



Entergy Operations, Inc.
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GNRO-2015/00070

November 6, 2015

U.S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555-0001

SUBJECT: Supplemental Information to the NRC's August 27, 2015, Request for Additional Information Regarding Application To Revise Technical Specifications To Adopt Technical Specification Task Force (TSTF) TSTF-522, "Revise Ventilation System Surveillance Requirements to Operate for 10 hours per Month"
Grand Gulf Nuclear Station, Unit 1
Docket No. 50-416
License No. NPF-29

REFERENCES:

1. Letter: Grand Gulf Nuclear Station Unit 1, Application To Revise Technical Specifications To Adopt TSTF-522, "Revise Ventilation System Surveillance Requirements to Operate for 10 hours per Month" (GNRO-2014/00078) (ML14351A059)
2. NRC Electronic Letter: Grand Gulf Nuclear Station, Unit 1, Request for Additional Information Regarding Technical Specification Task Force Traveler (TSTF) – 522 (Dated April 1, 2015) (TAC No. MF5504)
3. Letter: Grand Gulf Nuclear Station Unit 1, Request for Additional Information Regarding Application To Revise Technical Specifications To Adopt Technical Specification Task Force (TSTF) TSTF-522, "Revise Ventilation System Surveillance Requirements to Operate for 10 hours per Month" (GNRO-2015/00024) (ML15127A583)
4. NRC Electronic Letter: Grand Gulf Nuclear Station, Unit 1, Request for Additional Information Regarding Technical Specification Task Force Traveler (TSTF) – 522 (Dated August 27, 2015) (TAC No. MF5504)
5. Letter: Grand Gulf Nuclear Station, Unit 1, Request for Additional Information Regarding Application To Revise Technical Specifications To Adopt Technical Specification Task Force (TSTF) TSTF-522, "Revise Ventilation System Surveillance Requirements to Operate for 10 hours per Month" (GNRO-2015/00060)

Dear Sir or Madam:

Entergy Operations, Inc. (Entergy) based on a telephone discussion with the Nuclear Regulatory Commission (NRC) Project Manager on October 19, 2015, wishes to clearly restate that based on engineering analysis following the implementation of Technical Specification

Amendment 178 the heaters associated with the Control Room Fresh Air System no longer perform a safety function. Further, as requested during this telephone discussion Entergy is resubmitting Technical Specification Page 3.7-8 for your review and consideration. Entergy has amended Technical Specification Surveillance Requirement 3.7.3.1 as requested and attached a copy of the revised page to this letter.

This letter contains no new commitments. If you have any questions or require additional information, please contact James Nadeau at 601-437-2103.

In accordance with 10 CFR 50.91, a copy of this application, with attachments, is being provided to the designated Mississippi Official.

I declare under penalty of perjury that the foregoing is true and correct. Executed on the 6th day of November, 2015.

Sincerely,

A handwritten signature in black ink, starting with a small 'K' and ending with a long, sweeping flourish that loops back to the left.

KJM/ram

Attachment: Clean Copy of Technical Specification Page 3.7-8

cc:

U.S. Nuclear Regulatory Commission
ATTN: Mr. A. Wang, NRR/DORL
Mail Stop OWFN/8 G14
11555 Rockville Pike
Rockville, MD 20852-2378

NRC Senior Resident Inspector
Grand Gulf Nuclear Station
Port Gibson, MS 39150

U. S. Nuclear Regulatory Commission
ATTN: Marc L. Dapas (w/2)
Regional Administrator, Region IV
1600 East Lamar Boulevard
Arlington, TX 76011-4511

Attachment to GNRO-2015/00070
Clean Copy of Technical Specification Page 3.7-8

ACTIONS (continued)

CONDITION	REQUIRED ACTION	COMPLETION TIME
E. Two CRFA subsystems inoperable in MODE 1, 2, or 3 for reasons other than Condition B.	E.1 Enter LCO 3.0.3.	Immediately
F. Two CRFA subsystems inoperable during OPDRVs. <u>OR</u> One or more CRFA subsystems inoperable due to inoperable CRE boundary during OPDRVs.	F.1 Initiate action to suspend OPDRVs.	Immediately

SURVEILLANCE REQUIREMENTS

SURVEILLANCE		FREQUENCY
SR 3.7.3.1	Operate each CRFA subsystem for ≥ 15 continuous minutes.	31 days
SR 3.7.3.2	Perform required CRFA filter testing in accordance with the Ventilation Filter Testing Program (VFTP).	In accordance with the VFTP
SR 3.7.3.3	Verify each CRFA subsystem actuates on an actual or simulated initiation signal.	24 months
SR 3.7.3.4	Perform required CRE unfiltered air inleakage testing in accordance with the Control Room Envelope Habitability Program.	In accordance with the Control Room Envelope Habitability Program