue and distribute the Reorganized EFH Common Stock

(including the New EFH Merger Common Stock), the New Reorganized TCEH Debt, the Reorganized TCEH Common Stock, the common stock of the Preferred Stock Entity, the Reorganized TCEH Sub Preferred Stock, the New EFH Common Stock, the Reorganized EFIH Membership Interests, and the New Reorganized EFIH Debt, each pursuant to the exemption from registration under the Securities Act provided by section 1145 of the Bankruptcy Code or other exemption from such registration or pursuant to one or more registration statements; (iii) make all distributions and issuances as required under the Plan, including Cash, the Reorganized EFH Common Stock, the New Reorganized TCEH Debt, the Reorganized TCEH Common Stock, the common stock of the Preferred Stock Entity, the Reorganized TCEH Sub Preferred Stock, the New Reorganized EFIH Debt, the Reorganized EFIH Membership Interests, and the New EFH Common Stock; and (iv) enter into any agreements, transactions, and sales of property as set forth in the Plan Supplement; and

- (d) provide that, pursuant to section 1146 of the Bankruptcy Code, the assignment or surrender of any lease or sublease, and the delivery of any deed or other instrument or transfer order in furtherance of, or in connection with, any transfers of property pursuant to the Plan, including any deeds, mortgages, security interest filings, bills of sale, or assignments executed in connection with any disposition or transfer of assets contemplated under the Plan shall not be subject to any document recording tax, stamp tax, conveyance fee, intangibles or similar tax, mortgage tax, stamp act, real estate transfer tax, mortgage recording tax, or other similar tax or governmental assessment, and upon entry of the Confirmation Order, the appropriate state or local governmental officials or agents shall forgo the collection of any such tax or governmental assessment and accept for filing and recordation any of the foregoing instruments or other documents without the payment of any such tax, recordation fee, or governmental assessment.

B. Conditions Precedent to the Effective Date.

It shall be a condition to the Effective Date that the following conditions shall have been satisfied or waived pursuant to the provisions of Article IX.C of the Plan:

1. the Confirmation Order and the Settlement Order shall have been duly entered in form and substance reasonably acceptable to the Debtors, the Plan Sponsors, the TCEH Supporting First Lien Creditors, and, subject to and through the Plan Support Termination Date, the TCEH Supporting Second Lien Creditors and the TCEH Committee;
2. any waiting period applicable to the Spin-Off under the HSR Act or similar law or statute shall have been terminated or shall have expired and all governmental and third party approvals and consents that are necessary to implement and effectuate the Spin-Off, including from the FERC, PUC, NRC, and FCC, as applicable, shall have been obtained and shall remain in full force and effect;
3. the Debtors shall have obtained all authorizations, consents, regulatory approvals, rulings, or documents that are necessary to implement and effectuate the Plan, the Equity Investment, the Merger, the REIT Reorganization and the transactions contemplated thereby, including from the FERC, PUC, NRC, and FCC, as applicable, on the terms set forth in the Merger and Purchase Agreement;
4. the Private Letter Ruling shall have been obtained, which shall remain in full force and effect and shall be reasonably satisfactory to EFH Corp., TCEH, the Plan Sponsors, and the TCEH Supporting First Lien Creditors; *provided, however*, that (x) the failure of the Private Letter Ruling to contain any of the following rulings shall not be grounds for concluding the Private Letter Ruling is not reasonably satisfactory to either EFH Corp., TCEH, the Plan Sponsors, and the TCEH Supporting First Lien Creditors: (i) the Contribution, the Reorganized TCEH Conversion and the Distribution qualify as a "reorganization" within the meaning of Section 368(a)(1)(G) of the Code; (ii) the Distribution constitutes a transaction qualifying under Sections 355 and 356 of the Code; and (iii) the Contribution, the Reorganized TCEH Conversion and the Distribution are not used principally as a device for the distribution of earnings and profits of the Company or Reorganized TCEH and (y) the failure of the Private Letter Ruling to include any one or more of the Required Rulings will be grounds for concluding the Private Letter

Ruling is not reasonably satisfactory; *provided, further, however*, that (A) a particular ruling that, in the reasonable determination of EFH Corp., TCEH, the Plan Sponsors, and the TCEH Supporting First Lien Creditors, covers substantially the same subject matter as any one or more of the Required Rulings shall not be grounds for concluding the Private Letter Ruling is not reasonably satisfactory to EFH Corp., TCEH, the Plan Sponsors, and the TCEH Supporting First Lien Creditors due to its failure to include such particular Required Ruling; (B) in the event a specific Required Ruling is not given because the IRS communicates that there is no substantial issue with respect to the requested ruling, the absence of such ruling shall not be grounds for concluding the Private Letter Ruling is not reasonably satisfactory to EFH Corp., TCEH, the Plan Sponsors, and the TCEH Supporting First Lien Creditors provided that EFH Corp. obtains an opinion of nationally recognized tax counsel, in form and substance acceptable to the Plan Sponsors and the TCEH Supporting First Lien Creditors in their reasonable discretion, at a "will" level with respect to the issue that was the subject of the Required Ruling; or (C) a pre-filing agreement (including an agreement in accordance with Revenue Procedure 2009-14) or closing agreement with the IRS shall be acceptable in lieu of any such specific Required Ruling, provided that such agreement is both (i) binding on the IRS to the same degree as a private letter ruling or is otherwise acceptable to EFH Corp., TCEH, the Plan Sponsors, and the TCEH Supporting First Lien Creditors in their reasonable discretion and (ii) contains, in the reasonable determination of EFH Corp., TCEH, the Plan Sponsors, and the TCEH Supporting First Lien Creditors, conclusions that are substantially similar, and have substantially the same practical effect, to those contained in the Required Rulings *provided further, however*, that the failure of the Private Letter Ruling to contain any of the rulings described in clauses (l), (m), or (n) in the definition of "Required Rulings" shall not be grounds for concluding the Private Letter Ruling is not reasonably satisfactory to EFH Corp., TCEH, or the TCEH Supporting First Lien Creditors; *provided further, however*, that the failure to obtain a ruling that provides that Reorganized TCEH and the Preferred Stock Entity have never been a member of the EFH Group shall not, standing alone, be grounds for concluding the Private Letter Ruling is not reasonably satisfactory;

5. the Debtors shall have obtained the Required Opinions, and such opinions have not been withdrawn, rescinded, or amended;

6. the facts presented and the representations made in the IRS Submissions are true, correct, and complete in all material respects as of the Effective Date;

7. all conditions to the completion of the transactions contemplated by the Transaction Agreements shall have been satisfied or shall have been waived by the party entitled to waive them, and the transactions contemplated by the Transaction Agreements shall be completed substantially simultaneously on the Effective Date;

8. except as otherwise provided in the Plan, the Private Letter Ruling, or the Plan Support Agreement, the Debtors shall not have taken any action to change the entity classification for U.S. tax purposes of any Debtor entity, by changing their legal form or otherwise, without the consent of the Plan Sponsors, TCEH, and the TCEH Supporting First Lien Creditors; *provided, however*, that the consent of TCEH and the TCEH Supporting First Lien Creditors shall not be required with respect to any such action with respect to any Debtor entity other than TCEH, the Reorganized EFH Shared Services Debtors, Reorganized TCEH, the Preferred Stock Entity, or any of their respective subsidiaries, if such action does not directly affect the Contribution, the Preferred Stock Sale, the Reorganized TCEH Conversion, or the Distribution and does not prevent or delay EFH Corp. from obtaining the Private Letter Ruling or adversely affect the Intended Tax Treatment;

9. all Claims against the EFH Debtors and/or the EFIG Debtors with respect to any Makewhole Claim shall be Disallowed Makewhole Claims;

10. the final version of the Plan, the Plan Supplement and all of the schedules, documents, and exhibits contained therein (including the New Employee Agreements/Arrangements and the Employment Agreements) shall have been Filed in a manner consistent in all material respects with the Plan, the Transaction Agreements, the Plan Support Agreement, and the Settlement Order, and shall be in form and substance reasonably acceptable to the Debtors, the Plan Sponsors, the TCEH Supporting First Lien Creditors, and, to the extent of any consent or consultation rights provided under the Plan Support Agreement through the Plan Support Termination Date, the TCEH Supporting Second Lien Creditors and the TCEH Committee;

11. all Allowed Professional Fee Claims approved by the Bankruptcy Court shall have been paid in full or amounts sufficient to pay such Allowed Professional Fee Claims after the Effective Date have been placed in the Professional Fee Escrow Account pending approval of the Professional Fee Claims by the Bankruptcy Court;

12. the Debtors and Oncor shall have implemented the Restructuring Transactions, including the Spin-Off, the Merger, and the Equity Investment, in form and manner reasonably acceptable to the Plan Sponsors and the TCEH Supporting First Lien Creditors, and consistent in all material respects with the Plan, the Merger and Purchase Agreement, and the Backstop Agreement; *provided, however*, that implementation or consummation of the Minority Buy-Out shall not be a condition to the Effective Date; and

13. (i) no Debtor shall have taken any action that results in an ownership change of EFH Corp. within the meaning of Section 382(g) of the Internal Revenue Code (including by treating the equity interests of EFH Corp. as becoming worthless within the meaning of Section 382(g)(4)(D) of the Internal Revenue Code); and (ii) Texas Holdings shall not have (A) taken any action that results in an ownership change of EFH Corp. within the meaning of Section 382(g) of the Internal Revenue Code (including by treating the equity interests of EFH Corp. as becoming worthless within the meaning of Section 382(g)(4)(D) of the Internal Revenue Code and thereby resulting in an ownership change of EFH Corp. within the meaning of Section 382(g) of the Internal Revenue Code); (B) knowingly permitted any person (other than Texas Holdings) to own directly, indirectly or constructively (by operation of Section 318 as modified by Section 382(l)(3)(A) of the Internal Revenue Code) 50% or more of the equity interests of EFH Corp. during the three-year period ending on the Effective Date; or (C) changed its taxable year to be other than the calendar year.

C. Waiver of Conditions.

Except with respect to Article IX.B.11, the conditions to Confirmation and Consummation set forth in this Article IX may be waived by the Debtors, including the Debtors acting at the direction of the Disinterested Directors and Managers with respect to Conflict Matters, with the consent of the Plan Sponsors, the TCEH Supporting First Lien Creditors, and, subject to and through the Plan Support Termination Date, the TCEH Supporting Second Lien Creditors and the TCEH Committee (in each case, such consent not to be unreasonably withheld).

D. Effect of Failure of Conditions.

If Confirmation or Consummation with respect to a Debtor does not occur on or before the Plan Support Termination Date, then, as to such Debtor: (1) the Plan shall be null and void in all respects; (2) any settlement or compromise embodied in the Plan, assumption or rejection of Executory Contracts or Unexpired Leases effected under the Plan, and any document or agreement executed pursuant to the Plan, shall be deemed null and void; and (3) nothing contained in the Plan shall: (a) constitute a waiver or release of any Claims, Interests, or Causes of Action; (b) prejudice in any manner the rights of such Debtor or any other Entity; or (c) constitute an admission, acknowledgement, offer, or undertaking of any sort by such Debtor or any other Entity. Notwithstanding the foregoing, for the avoidance of doubt, the Settlement embodied in the Settlement Agreement shall remain in full force and effect and the failure of Confirmation or Consummation to occur with respect to any or all Debtors shall not affect the Settlement or any provisions of the Settlement Agreement.

**ARTICLE X.
MODIFICATION, REVOCATION, OR WITHDRAWAL OF THE PLAN**

A. Modification and Amendments.

Subject to the Plan Support Agreement, each of the Debtors, including, in the case of any Conflict Matter between any Debtors, each Debtor acting at the direction of its respective Disinterested Director or Manager and without the consent of any other Debtor, reserves the right to modify the Plan, one or more times, before Confirmation, whether such modification is material or immaterial, including any alterations, amendments, or modifications to the Plan to effectuate the Alternative Plan, and to seek Confirmation consistent with the Bankruptcy Code. Subject to certain restrictions and requirements set forth in section 1127 of the Bankruptcy Code and Bankruptcy Rule 3019, each of the Debtors, including, in the case of any Conflict Matter between any Debtors,

each of the Debtors acting at the direction of its respective Disinterested Director or Manager and without the consent of any other Debtor, expressly reserves its respective rights to alter, amend, or modify the Plan, one or more times, after Confirmation (including any alterations, amendments, or modifications to the Plan to effectuate the Alternative Plan, which shall constitute “modifications” within the meaning of section 1127(b) of the Bankruptcy Code) and, to the extent necessary, may initiate proceedings in the Bankruptcy Court to so alter, amend, or modify the Plan, or remedy any defect or omission, or reconcile any inconsistencies in the Plan, the Disclosure Statement, or the Confirmation Order, including with respect to such modifications. Any modification to the Plan shall be in accordance with the Plan Support Agreement and in form and substance reasonably acceptable to the Plan Sponsors, the TCEH Supporting First Lien Creditors, the DIP Agents (and solely with respect to the repayment of the DIP Facilities, acceptable to the DIP Agents), and, subject to and through the Plan Support Termination Date, the TCEH Supporting Second Lien Creditors and the TCEH Committee.

B. Effect of Confirmation on Modifications.

Entry of a Confirmation Order shall mean that all modifications or amendments to the Plan since the solicitation thereof are approved pursuant to section 1127(a) of the Bankruptcy Code and do not require additional disclosure or resolicitation under Bankruptcy Rule 3019, including any modifications or amendments necessary to effectuate the Alternative Plan, as applicable.

C. Revocation or Withdrawal of Plan.

Subject to the Plan Support Agreement, each of the Debtors, including, in the case of any Conflict Matter between any Debtors, each Debtor acting at the direction of its respective Disinterested Director or Manager and without the consent of any other Debtor, reserves the right to revoke or withdraw the Plan before the Confirmation Date and to File subsequent plans for any reason, including to the extent the Debtors receive a higher or otherwise better offer than what is provided for in the Plan, or if pursuing Confirmation of the Plan would be inconsistent with any Debtor's fiduciary duties. If any of the Debtors revoke or withdraw the Plan, or if Confirmation or Consummation does not occur, then: (1) the Plan shall be null and void in all respects; (2) any settlement or compromise embodied in the Plan (other than the Settlement embodied in the Settlement Agreement), assumption or rejection of Executory Contracts or Unexpired Leases effected under the Plan, and any document or agreement executed pursuant to the Plan, shall be deemed null and void; and (3) nothing contained in the Plan shall: (a) constitute a waiver or release of any Claims, Interests, or Causes of Action; (b) prejudice in any manner the rights of such Debtor or any other Entity; or (c) constitute an admission, acknowledgement, offer, or undertaking of any sort by such Debtor or any other Entity.

ARTICLE XI. RETENTION OF JURISDICTION

Notwithstanding the entry of the Confirmation Order and the occurrence of the Effective Date, on and after the Effective Date, the Bankruptcy Court shall retain exclusive jurisdiction over all matters arising out of, or related to, the Chapter 11 Cases and the Plan pursuant to sections 105(a) and 1142 of the Bankruptcy Code to the extent provided under applicable law, including jurisdiction to:

1. allow, disallow, determine, liquidate, classify, estimate, or establish the priority, Secured or unsecured status, or amount of any Claim or Interest, including the resolution of any request for payment of any Administrative Claim and the resolution of any and all objections to the Secured or unsecured status, priority, amount, or allowance of Claims or Interests;
2. hear and determine matters related to the DIP Facilities and the DIP Orders;
3. decide and resolve all matters related to the granting and denying, in whole or in part, of any applications for allowance of compensation or reimbursement of expenses to Professionals authorized pursuant to the Bankruptcy Code or the Plan;

4. resolve any matters related to: (a) the assumption, assumption and assignment, or rejection of any Executory Contract or Unexpired Lease to which a Debtor is party or with respect to which a Debtor may be liable and to hear, determine, and, if necessary, liquidate, any Claims arising therefrom, including Cure Claims pursuant to section 365 of the Bankruptcy Code; (b) any potential contractual obligation under any Executory Contract or Unexpired Lease that is assumed; (c) the Reorganized Debtors' amending, modifying, or supplementing, after the Effective Date, pursuant to Article V of the Plan, any Executory Contracts or Unexpired Leases to the Assumed Executory Contracts and Unexpired Lease List, Rejected Executory Contracts and Unexpired Lease List, or otherwise; and (d) any dispute regarding whether a contract or lease is or was executory or expired;

5. adjudicate, decide, or resolve any motions, adversary proceedings, contested or litigated matters, and any other matters, and grant or deny any applications involving a Debtor that may be pending on the Effective Date;

6. adjudicate, decide, or resolve any and all matters related to section 1141 of the Bankruptcy Code;

7. enter and implement such orders as may be necessary to execute, implement, or consummate the Plan and all contracts, instruments, releases, indentures, and other agreements or documents created in connection with the Plan or the Disclosure Statement, including injunctions or other actions as may be necessary to restrain interference by an Entity with Consummation or enforcement of the Plan;

8. enter and enforce any order for the sale of property pursuant to sections 363, 1123, or 1146(a) of the Bankruptcy Code;

9. adjudicate, decide, or resolve any and all matters related to the Restructuring Transactions;

10. grant any consensual request to extend the deadline for assuming or rejecting Unexpired Leases pursuant to section 365(d)(4) of the Bankruptcy Code;

11. resolve any cases, controversies, suits, disputes, Causes of Action, or any other matters that may arise in connection with the Consummation, interpretation, or enforcement of the Plan, the Disclosure Statement, the Confirmation Order, or the Restructuring Transactions, or any Entity's obligations incurred in connection with the foregoing, including disputes arising under agreements, documents, or instruments executed in connection with the Plan, the Disclosure Statement, the Confirmation Order, or the Restructuring Transactions;

12. resolve any cases, controversies, suits, disputes, or Causes of Action with respect to the releases, injunctions, and other provisions contained in Article VIII of the Plan and enter such orders as may be necessary to implement such releases, injunctions, and other provisions;

13. resolve any cases, controversies, suits, disputes, or Causes of Action relating to the distribution or the repayment or return of distributions and the recovery of additional amounts owed by the Holder of a Claim for amounts not timely repaid pursuant to Article VI.K.1 of the Plan;

14. enter and implement such orders as are necessary if the Confirmation Order is for any reason modified, stayed, reversed, revoked, or vacated;

15. enter an order or decree concluding or closing the Chapter 11 Cases;

16. adjudicate any and all disputes arising from or relating to distributions under the Plan;

17. consider any modifications of the Plan, to cure any defect or omission, or to reconcile any inconsistency in any Bankruptcy Court order, including the Confirmation Order;

18. hear and determine matters concerning state, local, and federal taxes in accordance with sections 346, 505, and 1146 of the Bankruptcy Code, including any request made under section 505 of the Bankruptcy Code for the expedited determination of any unpaid liability of a Debtor for any tax incurred during the administration of the

Chapter 11 Cases, including any tax liability arising from or relating to the Restructuring Transactions, for tax periods ending after the Petition Date and through the closing of the Chapter 11 Cases;

19. except as otherwise limited herein, recover all assets of the Debtors and property of the Estates, wherever located;

20. enforce all orders previously entered by the Bankruptcy Court; and

21. hear any other matter not inconsistent with the Bankruptcy Code.

ARTICLE XII. MISCELLANEOUS PROVISIONS

A. Immediate Binding Effect.

Subject to Article IX.B of the Plan and notwithstanding Bankruptcy Rules 3020(e), 6004(h), or 7062 or otherwise, upon the occurrence of the Effective Date, the terms of the Plan shall be immediately effective and enforceable and deemed binding upon the Debtors, the Reorganized Debtors, and any and all Holders of Claims or Interests (irrespective of whether such Claims or Interests are deemed to have accepted the Plan), all Entities that are parties to or are subject to the settlements, compromises, releases, discharges, exculpations, and injunctions described in the Plan, each Entity acquiring property under the Plan, and any and all non-Debtor parties to Executory Contracts and Unexpired Leases with the Debtors. Nothing in the Plan or the Confirmation Order affects the DIP Lenders' rights or interests provided under the DIP Facilities, the DIP Agreements, or the DIP Orders, including with respect to (1) any waivers or releases contained therein or (2) the DIP Agents' rights to exercise event of default remedies (including after the Confirmation Date and before the Effective Date), until the DIP Claims are satisfied in full.

B. Additional Documents.

On or before the Effective Date, the Debtors may File with the Bankruptcy Court such agreements and other documents as may be necessary or advisable to effectuate and further evidence the terms and conditions of the Plan. The Debtors or the Reorganized Debtors, as applicable, and all Holders of Claims and Interests receiving distributions pursuant to the Plan and all other parties in interest shall, from time to time, prepare, execute, and deliver any agreements or documents and take any other actions as may be necessary or advisable to effectuate the provisions and intent of the Plan.

C. Payment of Statutory Fees.

All fees payable pursuant to section 1930(a) of the Judicial Code, including fees and expenses payable to the U.S. Trustee, as determined by the Bankruptcy Court at a hearing pursuant to section 1128 of the Bankruptcy Code, will be paid by each of the applicable Reorganized Debtors (or the Disbursing Agent on behalf of each of the applicable Reorganized Debtors) for each quarter (including any fraction thereof) until the applicable Chapter 11 Case of such Reorganized Debtors is converted, dismissed, or closed, whichever occurs first. All such fees due and payable prior to the Effective Date shall be paid by the Debtors on the Effective Date. After the Effective Date, the Disbursing Agent or the applicable Reorganized Debtor shall pay any and all such fees when due and payable, and shall file with the Bankruptcy Court quarterly reports in a form reasonably acceptable to the U.S. Trustee, until the earliest of the date on which the applicable Chapter 11 Case of the Reorganized Debtors is converted, dismissed, or closed.

D. Statutory Committee and Cessation of Fee and Expense Payment.

On the Effective Date, any statutory committee appointed in the Chapter 11 Cases (including the EFH/EFIH Committee and the TCEH Committee) shall dissolve; *provided, however*, that, following the Effective Date, the EFH/EFIH Committee and the TCEH Committee shall continue in existence and have standing and a right to be heard for the following limited purposes: (i) Claims and/or applications, and any relief related thereto, for

compensation by professionals and requests for allowance of Administrative Claims for substantial contribution pursuant to section 503(b)(3)(D) of the Bankruptcy Code; and (ii) appeals of the Confirmation Order as to which the EFH/EFIH Committee or TCEH Committee, as applicable, is a party. Upon dissolution of the EFH/EFIH Committee and TCEH Committee, the members thereof and their respective officers, employees, counsel, advisors, and agents shall be released and discharged from all rights and duties from or related to the Chapter 11 Cases. The Reorganized Debtors shall no longer be responsible for paying any fees or expenses incurred by the members of or advisors to any statutory committees after the Effective Date, except to as to the continued limited purposes identified above or as otherwise provided.

E. Reservation of Rights.

Except as expressly set forth in the Plan, the Plan shall have no force or effect unless the Bankruptcy Court shall enter the Confirmation Order. None of the Filing of the Plan, any statement or provision contained in the Plan, or the taking of any action by any Debtor with respect to the Plan, the Disclosure Statement, or the Plan Supplement shall be or shall be deemed to be an admission or waiver of any rights of any Debtor or any other Entity with respect to the Holders of Claims or Interests prior to the Effective Date.

F. Successors and Assigns.

The rights, benefits, and obligations of any Entity named or referred to in the Plan shall be binding on, and shall inure to the benefit of any heir, executor, administrator, successor, assign, affiliate, officer, director, manager, agent, representative, attorney, beneficiaries, or guardian, if any, of each Entity.

G. Notices.

All notices, requests, and demands to or upon the Debtors to be effective shall be in writing (including by facsimile transmission) and, unless otherwise expressly provided herein, shall be deemed to have been duly given or made when actually delivered or, in the case of notice by facsimile transmission, when received and telephonically confirmed, addressed as follows:

1. if to the Debtors, to:

Energy Future Holdings Corp.
1601 Bryan Street,
Dallas, Texas 75201
Attention: Stacey Doré, Andrew Wright, and Cecily Gooch
Email address: stacey.dore@energyfutureholdings.com,
andrew.wright@energyfutureholdings.com, and cecily.gooch@energyfutureholdings.com

with copies to:

Kirkland & Ellis LLP
601 Lexington Avenue
New York, New York 10022
Facsimile: (212) 446-4900
Attention: Edward O. Sassower, P.C., Stephen E. Hessler, and Brian E. Schartz
E-mail addresses: edward.sassower@kirkland.com, stephen.hessler@kirkland.com, and
brian.schartz@kirkland.com

--and--

Kirkland & Ellis LLP
300 North LaSalle
Chicago, Illinois 60654
Facsimile: (312) 862-2200

Attention: James H.M. Sprayregen, P.C., Marc Kieselstein, P.C., Chad J. Husnick, and Steven N. Serajeddini
E-mail addresses: james.sprayregen@kirkland.com, marc.kieselstein@kirkland.com, chad.husnick@kirkland.com, and steven.serajeddini@kirkland.com

--and--

Proskauer Rose LLP
Three First National Plaza
70 W. Madison Street, Suite 3800
Chicago, Illinois 60602
Facsimile: (312) 962-3551
Attention: Jeff J. Marwil, Mark. K. Thomas, and Peter J. Young
E-mail addresses: jmarwil@proskauer.com, mthomas@proskauer.com, and pyoung@proskauer.com

--and--

Cravath Swaine and Moore LLP
Worldwide Plaza
825 Eighth Avenue
New York, New York 10019
Facsimile: (212) 474-3700
Attention: Philip Gelston
E-mail address: pgelston@cravath.com

--and--

Jenner & Block LLP
919 Third Avenue
New York, New York 10022
Facsimile: (212) 891-1699
Attention: Richard Levin
E-mail address: rlevin@jenner.com

--and--

Munger, Tolles & Olson LLP
355 South Grand Avenue, 35th Floor
Los Angeles, California 90071
Facsimile: (213) 683-4022
Attention: Thomas B. Walper and Seth Goldman
E-mail addresses: thomas.walper@mto.com and seth.goldman@mto.com

2. if to the TCEH DIP Agent, to:

Milbank, Tweed, Hadley & McCloy LLP
1 Chase Manhattan Plaza
New York, New York 10005
Attention: Evan R. Fleck and Karen Gartenberg
E-mail addresses: EFleck@milbank.com and KGartenberg@milbank.com

3. if to the EFIG First Lien DIP Agent, to:

Shearman & Sterling LLP
599 Lexington Avenue

New York, New York 10022
Attention: Fredric Sosnick and Ned S. Schodek
E-mail addresses: fsosnick@shearman.com and ned.schodek@shearman.com

4. if to the Plan Sponsors, to:

White & Case LLP
Southeast Financial Center, Suite 4900
200 South Biscayne Blvd.
Miami, Florida 33131
Attention: Thomas E Lauria and Matthew C. Brown
E-mail addresses: tlauria@whitecase.com and mbrown@whitecase.com

--and--

White & Case LLP
1155 Avenue of the Americas
New York, New York 10036
Attention: J. Christopher Shore and Gregory M. Starner
E-mail addresses: cshore@whitecase.com and gstarner@whitecase.com

--and--

Baker Botts LLP
2001 Ross Avenue
Dallas, Texas 75201
Attention: C. Luckey McDowell and Geoffrey L. Newton
E-mail addresses: luckey.mcdowell@bakerbotts.com and geoffrey.newton@bakerbotts.com

5. if to the TCEH Supporting First Lien Creditors, to:

Paul, Weiss, Rifkind, Wharton & Garrison LLP
1285 Avenue of the Americas
New York, New York 10019
Attention: Alan W. Kornberg, Brian S. Hermann, and Jacob A. Adlerstein
E-mail addresses: akornberg@paulweiss.com, bhermann@paulweiss.com, and jadlerstein@paulweiss.com

6. if to the TCEH Committee, to:

Morrison & Foerster LLP
250 West 55th Street
New York, New York 10019
Attention: Brett H. Miller, James M. Peck, Lorenzo Marinuzzi, and Todd M. Goren
E-mail addresses: brettmiller@mofo.com, jpeck@mofo.com, lmarinuzzi@mofo.com, and tgoren@mofo.com

7. if to the TCEH Supporting Second Lien Creditors, to:

Brown Rudnick LLP
Seven Times Square
New York, New York 10036
Attention: Edward S. Weisfelner and Jeffrey L. Jonas
E-mail addresses: eweisfelner@brownrudnick.com and jjonas@brownrudnick.com

After the Effective Date, the Reorganized Debtors have authority to send a notice to Entities that to continue to receive documents pursuant to Bankruptcy Rule 2002, such Entity must File a renewed request to receive documents pursuant to Bankruptcy Rule 2002. After the Effective Date, the Reorganized Debtors are authorized to limit the list of Entities receiving documents pursuant to Bankruptcy Rule 2002 to those Entities who have Filed such renewed requests.

H. Term of Injunctions or Stays.

Unless otherwise provided in the Plan or the Confirmation Order, all injunctions or stays in effect in the Chapter 11 Cases pursuant to sections 105 or 362 of the Bankruptcy Code or any order of the Bankruptcy Court, and extant on the Confirmation Date (excluding any injunctions or stays contained in the Plan or the Confirmation Order) shall remain in full force and effect until the Effective Date. All injunctions or stays contained in the Plan or the Confirmation Order shall remain in full force and effect in accordance with their terms.

I. Entire Agreement.

Except as otherwise indicated, the Plan supersedes all previous and contemporaneous negotiations, promises, covenants, agreements, understandings, and representations on such subjects, all of which have become merged and integrated into the Plan.

J. Exhibits.

All exhibits and documents included in the Plan Supplement are incorporated into and are a part of the Plan as if set forth in full in the Plan. After the exhibits and documents are Filed, copies of such exhibits and documents shall be available upon written request to the Debtors' counsel at the address above or by downloading such exhibits and documents from the Debtors' restructuring website at <http://www.eflcasinfo.com> or the Bankruptcy Court's website at www.deb.uscourts.gov.

K. Nonseverability of Plan Provisions.

If, before Confirmation, any term or provision of the Plan is held by the Bankruptcy Court to be invalid, void, or unenforceable, the Bankruptcy Court shall have the power to alter and interpret such term or provision to make it valid or enforceable to the maximum extent practicable, consistent with the original purpose of the term or provision held to be invalid, void, or unenforceable, and such term or provision shall then be applicable as altered or interpreted. Notwithstanding any such holding, alteration, or interpretation, the remainder of the terms and provisions of the Plan will remain in full force and effect and will in no way be affected, impaired, or invalidated by such holding, alteration, or interpretation. The Confirmation Order shall constitute a judicial determination and shall provide that each term and provision of the Plan, as it may have been altered or interpreted in accordance with the foregoing, is: (1) valid and enforceable pursuant to its terms; (2) integral to the Plan and may not be deleted or modified without the Debtors' or Reorganized Debtors' consent, as applicable; and (3) nonseverable and mutually dependent.

L. Votes Solicited in Good Faith.

Upon entry of the Confirmation Order, the Debtors will be deemed to have solicited votes on the Plan in good faith and in compliance with the Bankruptcy Code, and pursuant to section 1125(e) of the Bankruptcy Code, the Debtors and each of their respective Affiliates, agents, representatives, members, principals, shareholders, officers, directors, managers, employees, advisors, and attorneys will be deemed to have participated in good faith and in compliance with the Bankruptcy Code in the offer, issuance, sale, and purchase of Securities offered and sold under the Plan and any previous plan, and, therefore, neither any of such parties or individuals or the Reorganized Debtors will have any liability for the violation of any applicable law (including the Securities Act), rule, or regulation governing the solicitation of votes on the Plan or the offer, issuance, sale, or purchase of the Securities offered and sold under the Plan and any previous plan.

M. Waiver or Estoppel.

Each Holder of a Claim or Interest shall be deemed to have waived any right to assert any argument, including the right to argue that its Claim or Interest should be Allowed in a certain amount, in a certain priority, Secured or not subordinated by virtue of an agreement made with the Debtors or their counsel, or any other Entity, if such agreement was not disclosed in the Plan, the Disclosure Statement, or papers Filed before the Confirmation Date.

N. Conflicts.

Except as set forth in the Plan, to the extent that any provision of the Disclosure Statement, the Plan Supplement, the Merger and Purchase Agreement, the Backstop Agreement, or any agreement or order (other than the Confirmation Order) referenced in the Plan (or any exhibits, schedules, appendices, supplements, or amendments to any of the foregoing), conflict with or are in any way inconsistent with any provision of the Plan, the Plan shall govern and control; *provided, however*, with respect to any conflict or inconsistency between the Plan and the Confirmation Order, the Confirmation Order shall govern.

[Remainder of page intentionally left blank.]

Dated: September 21, 2015

Respectfully submitted,

ENERGY FUTURE HOLDINGS CORP.
TEXAS COMPETITIVE ELECTRIC HOLDINGS COMPANY LLC
4CHANGE ENERGY COMPANY
4CHANGE ENERGY HOLDINGS LLC
BIG BROWN 3 POWER COMPANY LLC
BIG BROWN LIGNITE COMPANY LLC
BIG BROWN POWER COMPANY LLC
BRIGHTEN ENERGY LLC
BRIGHTEN HOLDINGS LLC
COLLIN POWER COMPANY LLC
DALLAS POWER & LIGHT COMPANY, INC.
DECORDOVA II POWER COMPANY LLC
DECORDOVA POWER COMPANY LLC
EAGLE MOUNTAIN POWER COMPANY LLC
EBASCO SERVICES OF CANADA LIMITED
EEC HOLDINGS, INC.
EECI, INC.
EFH AUSTRALIA (NO. 2) HOLDINGS COMPANY
EFH CG HOLDINGS COMPANY LP
EFH CG MANAGEMENT COMPANY LLC
EFH CORPORATE SERVICES COMPANY
EFIH FINANCE (NO. 2) HOLDINGS COMPANY
EFIH FINANCE INC.
EFH FS HOLDINGS COMPANY
ENERGY FUTURE COMPETITIVE HOLDINGS COMPANY LLC
ENERGY FUTURE INTERMEDIATE HOLDING COMPANY LLC
EFH RENEWABLES COMPANY LLC
GENERATION DEVELOPMENT COMPANY LLC
GENERATION MT COMPANY LLC
GENERATION SVC COMPANY
LAKE CREEK 3 POWER COMPANY LLC
LONE STAR ENERGY COMPANY, INC.
LONE STAR PIPELINE COMPANY, INC.
LSGT GAS COMPANY LLC
LSGT SACROC, INC.
LUMINANT BIG BROWN MINING COMPANY LLC
LUMINANT ENERGY COMPANY LLC
LUMINANT ENERGY TRADING CALIFORNIA COMPANY
LUMINANT ET SERVICES COMPANY
LUMINANT GENERATION COMPANY LLC
LUMINANT HOLDING COMPANY LLC
LUMINANT MINERAL DEVELOPMENT COMPANY LLC
LUMINANT MINING COMPANY LLC
LUMINANT RENEWABLES COMPANY LLC
MARTIN LAKE 4 POWER COMPANY LLC
MONTICELLO 4 POWER COMPANY LLC
MORGAN CREEK 7 POWER COMPANY LLC
NCA DEVELOPMENT COMPANY LLC
NCA RESOURCES DEVELOPMENT COMPANY LLC
OAK GROVE MANAGEMENT COMPANY LLC
OAK GROVE MINING COMPANY LLC
OAK GROVE POWER COMPANY LLC
SANDOW POWER COMPANY LLC

SOUTHWESTERN ELECTRIC SERVICE COMPANY, INC.
TCEH FINANCE, INC.
TEXAS ELECTRIC SERVICE COMPANY, INC.
TEXAS ENERGY INDUSTRIES COMPANY, INC.
TEXAS POWER & LIGHT COMPANY, INC.
TEXAS UTILITIES COMPANY, INC.
TEXAS UTILITIES ELECTRIC COMPANY, INC.
TRADINGHOUSE 3 & 4 POWER COMPANY LLC
TRADINGHOUSE POWER COMPANY LLC
TXU ELECTRIC COMPANY, INC.
TXU ENERGY RECEIVABLES COMPANY LLC
TXU ENERGY RETAIL COMPANY LLC
TXU ENERGY SOLUTIONS COMPANY LLC
TXU RECEIVABLES COMPANY
TXU RETAIL SERVICES COMPANY
TXU SEM COMPANY
VALLEY NG POWER COMPANY LLC
VALLEY POWER COMPANY LLC

By: /s/ Paul M. Keglevic

Name: Paul M. Keglevic

Title: Executive Vice President, Chief Financial Officer, and
Co-Chief Restructuring Officer of EFH Corp., EFIH,
EFCH, and TCEH

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(302) 651-7700 (telephone)

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--and--

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--and--

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JENNER & BLOCK LLP
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Co-Counsel to the Debtor Energy Future Intermediate Holding Company LLC

--and--

MUNGER, TOLLES & OLSON LLP
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Todd J. Rosen (admitted *pro hac vice*)
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Los Angeles, California 90071
(213) 683-9100 (telephone)

Co-Counsel to the TCEH Debtors

EXHIBIT A

TCEH's Debtor Subsidiaries

4Change Energy Company
4Change Energy Holdings LLC
Big Brown 3 Power Company LLC
Big Brown Lignite Company LLC
Big Brown Power Company LLC
Collin Power Company LLC
DeCordova Power Company LLC
DeCordova II Power Company LLC
Eagle Mountain Power Company LLC
Generation MT Company LLC
Generation SVC Company
Lake Creek 3 Power Company LLC
Luminant Big Brown Mining Company LLC
Luminant Energy Company LLC
Luminant Energy Trading California Company
Luminant ET Services Company
Luminant Generation Company LLC
Luminant Holding Company LLC
Luminant Mineral Development Company LLC
Luminant Mining Company LLC
Luminant Renewables Company LLC
Martin Lake 4 Power Company LLC
Monticello 4 Power Company LLC
Morgan Creek 7 Power Company LLC
NCA Resources Development Company LLC
Oak Grove Management Company LLC
Oak Grove Mining Company LLC
Oak Grove Power Company LLC
Sandow Power Company LLC
TCEH Finance, Inc.
Tradinghouse 3 & 4 Power Company LLC
Tradinghouse Power Company LLC
TXU Energy Receivables Company LLC
TXU Energy Retail Company LLC
TXU Energy Solutions Company LLC
TXU Retail Services Company
TXU SEM Company
Valley NG Power Company LLC
Valley Power Company LLC