

OPERATING DATA REPORT

DOCKET: 313
 UNIT_NME: ANO Unit 1
 RPT_PERIOD: 201507

PREPARER NAME: Michael K. Hall
 PREPARER TELEPHONE: 479-858-4438

1. Design Electrical Rating: 850
 2. Maximum Dependable Capacity (MWe-Net) 836

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,267.35	291,853.10
4. Number of Hours Generator On-line	744.00	4,234.80	288,629.03
5. Reserve Shutdown Hours	0.00	0.00	817.50
6. Net Electrical energy Generated (MWHrs)	616,724.00	3,515,351.00	228,576,291.24

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The Unit operated the month of July at, or near full power.

OPERATING DATA REPORT

DOCKET: 313
UNIT_NME: ANO Unit 1
RPT_PERIOD: 201508

PREPARER NAME: Michael K. Hall
PREPARER TELEPHONE: 479-858-4438

1. Design Electrical Rating: 850
2. Maximum Dependable Capacity (MWe-Net) 836

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,011.35	292,597.10
4. Number of Hours Generator On-line	744.00	4,978.80	289,373.03
5. Reserve Shutdown Hours	0.00	0.00	817.50
6. Net Electrical energy Generated (MWHrs)	615,306.00	4,130,657.00	229,191,597.24

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY The Unit operated the month of August at, or near full power.

OPERATING DATA REPORT

DOCKET: 313
 UNIT_NME: ANO Unit 1
 RPT_PERIOD: 201509

PREPARER NAME: Michael K. Hall
 PREPARER TELEPHONE: 479-858-4438

1. Design Electrical Rating:	850		
2. Maximum Dependable Capacity (MWe-Net)	836		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,731.35	293,317.10
4. Number of Hours Generator On-line	720.00	5,698.80	290,093.03
5. Reserve Shutdown Hours	0.00	0.00	817.50
6. Net Electrical energy Generated (MWHrs)	596,792.00	4,727,449.00	229,788,389.24

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The Unit operated the month of September at, or near full power.

OPERATING DATA REPORT

DOCKET: 368
UNIT_NME: ANO Unit 2
RPT_PERIOD: 201507

PREPARER NAME: Michael K. Hall
PREPARER TELEPHONE: 479-858-4438

1. Design Electrical Rating: 1032
2. Maximum Dependable Capacity (MWe-Net) 988

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	263,904.65
4. Number of Hours Generator On-line	744.00	5,087.00	261,100.17
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	727,063.00	5,075,998.00	237,224,968.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The Unit operated the month of July at, or near full power.

OPERATING DATA REPORT

DOCKET: 368
UNIT_NME: ANO Unit 2
RPT_PERIOD: 201508

PREPARER NAME: Michael K. Hall
PREPARER TELEPHONE: 479-858-4438

1. Design Electrical Rating:	1032		
2. Maximum Dependable Capacity (MWe-Net)	988		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	264,648.65
4. Number of Hours Generator On-line	744.00	5,831.00	261,844.17
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	714,136.00	5,790,134.00	237,939,104.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The Unit operated the month of August at, or near full power.

OPERATING DATA REPORT

DOCKET: 368
 UNIT_NME: ANO Unit 2
 RPT_PERIOD: 201509

PREPARER NAME: Michael K. Hall
 PREPARER TELEPHONE: 479-858-4438

1. Design Electrical Rating: 1032
 2. Maximum Dependable Capacity (MWe-Net) 988

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	464.87	6,295.87	265,113.52
4. Number of Hours Generator On-line	464.87	6,295.87	262,309.04
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	446,133.00	6,236,267.00	238,385,237.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
2R24	9/20/2015		S	255.13	C		1	

SUMMARY The Unit began the month of September at, or near full power. On September 20, 2015 the Unit was taken off line for the 2R24 Refueling Outage, and remained off line through the end of the month.

OPERATING DATA REPORT

DOCKET: 334
UNIT_NME: Beaver Valley Unit 1
RPT_PERIOD: 201507

PREPARER NAME: David T. Jones
PREPARER TELEPHONE: 724-682-4962

1. Design Electrical Rating: 963
2. Maximum Dependable Capacity (MWe-Net) 908

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,327.92	261,964.10
4. Number of Hours Generator On-line	744.00	4,298.30	259,069.01
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	683,946.20	3,856,993.80	207,190,202.90

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY BVPS-1 operating at a nominal value of 100% power for the entire month of July 2015.

OPERATING DATA REPORT

DOCKET: 334
UNIT_NME: Beaver Valley Unit 1
RPT_PERIOD: 201508

PREPARER NAME: David T. Jones
PREPARER TELEPHONE: 724-682-4962

1. Design Electrical Rating: 963
2. Maximum Dependable Capacity (MWe-Net) 908

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,071.92	262,708.10
4. Number of Hours Generator On-line	744.00	5,042.30	259,813.01
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	685,119.10	4,542,112.90	207,875,322.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY BVPS-1 operated at a nominal value of 100% power for the entire month of August 2015.

OPERATING DATA REPORT

DOCKET: 334
UNIT_NME: Beaver Valley Unit 1
RPT_PERIOD: 201509

PREPARER NAME: David T. Jones
PREPARER TELEPHONE: 724-682-4962

1. Design Electrical Rating: 963
2. Maximum Dependable Capacity (MWe-Net) 908

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,791.92	263,428.10
4. Number of Hours Generator On-line	720.00	5,762.30	260,533.01
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	665,250.60	5,207,363.50	208,540,572.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY BVPS-1 operated at 100% power for the entire month of September 2015.

OPERATING DATA REPORT

DOCKET: 412
UNIT_NME: Beaver Valley Unit 2
RPT_PERIOD: 201507

PREPARER NAME: David T. Jones
PREPARER TELEPHONE: 724-682-4962

1. Design Electrical Rating: 960
2. Maximum Dependable Capacity (MWe-Net) 905

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	212,602.82
4. Number of Hours Generator On-line	744.00	5,087.00	211,631.36
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	680,135.70	4,695,427.90	174,931,512.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY BVPS-2 operating at a nominal value of 100% power for the entire month of July 2015.

OPERATING DATA REPORT

DOCKET: 412
 UNIT_NME: Beaver Valley Unit 2
 RPT_PERIOD: 201508

PREPARER NAME: David T. Jones
 PREPARER TELEPHONE: 724-682-4962

1. Design Electrical Rating: 960
 2. Maximum Dependable Capacity (MWe-Net) 905

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	213,346.82
4. Number of Hours Generator On-line	744.00	5,831.00	212,375.36
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	681,379.70	5,376,807.60	175,612,892.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY BVPS-2 operated at a nominal value of 100% power for the entire month of August 2015. End of cycle fuel coastdown to 2R18 began on 8/31/15 at 1810 hours (26.5 MWe lost, but no impact to Capability or FLR)

OPERATING DATA REPORT

DOCKET: 412
 UNIT_NME: Beaver Valley Unit 2
 RPT_PERIOD: 201509

PREPARER NAME: David T. Jones
 PREPARER TELEPHONE: 724-682-4962

1. Design Electrical Rating: 960
 2. Maximum Dependable Capacity (MWe-Net) 905

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	600.35	6,431.35	213,947.17
4. Number of Hours Generator On-line	600.02	6,431.02	212,975.38
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	509,718.70	5,886,526.30	176,122,610.70

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	
1	9/26/2015		S	119.98	C	1		Planned shutdown for 18th refueling outage.

SUMMARY BVPS-2 began the month operating at maximum power while in an end of cycle fuel coastdown (24592.4 MWH of lost generation occurred during the coastdown, however, this does not impact planned or forced losses per INPO Notes). The Unit reduced power to approximately 60% on 9/24/15 at 2130 hours for planned Main Steam Safety Valve testing. The Unit then began to shutdown for its planned 18th refueling outage on 9/25/15 at 1630 hours and was taken off line at 0001 hours on 9/26/15. The Unit remained shutdown for the remainder of the month of September 2015.

OPERATING DATA REPORT

DOCKET: 456
 UNIT_NME: Braidwood Unit 1
 RPT_PERIOD: 201507

PREPARER NAME: Mary McCague
 PREPARER TELEPHONE: 815-417-3880

1. Design Electrical Rating:	1268		
2. Maximum Dependable Capacity (MWe-Net)	1166		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,635.15	211,624.31
4. Number of Hours Generator On-line	744.00	4,624.67	210,510.79
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	883,622.00	5,549,845.00	237,239,030.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Braidwood U1 derated 100 MWe Planned on 7/6/15 to perform Switchyard repairs resulting from a tornado in June 2015. Dispatcher requested that U1 derate an additional 150 MWe simultaneously. Total excluded MWe from the dispatcher request: 2652 MWh.

OPERATING DATA REPORT

DOCKET: 456
UNIT_NME: Braidwood Unit 1
RPT_PERIOD: 201508

PREPARER NAME: David Johnson
PREPARER TELEPHONE: 815-417-2478

1. Design Electrical Rating:	1268		
2. Maximum Dependable Capacity (MWe-Net)	1166		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,379.15	212,368.31
4. Number of Hours Generator On-line	744.00	5,368.67	211,254.79
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	892,232.00	6,442,077.00	238,131,262.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit 1 operated at full power through out the month.

OPERATING DATA REPORT

DOCKET: 456
UNIT_NME: Braidwood Unit 1
RPT_PERIOD: 201509

PREPARER NAME: David Johnson
PREPARER TELEPHONE: 815-417-2478

1. Design Electrical Rating:	1268		
2. Maximum Dependable Capacity (MWe-Net)	1166		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,099.15	213,088.31
4. Number of Hours Generator On-line	720.00	6,088.67	211,974.79
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	864,871.00	7,306,948.00	238,996,133.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The Unit operated at full power through out the month.

OPERATING DATA REPORT

DOCKET: 457
UNIT_NME: Braidwood Unit 2
RPT_PERIOD: 201507

PREPARER NAME: Mary McCague
PREPARER TELEPHONE: 815-417-3880

1. Design Electrical Rating:	1241		
2. Maximum Dependable Capacity (MWe-Net)	1144		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	215,845.61
4. Number of Hours Generator On-line	744.00	5,087.00	214,964.96
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	862,335.00	5,982,725.00	239,683,425.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Braidwood U2 operated at full power during July 2015.

OPERATING DATA REPORT

DOCKET: 457
UNIT_NME: Braidwood Unit 2
RPT_PERIOD: 201508

PREPARER NAME: David Johnson
PREPARER TELEPHONE: 815-417-2478

1. Design Electrical Rating:	1241		
2. Maximum Dependable Capacity (MWe-Net)	1144		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	216,589.61
4. Number of Hours Generator On-line	744.00	5,831.00	215,708.96
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	864,392.00	6,847,117.00	240,547,817.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit 2 operated at full power through out the month.

OPERATING DATA REPORT

DOCKET: 457
UNIT_NME: Braidwood Unit 2
RPT_PERIOD: 201509

PREPARER NAME: David Johnson
PREPARER TELEPHONE: 815-417-2478

1. Design Electrical Rating:	1241		
2. Maximum Dependable Capacity (MWe-Net)	1144		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	217,309.61
4. Number of Hours Generator On-line	720.00	6,551.00	216,428.96
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	829,747.00	7,676,864.00	241,377,564.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY The unit operated at full power until 9/20/15 when coast down for A2R18 outage began.

OPERATING DATA REPORT

DOCKET: 259
 UNIT_NME: Browns Ferry Unit 1
 RPT_PERIOD: 201507

PREPARER NAME: Amanda Ledford
 PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1101		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,024.67	125,833.32
4. Number of Hours Generator On-line	744.00	5,011.72	123,861.93
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	804,999.00	5,587,950.00	124,357,349.01

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY

OPERATING DATA REPORT

DOCKET: 259
 UNIT_NME: Browns Ferry Unit 1
 RPT_PERIOD: 201508

PREPARER NAME: Amanda Ledford
 PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1101		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,768.67	126,577.32
4. Number of Hours Generator On-line	744.00	5,755.72	124,605.93
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	790,276.00	6,378,226.00	125,147,625.01

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 259
UNIT_NME: Browns Ferry Unit 1
RPT_PERIOD: 201509

PREPARER NAME: Amanda Ledford
PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1101		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,488.67	127,297.32
4. Number of Hours Generator On-line	720.00	6,475.72	125,325.93
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	745,583.30	7,123,809.30	125,893,208.31

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 260
UNIT_NME: Browns Ferry Unit 2
RPT_PERIOD: 201507

PREPARER NAME: Amanda Ledford
PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1104		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,443.50	249,968.41
4. Number of Hours Generator On-line	744.00	4,429.05	246,647.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	799,567.00	4,786,183.50	254,590,881.21

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 260
UNIT_NME: Browns Ferry Unit 2
RPT_PERIOD: 201508

PREPARER NAME: Amanda Ledford
PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1104		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,187.50	250,712.41
4. Number of Hours Generator On-line	744.00	5,173.05	247,391.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	798,092.00	5,584,275.50	255,388,973.21

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 260
UNIT_NME: Browns Ferry Unit 2
RPT_PERIOD: 201509

PREPARER NAME: Amanda Ledford
PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1104		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,907.50	251,432.41
4. Number of Hours Generator On-line	720.00	5,893.05	248,111.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	741,511.30	6,325,786.80	256,130,484.51

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 296
UNIT_NME: Browns Ferry Unit 3
RPT_PERIOD: 201507

PREPARER NAME: Amanda Ledford
PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1105		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	206,585.79
4. Number of Hours Generator On-line	744.00	5,087.00	204,507.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	797,983.00	5,629,769.50	215,102,068.94

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 296
UNIT_NME: Browns Ferry Unit 3
RPT_PERIOD: 201508

PREPARER NAME: Amanda Ledford
PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating: 1120
2. Maximum Dependable Capacity (MWe-Net) 1105

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	207,329.79
4. Number of Hours Generator On-line	744.00	5,831.00	205,251.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	801,924.00	6,431,693.50	215,903,992.94

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 296
UNIT_NME: Browns Ferry Unit 3
RPT_PERIOD: 201509

PREPARER NAME: Amanda Ledford
PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1105		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	208,049.79
4. Number of Hours Generator On-line	720.00	6,551.00	205,971.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	794,555.30	7,226,248.80	216,698,548.24

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 325
UNIT_NME: Brunswick Unit 1
RPT_PERIOD: 201507

PREPARER NAME: Clifton Robinson
PREPARER TELEPHONE: 910-343-6561

1. Design Electrical Rating: 983
2. Maximum Dependable Capacity (MWe-Net) 938

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	262,316.47
4. Number of Hours Generator On-line	744.00	5,087.00	257,096.15
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	702,647.00	4,840,496.00	210,352,311.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 325
 UNIT_NME: Brunswick Unit 1
 RPT_PERIOD: 201508

PREPARER NAME: Chris Butler
 PREPARER TELEPHONE: 910-457-3006

1. Design Electrical Rating: 983
 2. Maximum Dependable Capacity (MWe-Net) 938

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	263,060.47
4. Number of Hours Generator On-line	744.00	5,831.00	257,840.15
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	696,475.00	5,536,971.00	211,048,786.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 325
UNIT_NME: Brunswick Unit 1
RPT_PERIOD: 201509

PREPARER NAME: Chris Butler
PREPARER TELEPHONE: 910-457-3006

1. Design Electrical Rating: 983
2. Maximum Dependable Capacity (MWe-Net) 938

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	263,780.47
4. Number of Hours Generator On-line	720.00	6,551.00	258,560.15
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	682,144.00	6,219,115.00	211,730,930.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 324
UNIT_NME: Brunswick Unit 2
RPT_PERIOD: 201507

PREPARER NAME: Clifton Robinson
PREPARER TELEPHONE: 910-343-6561

1. Design Electrical Rating: 980
2. Maximum Dependable Capacity (MWe-Net) 932

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,066.53	271,001.14
4. Number of Hours Generator On-line	744.00	4,030.18	263,920.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	687,635.00	3,690,645.00	207,745,982.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 324
UNIT_NME: Brunswick Unit 2
RPT_PERIOD: 201508

PREPARER NAME: Chris Butler
PREPARER TELEPHONE: 910-457-3006

1. Design Electrical Rating: 980
2. Maximum Dependable Capacity (MWe-Net) 932

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,810.53	271,745.14
4. Number of Hours Generator On-line	744.00	4,774.18	264,664.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	689,509.00	4,380,154.00	208,435,491.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 324
UNIT_NME: Brunswick Unit 2
RPT_PERIOD: 201509

PREPARER NAME: Chris Butler
PREPARER TELEPHONE: 910-457-3006

1. Design Electrical Rating: 980
2. Maximum Dependable Capacity (MWe-Net) 932

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,530.53	272,465.14
4. Number of Hours Generator On-line	720.00	5,494.18	265,384.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	657,684.00	5,037,838.00	209,093,175.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 454
UNIT_NME: Byron Unit 1
RPT_PERIOD: 201507

PREPARER NAME: David Eder
PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating: 1213
2. Maximum Dependable Capacity (MWe-Net) 1157

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,953.98	233,954.88
4. Number of Hours Generator On-line	744.00	4,932.85	232,746.08
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	875,330.00	5,823,543.00	256,008,106.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit was on line the entire month.

OPERATING DATA REPORT

DOCKET: 454
 UNIT_NME: Byron Unit 1
 RPT_PERIOD: 201508

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1213		
2. Maximum Dependable Capacity (MWe-Net)	1157		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,697.98	234,698.88
4. Number of Hours Generator On-line	744.00	5,676.85	233,490.08
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	876,356.00	6,699,899.00	256,884,462.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit was on line the entire month.

OPERATING DATA REPORT

DOCKET: 454
 UNIT_NME: Byron Unit 1
 RPT_PERIOD: 201509

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1213		
2. Maximum Dependable Capacity (MWe-Net)	1157		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	312.00	6,009.98	235,010.88
4. Number of Hours Generator On-line	312.00	5,988.85	233,802.08
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	335,151.00	7,035,050.00	257,219,613.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
B1R20	9/14/2015	S	408.00	C	1	SCHEDULED SHUTDOWN FOR UNIT 1 REFUELING OUTAGE (B1R20)

SUMMARY Unit 1 entered B1R20 refueling outage 9/14/15 at 00:00.

OPERATING DATA REPORT

DOCKET: 455
UNIT_NME: Byron Unit 2
RPT_PERIOD: 201507

PREPARER NAME: David Eder
PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1186.4		
2. Maximum Dependable Capacity (MWe-Net)	1127		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	226,869.71
4. Number of Hours Generator On-line	744.00	5,087.00	225,833.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	855,129.00	5,898,795.00	246,365,644.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit was on line the entire month.

OPERATING DATA REPORT

DOCKET: 455
 UNIT_NME: Byron Unit 2
 RPT_PERIOD: 201508

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1186.4		
2. Maximum Dependable Capacity (MWe-Net)	1127		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	227,613.71
4. Number of Hours Generator On-line	744.00	5,831.00	226,577.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	857,383.00	6,756,178.00	247,223,027.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit was on line the entire month.

OPERATING DATA REPORT

DOCKET: 455
 UNIT_NME: Byron Unit 2
 RPT_PERIOD: 201509

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1186.4		
2. Maximum Dependable Capacity (MWe-Net)	1127		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	228,333.71
4. Number of Hours Generator On-line	720.00	6,551.00	227,297.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	829,142.00	7,585,320.00	248,052,169.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 was on line the entire month.

OPERATING DATA REPORT

DOCKET: 483
 UNIT_NME: Callaway Unit 1
 RPT_PERIOD: 201507

PREPARER NAME: J. P. Kovar
 PREPARER TELEPHONE: 314-225-1478

1. Design Electrical Rating:	1228		
2. Maximum Dependable Capacity (MWe-Net)	1190		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	691.92	5,034.92	240,381.69
4. Number of Hours Generator On-line	671.40	5,014.40	237,770.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	786,074.00	6,013,378.00	271,064,142.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
2015-01	7/23/2015	F		72.60	A	1	At 0053 on 07/23/2015, TS 3.4.13 Action B was entered due to inability to satisfy TS 3.4.13 Action A for RCS unidentified operational leakage exceeding the 1 gpm limit. During the required shutdown to Mode 3, the last main generator output breaker was opened by 0510 on 07/23/2015. Following repairs to replace a flange gasket on RCS Pressurizer CVCS Auxiliary Spray Supply Drain valve BBV0400, the plant was restarted, with closure of the first main generator output breaker at 0546 on 07/26/2015. The plant operated at essentially 100% power for the remainder of July 2015.

SUMMARY Callaway Plant began a forced shutdown from 100% power at 0052 on 07/23/2015 due to RCS leakage not within limits. The output breakers were opened at 0510 on 07/23/2015. After repairs, the plant was restarted at 1313 on 07/25/2015. The output breaker was closed at 0546 on 07/26/2015 and the plant returned to 100% power at 0357 on 07/29/2015.

OPERATING DATA REPORT

DOCKET: 483
 UNIT_NME: Callaway Unit 1
 RPT_PERIOD: 201508

PREPARER NAME: J. P. Kovar
 PREPARER TELEPHONE: 314-225-1478

1. Design Electrical Rating:	1228		
2. Maximum Dependable Capacity (MWe-Net)	1190		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	714.83	5,749.75	241,096.52
4. Number of Hours Generator On-line	705.35	5,719.75	238,475.93
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	840,172.00	6,853,550.00	271,904,314.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
2015-02	8/11/2015	F		38.65	A	3	Following a transmission grid disturbance, Callaway Plant experienced a main turbine and reactor trip at 0139 on 08/11/2015. The main generator output breakers opened concurrent with the trip, and Mode 3 was declared at 0211 on 08/11/2015. Investigation determined the trip resulted from incorrectly designed jumper placement in the wiring of the main transformer current transformers. After the errors were corrected, the plant was restarted, reaching criticality at 0649 on 08/12/2015, with closure of the first main generator output breaker at 1618 on 08/12/2015. Callaway Plant operated at essentially 100% power for the remainder of August 2015.

SUMMARY Callaway Plant experienced turbine and reactor trips from 100% power at 0139 on 08/11/2015 following a transmission grid disturbance. The reactor was restarted on 08/12/2015 at 0649, and the generator output breaker was closed at 1618. The plant returned to 100% power at 1754 on 08/15/2015.

OPERATING DATA REPORT

DOCKET: 483
UNIT_NME: Callaway Unit 1
RPT_PERIOD: 201509

PREPARER NAME: J. P. Kovar
PREPARER TELEPHONE: 314-225-1478

1. Design Electrical Rating:	1228		
2. Maximum Dependable Capacity (MWe-Net)	1190		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,469.75	241,816.52
4. Number of Hours Generator On-line	720.00	6,439.75	239,195.93
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	870,682.00	7,724,232.00	272,774,996.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY Callaway Plant operated at essentially 100% power for the month of September 2015.

OPERATING DATA REPORT

DOCKET: 317
 UNIT_NME: Calvert Cliffs Unit 1
 RPT_PERIOD: 201507

PREPARER NAME: Thomas Baummer
 PREPARER TELEPHONE: 410-495-4535

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	866		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,049.50	287,369.60
4. Number of Hours Generator On-line	744.00	5,045.13	283,774.89
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	648,345.00	4,501,595.00	237,697,486.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit began the month at 100% power.
 On 7/25/2015 at 0200 power was reduced to 83% to replace 16B Traveling Screen. Power was returned to 100% on 07/26/2015 at 0530.
 The unit operated at 100% power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 317
UNIT_NME: Calvert Cliffs Unit 1
RPT_PERIOD: 201508

PREPARER NAME: Thomas Baummer
PREPARER TELEPHONE: 410-495-4535

1. Design Electrical Rating: 845
2. Maximum Dependable Capacity (MWe-Net) 866

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,793.50	288,113.60
4. Number of Hours Generator On-line	744.00	5,789.13	284,518.89
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	651,786.00	5,153,381.00	238,349,272.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY The unit operated at 100% power for the entire month.

OPERATING DATA REPORT

DOCKET: 317
UNIT_NME: Calvert Cliffs Unit 1
RPT_PERIOD: 201509

PREPARER NAME: Thomas Baummer
PREPARER TELEPHONE: 410-495-4535

1. Design Electrical Rating: 845
2. Maximum Dependable Capacity (MWe-Net) 866

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,513.50	288,833.60
4. Number of Hours Generator On-line	720.00	6,509.13	285,238.89
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	631,176.00	5,784,557.00	238,980,448.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit began the month at 100% reactor power.
On 09/11/2015 at 2200, power was reduced to 85% for Main Turbine Valve Testing, and maintenance on the Heater Drain Pumps and Circulating Water system. Following completion of the valve testing, power was increased to 89% on 9/12/2015 at 0100. Following completion of maintenance, power was increased to 100% at 2120 on 9/12.
The unit operated at 100% power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 318
UNIT_NME: Calvert Cliffs Unit 2
RPT_PERIOD: 201507

PREPARER NAME: Thomas Baummer
PREPARER TELEPHONE: 410-495-4535

1. Design Electrical Rating: 845
2. Maximum Dependable Capacity (MWe-Net) 850

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,475.05	281,623.63
4. Number of Hours Generator On-line	744.00	4,415.49	279,402.42
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	631,625.00	3,808,211.00	233,336,824.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY The unit operated at 99.5% power for the entire month.

OPERATING DATA REPORT

DOCKET: 318
UNIT_NME: Calvert Cliffs Unit 2
RPT_PERIOD: 201508

PREPARER NAME: Thomas Baummer
PREPARER TELEPHONE: 410-495-4535

1. Design Electrical Rating: 845
2. Maximum Dependable Capacity (MWe-Net) 850

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,219.05	282,367.63
4. Number of Hours Generator On-line	744.00	5,159.49	280,146.42
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	630,595.00	4,438,806.00	233,967,419.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit operated at 99.5% power for the entire month.

OPERATING DATA REPORT

DOCKET: 318
 UNIT_NME: Calvert Cliffs Unit 2
 RPT_PERIOD: 201509

PREPARER NAME: Thomas Baummer
 PREPARER TELEPHONE: 410-495-4535

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	850		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,939.05	283,087.63
4. Number of Hours Generator On-line	720.00	5,879.49	280,866.42
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	613,828.00	5,052,634.00	234,581,247.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit began the month at 99.5% reactor power.
 On 09/19/2015 at 0400, power was reduced to 98.5% for maintenance on the Heater Drain Pumps. Following completion of maintenance, power was increased to 100% at 1400 on 9/19.
 The unit operated at 99.5% power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 413
 UNIT_NME: Catawba Unit 1
 RPT_PERIOD: 201507

PREPARER NAME: Tolani Owusu
 PREPARER TELEPHONE: 8037015385

1. Design Electrical Rating:	1174		
2. Maximum Dependable Capacity (MWe-Net)	1140		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	228,154.46
4. Number of Hours Generator On-line	744.00	5,087.00	225,899.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	845,571.00	5,864,021.00	253,944,289.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Catawba Unit 1 began the month of July 2015 operating at or near 100% Full Power. Power reduction from 100% Full Power was commenced for performance of Main Turbine Control Valve Movement periodic testing at 2014 and halted at 87% Full Power at 2135 on 7/11/15. At 2314 on 7/11/15, following completion of Main Turbine Control Valve Movement periodic testing, power escalation was commenced from 87% Full Power. Power escalation was suspended at 97% Full Power at 0057 on 7/12/15 for stroke testing of Steam Generator 1A's Power Operated Relief Valve. At 0213 on 7/12/15, following completion of S/G 1A PORV stroke testing, power escalation was resumed from 97% Full Power. 100% Full Power was reached at 0526 on 7/12/15, and Unit 1 operated at or near 100% Full Power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 413
 UNIT_NME: Catawba Unit 1
 RPT_PERIOD: 201508

PREPARER NAME: Tolani Owusu
 PREPARER TELEPHONE: 8037015385

1. Design Electrical Rating:	1174		
2. Maximum Dependable Capacity (MWe-Net)	1140		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	228,898.46
4. Number of Hours Generator On-line	744.00	5,831.00	226,643.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	847,015.00	6,711,036.00	254,791,304.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Catawba Unit 1 began and concluded the month of August 2015 operating at or near 100% Full Power. No planned or unplanned power reductions were incurred during the month.

OPERATING DATA REPORT

DOCKET: 413
 UNIT_NME: Catawba Unit 1
 RPT_PERIOD: 201509

PREPARER NAME: Tolani Owusu
 PREPARER TELEPHONE: 8037015385

1. Design Electrical Rating:	1174		
2. Maximum Dependable Capacity (MWe-Net)	1140		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	229,618.46
4. Number of Hours Generator On-line	720.00	6,551.00	227,363.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	820,777.00	7,531,813.00	255,612,081.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Catawba Unit 1 began and concluded the month of September 2015 operating at or near 100% Full Power. No planned or unplanned power reductions were incurred during the month.

OPERATING DATA REPORT

DOCKET: 414
 UNIT_NME: Catawba Unit 2
 RPT_PERIOD: 201507

PREPARER NAME: Tolani Owusu
 PREPARER TELEPHONE: 8037015385

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1150		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,329.73	221,659.33
4. Number of Hours Generator On-line	744.00	4,213.30	219,796.85
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	854,470.00	4,861,338.00	247,663,285.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Catawba Unit 2 began the month of July 2015 operating at or near 100% Full Power. Power reduction from 100% Full Power was commenced for performance of Main Turbine Control Valve Movement periodic testing at 2031 and halted at 86% Full Power at 2158 on 7/18/15. At 2310 on 7/18/15, following completion of Main Turbine Control Valve Movement periodic testing, power escalation was commenced from 86% Full Power. Power escalation was suspended at 97% Full Power at 0051 on 7/19/15 for stroke testing of Steam Generator 2B's Power Operated Relief Valve. At 0220 on 7/19/15, following completion of S/G 2B PORV stroke testing, power escalation was resumed from 97% Full Power. 100% Full Power was reached at 0504 on 7/19/15, and Unit 1 operated at or near 100% Full Power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 414
 UNIT_NME: Catawba Unit 2
 RPT_PERIOD: 201508

PREPARER NAME: Tolani Owusu
 PREPARER TELEPHONE: 801 701 5385

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1150		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,073.73	222,403.33
4. Number of Hours Generator On-line	744.00	4,957.30	220,540.85
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	839,163.00	5,700,501.00	248,502,448.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY Catawba Unit 2 began the month of August 2015 operating at or near 100% Full Power.
 At 2007 on 8/27/15, a power reduction was initiated from 100% Full Power to resolve a steam leak on Steam Generator Blowdown valve 2BB12.
 At 0427 on 8/28/15, the power reduction was halted at 18% Full Power, for Containment entry to attempt isolation of the 2BB12 steam leak.
 At 0900 on 8/28/15, following resolution of the 2BB12 steam leak, power escalation was commenced from 18% Full Power.
 At 1213 on 8/28/15, power escalation was suspended at 48% Full Power, due to Secondary Chemistry being outside of CEI limits. Following sufficient cleanup of Secondary inventory, power escalation was resumed at 1643 on 8/28/15.
 At 2030 on 8/28/15, power escalation was suspended at 85% Full Power, for performance of Main Turbine Control Valve Movement periodic testing, and was subsequently resumed at 2155.
 100% Full Power was ultimately reached at 0121 on 8/29/15 and Unit 2 operated at or near 100% Full Power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 414
 UNIT_NME: Catawba Unit 2
 RPT_PERIOD: 201509

PREPARER NAME: Tolani Owusu
 PREPARER TELEPHONE: 8037015385

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1150		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,793.73	223,123.33
4. Number of Hours Generator On-line	720.00	5,677.30	221,260.85
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	832,125.00	6,532,626.00	249,334,573.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Catawba Unit 2 began and concluded the month of September 2015 operating at or near 100% Full Power. No planned or unplanned power reductions were incurred during the month.

OPERATING DATA REPORT

DOCKET: 461
 UNIT_NME: Clinton Unit 1
 RPT_PERIOD: 201507

PREPARER NAME: Ken Sheffield
 PREPARER TELEPHONE: 217-937-4749

1. Design Electrical Rating:	1062		
2. Maximum Dependable Capacity (MWe-Net)	1022		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,567.69	194,036.03
4. Number of Hours Generator On-line	744.00	4,494.86	190,906.52
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	797,303.78	4,140,957.61	184,291,387.06

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY No planned or unplanned losses in July.

OPERATING DATA REPORT

DOCKET: 461
UNIT_NME: Clinton Unit 1
RPT_PERIOD: 201508

PREPARER NAME: Ken Sheffield
PREPARER TELEPHONE: 217-937-4749

1. Design Electrical Rating: 1062
2. Maximum Dependable Capacity (MWe-Net) 1022

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,311.69	194,780.03
4. Number of Hours Generator On-line	744.00	5,238.86	191,650.52
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	794,093.49	4,935,051.10	185,085,480.55

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY There were no un-planned or planned losses in August, 2015 for CPS

OPERATING DATA REPORT

DOCKET: 461
UNIT_NME: Clinton Unit 1
RPT_PERIOD: 201509

PREPARER NAME: Ken Sheffield
PREPARER TELEPHONE: 217-937-4749

1. Design Electrical Rating:	1062		
2. Maximum Dependable Capacity (MWe-Net)	1022		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,031.69	195,500.03
4. Number of Hours Generator On-line	720.00	5,958.86	192,370.52
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	766,496.56	5,701,547.66	185,851,977.11

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Scheduled down power to support MSIV testing, Turbine valve testing (Planned Energy Loss) and control rod sequence exchange (unplanned Energy loss)

OPERATING DATA REPORT

DOCKET: 397
 UNIT_NME: Columbia Gen Sta Unit 2
 RPT_PERIOD: 201507

PREPARER NAME: Darla Johnson
 PREPARER TELEPHONE: 509-377-4570

1. Design Electrical Rating:	1153		
2. Maximum Dependable Capacity (MWe-Net)	1107		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,949.63	216,841.11
4. Number of Hours Generator On-line	744.00	3,877.50	212,294.49
5. Reserve Shutdown Hours	0.00	0.00	3,357.70
6. Net Electrical energy Generated (MWHrs)	581,010.79	3,983,779.22	218,754,190.87

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY During the power ascension following refueling outage 22, a reactor feedwater valve was stuck closed which meant that Columbia operated at approximately 65% power for three weeks while the valve was being opened. After the valve was opened, Columbia completed the post outage power ascension to 100% power. A reactor recirculation pump tripped after power ascension was complete which caused Columbia to downpower to 28% to restart the pump. Columbia ended the month at 100% power.

OPERATING DATA REPORT

DOCKET: 397
 UNIT_NME: Columbia Gen Sta Unit 2
 RPT_PERIOD: 201508

PREPARER NAME: Darla Johnson
 PREPARER TELEPHONE: 509-377-4570

1. Design Electrical Rating:	1153		
2. Maximum Dependable Capacity (MWe-Net)	1107		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,693.63	217,585.11
4. Number of Hours Generator On-line	744.00	4,621.50	213,038.49
5. Reserve Shutdown Hours	0.00	0.00	3,357.70
6. Net Electrical energy Generated (MWHrs)	836,585.15	4,820,364.37	219,590,776.02

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Columbia operated at 100% during the month of August except for a downpower to 75% to repair the Turbine Throttle Valve Leak (unplanned), a downpower to 97% for Bypass Valve Testing, and a downpower to 75% for Rod Sequence Exchange and TGV Testing.

OPERATING DATA REPORT

DOCKET: 397
 UNIT_NME: Columbia Gen Sta Unit 2
 RPT_PERIOD: 201509

PREPARER NAME: Darla Johnson
 PREPARER TELEPHONE: 509-377-4570

1. Design Electrical Rating:	1153		
2. Maximum Dependable Capacity (MWe-Net)	1107		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,413.63	218,305.11
4. Number of Hours Generator On-line	720.00	5,341.50	213,758.49
5. Reserve Shutdown Hours	0.00	0.00	3,357.70
6. Net Electrical energy Generated (MWHrs)	823,629.22	5,643,993.59	220,414,405.24

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Columbia operated at 100% during the month of September except for a downpower to 85% to perform chemistry sampling (unplanned), Bypass Valve Testing (planned), Control Rod Exercise (planned), and MSIV Testing (planned).

OPERATING DATA REPORT

DOCKET: 445
 UNIT_NME: Comanche Peak Unit 1
 RPT_PERIOD: 201507

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating: 1218
 2. Maximum Dependable Capacity (MWe-Net) 1205

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	197,933.01
4. Number of Hours Generator On-line	744.00	5,087.00	196,789.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	904,310.00	6,199,922.00	221,436,593.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 began the month at 100% reactor, 1260 MWe turbine power. Unit 1 ended the month at 100% reactor, 1257 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 445
 UNIT_NME: Comanche Peak Unit 1
 RPT_PERIOD: 201508

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1218		
2. Maximum Dependable Capacity (MWe-Net)	1205		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	198,677.01
4. Number of Hours Generator On-line	744.00	5,831.00	197,533.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	901,087.00	7,101,009.00	222,337,680.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit 1 began the month at 100% reactor, 1257 MWe turbine power. Unit 1 ended the month at 100% reactor, 1259 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 445
 UNIT_NME: Comanche Peak Unit 1
 RPT_PERIOD: 201509

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating: 1218
 2. Maximum Dependable Capacity (MWe-Net) 1205

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	199,397.01
4. Number of Hours Generator On-line	720.00	6,551.00	198,253.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	875,371.00	7,976,380.00	223,213,051.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 began the month at 100% reactor, 1259 MWe turbine power. Unit 1 ended the month at 100% reactor, 1264 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 446
 UNIT_NME: Comanche Peak Unit 2
 RPT_PERIOD: 201507

PREPARER NAME: G.d. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1207		
2. Maximum Dependable Capacity (MWe-Net)	1195		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	177,981.08
4. Number of Hours Generator On-line	744.00	5,087.00	177,226.71
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	898,088.00	6,193,652.00	201,734,692.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month at 100% reactor, 1255 MWe turbine power. Unit 2 ended the month at 100% reactor, 1251 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 446
 UNIT_NME: Comanche Peak Unit 2
 RPT_PERIOD: 201508

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1207		
2. Maximum Dependable Capacity (MWe-Net)	1195		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	178,725.08
4. Number of Hours Generator On-line	744.00	5,831.00	177,970.71
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	895,936.00	7,089,588.00	202,630,628.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month at 100% reactor, 1251 MWe turbine power. Unit 2 ended the month at 100% reactor, 1253 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 446
 UNIT_NME: Comanche Peak Unit 2
 RPT_PERIOD: 201509

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1207		
2. Maximum Dependable Capacity (MWe-Net)	1195		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	720.00	6,551.00	179,445.08
4. Number of Hours Generator On-line	720.00	6,551.00	178,690.71
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	869,566.00	7,959,154.00	203,500,194.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit 2 began the month at 100% reactor, 1253 MWe turbine power. On 9/28/15 at 20:04, Unit 2 began end of core life, power coastdown toward refueling outage 2RF15 scheduled to begin 10/03/15 at 12:00. Unit 2 ended the month in power coastdown at 98% reactor, 1227 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 315
 UNIT_NME: Cook Unit 1
 RPT_PERIOD: 201507

PREPARER NAME: K. Kohn
 PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating: 1084
 2. Maximum Dependable Capacity (MWe-Net) 1030

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	61.00	3,686.52	255,990.69
4. Number of Hours Generator On-line	52.87	3,678.39	252,876.18
5. Reserve Shutdown Hours	0.00	0.00	321.00
6. Net Electrical energy Generated (MWHrs)	41,501.00	3,952,744.00	244,032,039.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
369	6/1/2015		S	691.13	D	4	Rx/Gen trip occurred on 6/1/15 at 02:31 to support AB EDG AOT expiration. Rx taken critical on 7/29/15 at 11:00. Gen synch occurred on 7/29/15 at 19:08.

SUMMARY Rx taken critical on 7/29/15 at 11:00. Generator synch on 7/29/15 at 19:08.

OPERATING DATA REPORT

DOCKET: 315
UNIT_NME: Cook Unit 1
RPT_PERIOD: 201508

PREPARER NAME: K.Kohn
PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1084		
2. Maximum Dependable Capacity (MWe-Net)	1030		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,430.52	256,734.69
4. Number of Hours Generator On-line	744.00	4,422.39	253,620.18
5. Reserve Shutdown Hours	0.00	0.00	321.00
6. Net Electrical energy Generated (MWHrs)	743,966.00	4,696,710.00	244,776,005.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY None.

OPERATING DATA REPORT

DOCKET: 315
 UNIT_NME: Cook Unit 1
 RPT_PERIOD: 201509

PREPARER NAME: K. Kohn
 PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating: 1084
 2. Maximum Dependable Capacity (MWe-Net) 1030

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,150.52	257,454.69
4. Number of Hours Generator On-line	720.00	5,142.39	254,340.18
5. Reserve Shutdown Hours	0.00	0.00	321.00
6. Net Electrical energy Generated (MWHrs)	741,524.00	5,438,234.00	245,517,529.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Rx power reduced to 92% on 9/18/15 at 23:30 to support planned Main Turbine Control Valve testing.

OPERATING DATA REPORT

DOCKET: 316
UNIT_NME: Cook Unit 2
RPT_PERIOD: 201507

PREPARER NAME: K. Kohn
PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating: 1107
2. Maximum Dependable Capacity (MWe-Net) 1077

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,287.17	240,454.97
4. Number of Hours Generator On-line	744.00	4,268.94	236,041.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	814,370.00	4,689,600.00	241,624,139.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY Rx downpowered to 99% to support Unit 1 Feedpump start on 7/23/15.

OPERATING DATA REPORT

DOCKET: 316
UNIT_NME: Cook Unit 2
RPT_PERIOD: 201508

PREPARER NAME: K. Kohn
PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating: 1107
2. Maximum Dependable Capacity (MWe-Net) 1077

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,031.17	241,198.97
4. Number of Hours Generator On-line	744.00	5,012.94	236,785.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	792,934.00	5,482,534.00	242,417,073.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY Downpower to 97.5% to support planned Main Turbine Control Valve Testing began on 8/28/15 @ 23:18.

OPERATING DATA REPORT

DOCKET: 316
 UNIT_NME: Cook Unit 2
 RPT_PERIOD: 201509

PREPARER NAME: K. Kohn
 PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1107		
2. Maximum Dependable Capacity (MWe-Net)	1077		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,751.17	241,918.97
4. Number of Hours Generator On-line	720.00	5,732.94	237,505.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	774,894.00	6,257,428.00	243,191,967.60

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Rx power reduced to 98% on 9/19/15 at 23:00 to support planned Main Turbine Control Valve testing.

OPERATING DATA REPORT

DOCKET: 298
UNIT_NME: Cooper Unit 1
RPT_PERIOD: 201507

PREPARER NAME: Grant Reynolds
PREPARER TELEPHONE: 402-825-2726

1. Design Electrical Rating:	815		
2. Maximum Dependable Capacity (MWe-Net)	768.88		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,032.31	292,720.08
4. Number of Hours Generator On-line	744.00	5,019.28	289,312.27
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	574,167.66	3,919,966.60	204,518,825.80

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY None for this reporting period.

OPERATING DATA REPORT

DOCKET: 298
 UNIT_NME: Cooper Unit 1
 RPT_PERIOD: 201508

PREPARER NAME: Grant Reynolds
 PREPARER TELEPHONE: 402-825-2726

1. Design Electrical Rating:	815		
2. Maximum Dependable Capacity (MWe-Net)	768.88		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,776.31	293,464.08
4. Number of Hours Generator On-line	744.00	5,763.28	290,056.27
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	574,149.66	4,494,116.26	205,092,975.46

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY None for this reporting period.

OPERATING DATA REPORT

DOCKET: 298
UNIT_NME: Cooper Unit 1
RPT_PERIOD: 201509

PREPARER NAME: Grant Reynolds
PREPARER TELEPHONE: 402-825-2726

1. Design Electrical Rating:	815		
2. Maximum Dependable Capacity (MWe-Net)	768.88		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,496.31	294,184.08
4. Number of Hours Generator On-line	720.00	6,483.28	290,776.27
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	563,009.80	5,057,126.06	205,655,985.26

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY None for this reporting period.

OPERATING DATA REPORT

DOCKET: 346
UNIT_NME: Davis-Besse Unit 1
RPT_PERIOD: 201507

PREPARER NAME: Matthew Hubbs
PREPARER TELEPHONE: 419-321-7546

1. Design Electrical Rating: 908
2. Maximum Dependable Capacity (MWe-Net) 894

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,039.92	235,773.50
4. Number of Hours Generator On-line	744.00	5,010.97	232,396.57
5. Reserve Shutdown Hours	0.00	0.00	5,532.00
6. Net Electrical energy Generated (MWHrs)	674,575.60	4,555,026.40	197,494,897.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY On July 8, 2015, a planned downpower to approximately 99.5% power was conducted to support Reactor Trip Breaker testing. On July 24, a planned downpower to approximately 99.5% power was conducted to support Integrated Control System maintenance. On July 31, a planned downpower to approximately 99.5% power was conducted to support Reactor Trip Breaker testing and Non-Nuclear Instrumentation System maintenance. The plant remained at approximately 100% power the remainder of the month.

OPERATING DATA REPORT

DOCKET: 346
 UNIT_NME: Davis-Besse Unit 1
 RPT_PERIOD: 201508

PREPARER NAME: Gerald R. Munyan
 PREPARER TELEPHONE: 330-436-1394

1. Design Electrical Rating: 908
 2. Maximum Dependable Capacity (MWe-Net) 894

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,783.92	236,517.50
4. Number of Hours Generator On-line	744.00	5,754.97	233,140.57
5. Reserve Shutdown Hours	0.00	0.00	5,532.00
6. Net Electrical energy Generated (MWHrs)	675,160.40	5,230,186.80	198,170,057.80

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY On August 19, 2015, a planned downpower to approximately 99.5% power was conducted to support Reactor Trip Breaker testing. The plant remained at approximately 100% power the remainder of the month.

OPERATING DATA REPORT

DOCKET: 346
UNIT_NME: Davis-Besse Unit 1
RPT_PERIOD: 201509

PREPARER NAME: Gerald R. Munyan
PREPARER TELEPHONE: 330-436-1394

1. Design Electrical Rating: 908
2. Maximum Dependable Capacity (MWe-Net) 894

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,503.92	237,237.50
4. Number of Hours Generator On-line	720.00	6,474.97	233,860.57
5. Reserve Shutdown Hours	0.00	0.00	5,532.00
6. Net Electrical energy Generated (MWHrs)	642,915.00	5,873,101.80	198,812,972.80

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY On September 6, 2015, a planned downpower to approximately 95% power was conducted to support Control Rod Exercise Testing and Main Turbine Valve Testing. On September 10 and September 30 planned downpowers to approximately 99.5% power were conducted to support Reactor Trip Breaker testing. On September 20 a planned downpower approximately 93% power was initiated for maintenance on a High Pressure Feedwater Heater, which was completed on September 25 and the plant was returned to full power. The plant remained at approximately 100% power the remainder of the month.

OPERATING DATA REPORT

DOCKET: 275
 UNIT_NME: Diablo Canyon Unit 1
 RPT_PERIOD: 201507

PREPARER NAME: Michael Richardson
 PREPARER TELEPHONE: 805-545-4557

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1122		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,009.43	236,144.57
4. Number of Hours Generator On-line	744.00	4,994.82	234,045.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	849,806.00	5,708,196.00	250,077,471.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Diablo Canyon Unit 1 operated at approximately 100 percent reactor power for the month of July 2015.

OPERATING DATA REPORT

DOCKET: 275
 UNIT_NME: Diablo Canyon Unit 1
 RPT_PERIOD: 201508

PREPARER NAME: Michael Richardson
 PREPARER TELEPHONE: 805-545-4557

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1122		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,753.43	236,888.57
4. Number of Hours Generator On-line	744.00	5,738.82	234,789.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	846,282.00	6,554,478.00	250,923,753.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Diablo Canyon Unit 1 operated at approximately 100 percent reactor power for the month of August 2015.

OPERATING DATA REPORT

DOCKET: 275
 UNIT_NME: Diablo Canyon Unit 1
 RPT_PERIOD: 201509

PREPARER NAME: M. Richardson
 PREPARER TELEPHONE: 805-545-4557

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1122		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,473.43	237,608.57
4. Number of Hours Generator On-line	720.00	6,458.82	235,509.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	813,264.00	7,367,742.00	251,737,017.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Diablo Canyon Unit 1 operated at approximately 100 percent reactor power for the month of September 2015.

OPERATING DATA REPORT

DOCKET: 323
 UNIT_NME: Diablo Canyon Unit 2
 RPT_PERIOD: 201507

PREPARER NAME: Michael Richardson
 PREPARER TELEPHONE: 805-545-4557

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1118		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	231,517.96
4. Number of Hours Generator On-line	744.00	5,087.00	229,539.30
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	834,677.00	5,759,578.00	246,422,544.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Diablo Canyon Unit 2 operated at approximately 100 percent reactor power for the month of July 2015.

OPERATING DATA REPORT

DOCKET: 323
UNIT_NME: Diablo Canyon Unit 2
RPT_PERIOD: 201508

PREPARER NAME: Michael Richardson
PREPARER TELEPHONE: 805-545-4557

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1118		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	232,261.96
4. Number of Hours Generator On-line	744.00	5,831.00	230,283.30
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	822,446.00	6,582,024.00	247,244,990.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Diablo Canyon Unit 2 operated at approximately 100 percent power during August 2015 with the exception of a planned power reduction on August 14, 2015 and lasting into August 15, 2015 for Condensor Waterbox Pick & Dredge.

OPERATING DATA REPORT

DOCKET: 323
 UNIT_NME: Diablo Canyon Unit 2
 RPT_PERIOD: 201509

PREPARER NAME: M. Richardson
 PREPARER TELEPHONE: 805-545-4557

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1118		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	232,981.96
4. Number of Hours Generator On-line	716.75	6,547.75	231,000.05
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	722,713.00	7,304,737.00	247,967,703.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
1	9/12/2015		S	3.25	B	5	On September 12, 2015, Diablo Canyon Unit 2 was separated from the grid for planned (maintenance) cleaning of insulators. No corrective actions are noted from this unit shutdown.

SUMMARY On September 12, 2015, Unit 2 performed a planned reduction to 50% power for Circulating Water Tunnel cleaning. Unit 2 returned to full power on September 17, 2015.

OPERATING DATA REPORT

DOCKET: 237
UNIT_NME: Dresden Unit 2
RPT_PERIOD: 201507

PREPARER NAME: Dave Kijowski
PREPARER TELEPHONE: 815-416-4227

1. Design Electrical Rating: 894
2. Maximum Dependable Capacity (MWe-Net) 870

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,925.95	320,335.56
4. Number of Hours Generator On-line	744.00	4,891.60	310,952.67
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	680,986.00	4,473,819.00	228,258,242.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY With the exception of short periods for routine maintenance and surveillances, the unit operated at full power for the reporting period.

OPERATING DATA REPORT

DOCKET: 237
UNIT_NME: Dresden Unit 2
RPT_PERIOD: 201508

PREPARER NAME: Dave Kijowski
PREPARER TELEPHONE: 815-416-4227

1. Design Electrical Rating: 894
2. Maximum Dependable Capacity (MWe-Net) 870

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,669.95	321,079.56
4. Number of Hours Generator On-line	744.00	5,635.60	311,696.67
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	677,506.00	5,151,325.00	228,935,748.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY On August 15, at approximately 2200 hours, load was reduced to approximately 87% electrical for a planned control rod pattern adjustment. On August 16, at approximately 0100 hours, the unit returned to full power operation.

With the exception of short periods for routine maintenance and surveillances, the unit operated at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 237
 UNIT_NME: Dresden Unit 2
 RPT_PERIOD: 201509

PREPARER NAME: Dave Kijowski
 PREPARER TELEPHONE: 815-416-4227

1. Design Electrical Rating:	894		
2. Maximum Dependable Capacity (MWe-Net)	870		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,389.95	321,799.56
4. Number of Hours Generator On-line	720.00	6,355.60	312,416.67
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	655,716.00	5,807,041.00	229,591,464.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY On September 3, at approximately 2000 hours, load was reduced to approximately 98% electrical for an unplanned entry into two circ water pump operation after the 2A Circ Water Pump motor failed.

On September 6, at approximately 0300 hours, load was reduced to approximately 93% electrical due to a unplanned bypass of a 2A Reactor Recirc Adjustable Speed Drive (ASD) cell. On the same day, at approximately 1300 hours, the unit returned to 98% power operation.

On September 6, at approximately 2100 hours, the unit returned to full power operation.

On September 12, at approximately 2200 hours, load was reduced to approximately 79% electrical for a planned control rod pattern adjustment. On September 13, at approximately 0430 hours, the unit returned to full power operation.

On September 27, at approximately 0000 hours, load was reduced to approximately 90% electrical for a planned control rod pattern adjustment. On the same day, at approximately 0200 hours, the unit returned to full power operation.

With the exception of short periods for routine maintenance and surveillances, the unit operated at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 249
UNIT_NME: Dresden Unit 3
RPT_PERIOD: 201507

PREPARER NAME: Dave Kijowski
PREPARER TELEPHONE: 815-416-4227

1. Design Electrical Rating: 879
2. Maximum Dependable Capacity (MWe-Net) 869

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	308,352.47
4. Number of Hours Generator On-line	744.00	5,087.00	299,779.27
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	680,106.00	4,631,644.00	220,153,960.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY With the exception of short periods for routine maintenance and surveillances, the unit operated at full power for the reporting period.

OPERATING DATA REPORT

DOCKET: 249
 UNIT_NME: Dresden Unit 3
 RPT_PERIOD: 201508

PREPARER NAME: Dave Kijowski
 PREPARER TELEPHONE: 815-416-4227

1. Design Electrical Rating:	879		
2. Maximum Dependable Capacity (MWe-Net)	869		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	309,096.47
4. Number of Hours Generator On-line	744.00	5,831.00	300,523.27
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	677,558.00	5,309,202.00	220,831,518.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY With the exception of short periods for routine maintenance and surveillances, the unit operated at full power for the reporting period.

OPERATING DATA REPORT

DOCKET: 249
UNIT_NME: Dresden Unit 3
RPT_PERIOD: 201509

PREPARER NAME: Dave Kijowski
PREPARER TELEPHONE: 815-416-4227

1. Design Electrical Rating: 879
2. Maximum Dependable Capacity (MWe-Net) 869

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	309,816.47
4. Number of Hours Generator On-line	720.00	6,551.00	301,243.27
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	655,174.00	5,964,376.00	221,486,692.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY On September 1, at approximately 1900 hours, load was reduced to approximately 96% electrical to insert Control Rod Drive (CRD) G12 for Scram Solenoid Pilot Valve (SSPV) replacement. On the same day, at approximately 2200 hours, the unit returned to full power operation.

On September 5, at approximately 0100 hours, load was reduced to approximately 54% electrical for a planned control rod pattern adjustment. On September 6, at approximately 0600 hours, the unit returned to full power operation.

With the exception of short periods for routine maintenance and surveillances, the unit operated at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 331
 UNIT_NME: Duane Arnold Unit 1
 RPT_PERIOD: 201507

PREPARER NAME: Matt Brandt
 PREPARER TELEPHONE: 319-851-7314

1. Design Electrical Rating:	621.9		
2. Maximum Dependable Capacity (MWe-Net)	601.6		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	296,507.83
4. Number of Hours Generator On-line	744.00	5,087.00	291,497.02
5. Reserve Shutdown Hours	0.00	0.00	192.80
6. Net Electrical energy Generated (MWHrs)	434,796.40	3,026,644.60	147,521,419.69

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Generation during July 2015 was affected by the following planned events:

- A control rod sequence exchange that began on June 30 and its later loadline adjustments;
- Fuel conditioning following weather-related derates;
- HPCI surveillance, and
- Reactor Water Cleanup instrument calibration.

Weather-related derates were necessary on July 13 and 18 due to high condenser pressure.

OPERATING DATA REPORT

DOCKET: 331
UNIT_NME: Duane Arnold Unit 1
RPT_PERIOD: 201508

PREPARER NAME: Matt Brandt
PREPARER TELEPHONE: 319-851-7314

1. Design Electrical Rating:	621.9		
2. Maximum Dependable Capacity (MWe-Net)	601.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	297,251.83
4. Number of Hours Generator On-line	744.00	5,831.00	292,241.02
5. Reserve Shutdown Hours	0.00	0.00	192.80
6. Net Electrical energy Generated (MWHrs)	444,377.20	3,471,021.80	147,965,796.89

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Losses in August of 2015 were due to the CRD Exercise surveillance, a loadline adjustment and fuel conditioning, and maintenance related to the CRD flow transmitter, Reactor Water Cleanup, and Feedwater Temperature instrumentation.

OPERATING DATA REPORT

DOCKET: 331
 UNIT_NME: Duane Arnold Unit 1
 RPT_PERIOD: 201509

PREPARER NAME: Matt Brandt
 PREPARER TELEPHONE: 319-851-7314

1. Design Electrical Rating:	621.9		
2. Maximum Dependable Capacity (MWe-Net)	601.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	297,971.83
4. Number of Hours Generator On-line	720.00	6,551.00	292,961.02
5. Reserve Shutdown Hours	0.00	0.00	192.80
6. Net Electrical energy Generated (MWHrs)	430,791.50	3,901,813.30	148,396,588.39

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Losses in September of 2015 were due to the planned Control Rod Drive (CRD) Exercise surveillance and the unplanned shutdown of the Plant Process Computer (PPC) and subsequent power reduction.

OPERATING DATA REPORT

DOCKET: 348
UNIT_NME: Farley Unit 1
RPT_PERIOD: 201507

PREPARER NAME: Khris Miller
PREPARER TELEPHONE: 334-814-4549

1. Design Electrical Rating: 854
2. Maximum Dependable Capacity (MWe-Net) 874

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,095.13	282,799.35
4. Number of Hours Generator On-line	744.00	3,978.61	279,910.31
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	650,187.00	3,423,782.00	228,439,920.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 348
UNIT_NME: Farley Unit 1
RPT_PERIOD: 201508

PREPARER NAME: Khris Miller
PREPARER TELEPHONE: 334-814-4549

1. Design Electrical Rating: 854
2. Maximum Dependable Capacity (MWe-Net) 874

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,839.13	283,543.35
4. Number of Hours Generator On-line	744.00	4,722.61	280,654.31
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	652,176.00	4,075,958.00	229,092,096.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 348
UNIT_NME: Farley Unit 1
RPT_PERIOD: 201509

PREPARER NAME: Khris Miller
PREPARER TELEPHONE: 334-814-4549

1. Design Electrical Rating:	854		
2. Maximum Dependable Capacity (MWe-Net)	874		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,559.13	284,263.35
4. Number of Hours Generator On-line	720.00	5,442.61	281,374.31
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	634,374.00	4,710,332.00	229,726,470.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 364
UNIT_NME: Farley Unit 2
RPT_PERIOD: 201507

PREPARER NAME: Khris Miller
PREPARER TELEPHONE: 334-814-4549

1. Design Electrical Rating: 855
2. Maximum Dependable Capacity (MWe-Net) 883

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	266,066.31
4. Number of Hours Generator On-line	744.00	5,087.00	263,482.14
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	651,140.00	4,503,797.00	217,137,829.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 364
UNIT_NME: Farley Unit 2
RPT_PERIOD: 201508

PREPARER NAME: Khris Miller
PREPARER TELEPHONE: 334-814-4549

1. Design Electrical Rating: 855
2. Maximum Dependable Capacity (MWe-Net) 883

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	266,810.31
4. Number of Hours Generator On-line	744.00	5,831.00	264,226.14
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	654,539.00	5,158,336.00	217,792,368.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 364
UNIT_NME: Farley Unit 2
RPT_PERIOD: 201509

PREPARER NAME: Khris Miller
PREPARER TELEPHONE: 334-814-4549

1. Design Electrical Rating: 855
2. Maximum Dependable Capacity (MWe-Net) 883

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	267,530.31
4. Number of Hours Generator On-line	720.00	6,551.00	264,946.14
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	637,897.00	5,796,233.00	218,430,265.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 341
UNIT_NME: Fermi Unit 2
RPT_PERIOD: 201507

PREPARER NAME: E. Sorg
PREPARER TELEPHONE: 734-586-4294

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1094.9		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,721.36	196,451.94
4. Number of Hours Generator On-line	744.00	4,697.35	191,282.46
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	827,468.00	5,311,152.00	196,282,755.92

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit operated at full power (except for minor power changes for surveillance testing) the entire month with the following exception:
--7/22/15 2200 to 2328: Planned downpower to 72% for rod pattern adjustment.
--7/25/15 2200 to 7/26/15 0128: Planned downpower to 80% for rod pattern adjustment.

OPERATING DATA REPORT

DOCKET: 341
UNIT_NME: Fermi Unit 2
RPT_PERIOD: 201508

PREPARER NAME: E. Sorg
PREPARER TELEPHONE: 734-586-4294

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1094.9		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,465.36	197,195.94
4. Number of Hours Generator On-line	744.00	5,441.35	192,026.46
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	824,769.00	6,135,921.00	197,107,524.92

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit operated at full power (except for minor power changes for surveillance testing) the entire month with the following exception:
--8/1/15 0500 to 8/2/15 0021: Unplanned downpower to 88% for south HDP shutdown
--8/22/15 2200 to 2252: Planned downpower to 79% reactor power for rod pattern adjustment.

OPERATING DATA REPORT

DOCKET: 341
 UNIT_NME: Fermi Unit 2
 RPT_PERIOD: 201509

PREPARER NAME: E. Sorg
 PREPARER TELEPHONE: 7345864294

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1094.9		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	311.08	5,776.44	197,507.02
4. Number of Hours Generator On-line	311.08	5,752.43	192,337.54
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	318,350.00	6,454,271.00	197,425,874.92

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
FO 15-02	9/13/2015	F		408.92	A	2		Shutdown due to loss of Turbine Building Closed Cooling Water.

SUMMARY The unit operated at full power (except for minor power changes for surveillance testing) the entire month with the following exception:
 --9/5/015 2200 to 2300: Planned downpower to 77% reactor power for rod pattern adjustment.
 --9/13/15 2305: Placed Mode Switch in SHUTDOWN and inserted reactor full scram due to complete loss of Turbine Building Closed Cooling Water system.
 The unit remained shutdown for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 333
 UNIT_NME: FitzPatrick Unit 1
 RPT_PERIOD: 201507

PREPARER NAME: M.Lewis
 PREPARER TELEPHONE: 3153496107

1. Design Electrical Rating:	816		
2. Maximum Dependable Capacity (MWe-Net)	813		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	285,755.31
4. Number of Hours Generator On-line	744.00	5,087.00	279,734.32
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	615,207.00	4,308,539.00	215,835,849.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY JAF operated at 100% except for a down power for a control rod sequence exchange and a unplanned down power due to a control rod HCU bolting failure.

OPERATING DATA REPORT

DOCKET: 333
UNIT_NME: FitzPatrick Unit 1
RPT_PERIOD: 201508

PREPARER NAME: M.Lewis
PREPARER TELEPHONE: 315-349-6107

1. Design Electrical Rating: 816
2. Maximum Dependable Capacity (MWe-Net) 813

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	286,499.31
4. Number of Hours Generator On-line	744.00	5,831.00	280,478.32
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	610,408.00	4,918,947.00	216,446,257.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY JAF operated at 100% power except for two planned down powers for the replacement of HCU bolts.

OPERATING DATA REPORT

DOCKET: 333
UNIT_NME: FitzPatrick Unit 1
RPT_PERIOD: 201509

PREPARER NAME: M.Lewis
PREPARER TELEPHONE: 315-349-6107

1. Design Electrical Rating: 816
2. Maximum Dependable Capacity (MWe-Net) 813

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	287,219.31
4. Number of Hours Generator On-line	720.00	6,551.00	281,198.32
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	591,829.00	5,510,776.00	217,038,086.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY JAF operated at 100% power except for a planned down power for the replacement of HCU bolts.

OPERATING DATA REPORT

DOCKET: 285
 UNIT_NME: Fort Calhoun Unit 1
 RPT_PERIOD: 201507

PREPARER NAME: Kelsey Martz
 PREPARER TELEPHONE: 402-533-6723

1. Design Electrical Rating: 502
 2. Maximum Dependable Capacity (MWe-Net) 482

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	535.93	3,467.86	283,229.32
4. Number of Hours Generator On-line	496.68	3,405.01	281,538.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	248,842.48	1,682,888.95	125,619,036.25

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
2015-002	7/20/2015	F	S	247.32	A	1		RC-3A Reactor Coolant Pump Seal Leakage

SUMMARY 7/2/15: CW-1A Circulator removed from service due to FME in the A cell (CR 2015-08500). Unplanned loss of 67.2 MWh.
 7/20/15: Forced Outage due to RC-3A Seal leakage (CR 2015-09130). Unplanned loss of 116269.8 MWh.

OPERATING DATA REPORT

DOCKET: 285
UNIT_NME: Fort Calhoun Unit 1
RPT_PERIOD: 201508

PREPARER NAME: Kelsey Martz
PREPARER TELEPHONE: 402-689-7677

1. Design Electrical Rating: 502
2. Maximum Dependable Capacity (MWe-Net) 482

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,211.86	283,973.32
4. Number of Hours Generator On-line	744.00	4,149.01	282,282.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	365,864.38	2,048,753.33	125,984,900.63

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY No planned or unplanned energy loss in the month of August 2015.

OPERATING DATA REPORT

DOCKET: 285
 UNIT_NME: Fort Calhoun Unit 1
 RPT_PERIOD: 201509

PREPARER NAME: Kelsey Martz
 PREPARER TELEPHONE: 4026897677

1. Design Electrical Rating:	502		
2. Maximum Dependable Capacity (MWe-Net)	482		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,931.86	284,693.32
4. Number of Hours Generator On-line	720.00	4,869.01	283,002.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	356,302.82	2,405,056.15	126,341,203.45

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY No planned or unplanned energy loss in September 2015.

OPERATING DATA REPORT

DOCKET: 244
 UNIT_NME: Ginna Unit 1
 RPT_PERIOD: 201507

PREPARER NAME: John V. Walden
 PREPARER TELEPHONE: 3315-791-3588

1. Design Electrical Rating: 585
 2. Maximum Dependable Capacity (MWe-Net) 560

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	343,702.21
4. Number of Hours Generator On-line	744.00	5,087.00	340,186.69
5. Reserve Shutdown Hours	0.00	0.00	8.50
6. Net Electrical energy Generated (MWHrs)	423,337.05	2,944,780.61	164,408,133.49

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit operated at full power for the entire month of July. Average power for the month was 99.9%.

OPERATING DATA REPORT

DOCKET: 244
UNIT_NME: Ginna Unit 1
RPT_PERIOD: 201508

PREPARER NAME: John V. Walden
PREPARER TELEPHONE: 315-791-3588

1. Design Electrical Rating: 585
2. Maximum Dependable Capacity (MWe-Net) 560

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	344,446.21
4. Number of Hours Generator On-line	744.00	5,831.00	340,930.69
5. Reserve Shutdown Hours	0.00	0.00	8.50
6. Net Electrical energy Generated (MWHrs)	419,446.80	3,364,227.41	164,827,580.29

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY The unit operated at full power for the entire month of August. Average power for the month was 99.9%.

OPERATING DATA REPORT

DOCKET: 244
UNIT_NME: Ginna Unit 1
RPT_PERIOD: 201509

PREPARER NAME: John V. Walden
PREPARER TELEPHONE: 315-791-3588

1. Design Electrical Rating: 585
2. Maximum Dependable Capacity (MWe-Net) 560

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	345,166.21
4. Number of Hours Generator On-line	720.00	6,551.00	341,650.69
5. Reserve Shutdown Hours	0.00	0.00	8.50
6. Net Electrical energy Generated (MWHrs)	409,763.50	3,773,990.91	165,237,343.79

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit operated at full power for the entire month of September. Average power for the month was 99.8%.

OPERATING DATA REPORT

DOCKET: 416
 UNIT_NME: Grand Gulf Unit 1
 RPT_PERIOD: 201507

PREPARER NAME: Adam Hollowell
 PREPARER TELEPHONE: 601-437-2318

1. Design Electrical Rating:	1485		
2. Maximum Dependable Capacity (MWe-Net)	1428		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,932.98	238,055.88
4. Number of Hours Generator On-line	744.00	4,889.77	233,193.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	1,030,521.00	6,701,786.00	279,247,866.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 416
UNIT_NME: Grand Gulf Unit 1
RPT_PERIOD: 201508

PREPARER NAME: Adam Hollowell
PREPARER TELEPHONE: 6014379484

1. Design Electrical Rating: 1485
2. Maximum Dependable Capacity (MWe-Net) 1428

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,676.98	238,799.88
4. Number of Hours Generator On-line	744.00	5,633.77	233,937.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	1,004,044.00	7,705,830.00	280,251,910.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 416
 UNIT_NME: Grand Gulf Unit 1
 RPT_PERIOD: 201509

PREPARER NAME: Adam Hollowell
 PREPARER TELEPHONE: 6014372318

1. Design Electrical Rating: 1485
 2. Maximum Dependable Capacity (MWe-Net) 1428

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,396.98	239,519.88
4. Number of Hours Generator On-line	720.00	6,353.77	234,657.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	967,470.00	8,673,300.00	281,219,380.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 400
UNIT_NME: Harris Unit 1
RPT_PERIOD: 201507

PREPARER NAME: Dustin Martin
PREPARER TELEPHONE: 9193622679

1. Design Electrical Rating: 973
2. Maximum Dependable Capacity (MWe-Net) 928

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,069.18	219,583.82
4. Number of Hours Generator On-line	744.00	4,039.41	218,055.78
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	695,019.00	3,794,783.00	191,441,629.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY There were no events causing losses in July, 2015.

OPERATING DATA REPORT

DOCKET: 400
UNIT_NME: Harris Unit 1
RPT_PERIOD: 201508

PREPARER NAME: Dustin Martin
PREPARER TELEPHONE: 9193622679

1. Design Electrical Rating: 973
2. Maximum Dependable Capacity (MWe-Net) 928

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,813.18	220,327.82
4. Number of Hours Generator On-line	744.00	4,783.41	218,799.78
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	696,555.00	4,491,338.00	192,138,184.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The only event causing losses in August, 2015 was a scheduled MST contributing to minor generational impact.

OPERATING DATA REPORT

DOCKET: 400
UNIT_NME: Harris Unit 1
RPT_PERIOD: 201509

PREPARER NAME: Dustin Martin
PREPARER TELEPHONE: 9193622679

1. Design Electrical Rating: 973
2. Maximum Dependable Capacity (MWe-Net) 928

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,533.18	221,047.82
4. Number of Hours Generator On-line	720.00	5,503.41	219,519.78
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	677,127.00	5,168,465.00	192,815,311.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY There were no generation loss events in September 2015 at Harris Nuclear Plant.

OPERATING DATA REPORT

DOCKET: 321
UNIT_NME: Hatch Unit 1
RPT_PERIOD: 201507

PREPARER NAME: Steven Wright
PREPARER TELEPHONE: 9123662000 x2307

1. Design Electrical Rating: 885
2. Maximum Dependable Capacity (MWe-Net) 876

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,056.02	293,434.07
4. Number of Hours Generator On-line	744.00	4,999.76	286,446.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	647,258.00	4,365,535.00	222,193,866.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY There were no significant generation loss events (>20% rated thermal power) this month.

OPERATING DATA REPORT

DOCKET: 321
UNIT_NME: Hatch Unit 1
RPT_PERIOD: 201508

PREPARER NAME: Ben Mosley
PREPARER TELEPHONE: 912-537-5872

1. Design Electrical Rating: 885
2. Maximum Dependable Capacity (MWe-Net) 876

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,800.02	294,178.07
4. Number of Hours Generator On-line	744.00	5,743.76	287,190.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	651,062.00	5,016,597.00	222,844,928.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY There were no significant generation loss events (>20% rated thermal power) this month.

OPERATING DATA REPORT

DOCKET: 321
 UNIT_NME: Hatch Unit 1
 RPT_PERIOD: 201509

PREPARER NAME: Ben Mosley
 PREPARER TELEPHONE: 912-537-5872

1. Design Electrical Rating: 885
 2. Maximum Dependable Capacity (MWe-Net) 876

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,520.02	294,898.07
4. Number of Hours Generator On-line	705.37	6,449.13	287,895.87
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	606,600.00	5,623,197.00	223,451,528.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
15-	9/14/2015		S	14.63	B	5	Generator taken offline to replace Stator Water Cooling filter.

SUMMARY Reactor power was reduced to <19% rated thermal power and the generator was taken offline to replace a Stator Water Cooling Filter on 09/14/2015. The unit was returned to rated thermal power on 09/16/2015. For the remainder of the month there were no additional significant (>20% rated thermal power) power reductions.

OPERATING DATA REPORT

DOCKET: 366
UNIT_NME: Hatch Unit 2
RPT_PERIOD: 201507

PREPARER NAME: Steven Wright
PREPARER TELEPHONE: 9123662000 x2307

1. Design Electrical Rating: 908
2. Maximum Dependable Capacity (MWe-Net) 883

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,352.59	268,221.03
4. Number of Hours Generator On-line	744.00	4,276.89	263,027.37
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	655,476.00	3,693,316.00	208,096,934.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY There were no significant generation loss events (>20% rated thermal power) this month.

OPERATING DATA REPORT

DOCKET: 366
 UNIT_NME: Hatch Unit 2
 RPT_PERIOD: 201508

PREPARER NAME: Ben Mosley
 PREPARER TELEPHONE: 912-537-5872

1. Design Electrical Rating: 908
 2. Maximum Dependable Capacity (MWe-Net) 883

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,096.59	268,965.03
4. Number of Hours Generator On-line	744.00	5,020.89	263,771.37
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	629,258.00	4,322,574.00	208,726,192.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Reactor power was reduced to 69% following trip of a circulation water pump on 08/09/2015. The unit was returned to rated thermal power on 08/13/2015. There were no additional significant generation loss events (>20% rated thermal power) for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 366
 UNIT_NME: Hatch Unit 2
 RPT_PERIOD: 201509

PREPARER NAME: Ben Mosley
 PREPARER TELEPHONE: 912-537-5872

1. Design Electrical Rating: 908
 2. Maximum Dependable Capacity (MWe-Net) 883

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,816.59	269,685.03
4. Number of Hours Generator On-line	720.00	5,740.89	264,491.37
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	635,185.00	4,957,759.00	209,361,377.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY Reactor power was reduced to 79.5% rated thermal power to perform turbine valve testing, control rod drive exercises and a control rod sequence exchange on 9/05/2015. Reactor power was returned to rated thermal power on 09/06/2015. For the remainder of the month there were no additional significant (>20% rated thermal power) power reductions.

OPERATING DATA REPORT

DOCKET: 354
 UNIT_NME: Hope Creek Unit 1
 RPT_PERIOD: 201507

PREPARER NAME: Timothy M. Gingerich
 PREPARER TELEPHONE: 856 339 2194

1. Design Electrical Rating:	1228.1		
2. Maximum Dependable Capacity (MWe-Net)	1172		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,403.68	221,470.45
4. Number of Hours Generator On-line	744.00	4,315.05	217,629.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	889,490.00	5,191,699.00	232,254,757.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The month started with the unit online and the reactor critical at 99.9% CTP

Zero (0) planned power changes greater than 15% occurred in July 2015

Zero (0) unplanned power changes greater than 15% occurred in July 2015

The month ended with the unit online and the reactor critical at 100.0% CTP

The SRVs were not challenged by any over pressurization events or transients that would have required the valves to respond automatically.

OPERATING DATA REPORT

DOCKET: 354
 UNIT_NME: Hope Creek Unit 1
 RPT_PERIOD: 201508

PREPARER NAME: Timothy M. Gingerich
 PREPARER TELEPHONE: 856 339 2194

1. Design Electrical Rating:	1228.1		
2. Maximum Dependable Capacity (MWe-Net)	1172		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,147.68	222,214.45
4. Number of Hours Generator On-line	744.00	5,059.05	218,373.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	890,900.00	6,082,599.00	233,145,657.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The month started with the unit online and the reactor critical at 100.0% CTP

Zero (0) planned power changes greater than 15% occurred in August 2015

Zero (0) unplanned power changes greater than 15% occurred in August 2015

The month ended with the unit online and the reactor critical at 99.9% CTP

The SRVs were not challenged by any over pressurization events or transients that would have required the valves to respond automatically.

OPERATING DATA REPORT

DOCKET: 354
UNIT_NME: Hope Creek Unit 1
RPT_PERIOD: 201509

PREPARER NAME: Timothy M. Gingerich
PREPARER TELEPHONE: 856 339 2194

On 09/28/15 at 20:46 the Hope Creek reactor scrambled. During performance of HC.IC-FT.SA-0003 (RRCS-Div 1 Channel B ATWS Recirc Pump Trip), RRCS automatically actuated on a high reactor pressure (>1071 PSIG) on both A and B Channel logic. Initiation of RRCS caused an ATWS RPT trip of both Recirc Pumps, initiation of ARI, and a subsequent automatic RPS Scram signal due to low RPV water level approximately 14.5 seconds after RRCS initiation. After the initial transient, RPV level control and Pressure control post scram were carried out using HC.OP-AB.ZZ-0001 attachments #1,#14, #15 appropriately, this restored RPV level into the normal band and maintained RPV pressure under control. Initial review indicates human performance as cause of the event. A full formal evaluation will be performed under Root Cause Evaluation 70180315 0080.

Immediate corrective actions included:

-) Initiating troubleshooting to safely recreate the functional test conditions which enabled the ability to compare suspected test conditions with actual event results
-) The RRCS Analog Trip Module (ATM) circuit card passed self-test, but was replaced with a new card
-) CRIDS historical data was examined and it was determined that no other circuits exhibited anomalies prior to the event.

Formal evaluation of this event is pending and potential follow-up human performance action/remediation to prevent recurrence has not yet been identified.

The RRCS actuation on high reactor pressure was not the result of an actual high reactor pressure condition since the RRCS was inadvertently actuated by human error. SRVs were not challenged by the 09/28/2015 scram and were not required to respond automatically. The Post Scram review documents reactor steam dome transient pressure reached 1019 psia which is below the setpoints for SRV lift.

1. Did an RPS actuation fail to indicate/establish a shutdown rod pattern for a cold clean core?
No - RPS initiated a scram on low level and all rods indicated fully inserted.

2. Was pressure control unable to be established following initial transient?

No - The pressure control system did not fail. Turbine valves and Turbine bypass valves were used to control pressure. Pressure and Temperature were controlled within required bands and remained stable during the entire period.

3. Was power lost to any Class 1E Emergency/ESF bus?

No - Electric power was not lost and all emergency standby power remained available.

4. Was a Level 1 Injection signal received?

No - Level 1 was never reached. During the event, RPV level was observed to be maintained above 1" and the Reactor Recirculation system was restarted in accordance with plant procedures to provide forced core circulation.

5. Was Main Feedwater unavailable or not recoverable using approved plant procedures during the scram response?

No - Main feedwater remained available or recoverable throughout the event. The main feedwater pumps were tripped shortly after the RPS actuation due to a rapidly rising RPV water level. After water level returned to the normal band, the main feedpump trips were reset as needed, and main feedwater was used to maintain water level within the normal band.

6. Following initial transient did stabilization of reactor pressure/level and drywell pressure meet the entry conditions for EOPs?

No - There was a single EOP entry into EOP-101 upon actuation of RPS at 12.5" RPV water level

during the initial transient, as expected. The RPV water level, pressure and temperature were controlled following the initial transient, and there were no additional EOP entry conditions following the initial transient.
This is an unplanned scram without complications per NEI 99-02

SUMMARY The month started with the unit online and the reactor critical at 99.9% CTP

One (1) planned power change greater than 15% occurred in September 2015

A planned power decrease of approximately 50% (100% to 50%) occurred on 09/18/2015 at 22:02 for planned turbine valve testing, control rod pattern adjustments, and high radiation maintenance activities. Power was stabilized at 50% CTP on 9/19/2015 at 04:40. Power ascension commenced on 09/19/2015 at 19:01. The unit returned to 100% on 09/19/2015 at 03:48. This is a planned power reduction IAW NEI 99-02.

Zero (0) unplanned power changes greater than 15% occurred in September 2015

On 09/28/15 at 20:46 the Hope Creek reactor scrammed. During performance of HC.IC-FT.SA-0003 (RRCS-Div 1 Channel B ATWS Recirc Pump Trip), RRCS automatically actuated on a high reactor pressure (>1071 PSIG) on both A and B Channel logic. Initiation of RRCS caused an ATWS RPT trip of both Recirc Pumps, initiation of ARI, and a subsequent automatic RPS Scram signal due to low RPV water level approximately 14.5 seconds after RRCS initiation. After the initial transient, RPV level control and Pressure control post scram were carried out using HC.OP-AB.ZZ-0001 attachments #1,#14, #15 appropriately, this restored RPV level into the normal band and maintained RPV pressure under control.

Initial review indicates human performance as cause of the event. A full formal evaluation will be performed under Root Cause Evaluation 70180315 0080.

Immediate corrective actions included:

-) Initiating troubleshooting to safely recreate the functional test conditions which enabled the ability to compare suspected test conditions with actual event results
-) The RRCS Analog Trip Module (ATM) circuit card passed self-test, but was replaced with a new card
-) CRIDS historical data was examined and it was determined that no other circuits exhibited anomalies prior to the event.

Formal evaluation of this event is pending and potential follow-up human performance action/remediation to prevent recurrence has not yet been identified.

The RRCS actuation on high reactor pressure was not the result of an actual high reactor pressure condition since the RRCS was inadvertently actuated by human error. SRVs were not challenged by the 09/28/2015 scram and were not required to respond automatically. The Post Scram review documents reactor steam dome transient pressure reached 1019 psia which is below the setpoints for SRV lift.

This is an unplanned scram without complications per NEI 99-02

The month ended with the unit offline and the reactor critical at 7.6% CTP

OPERATING DATA REPORT

DOCKET: 247
UNIT_NME: Indian Point Unit 2
RPT_PERIOD: 201507

PREPARER NAME: John Garry
PREPARER TELEPHONE: (914)254-6881

1. Design Electrical Rating:	1035		
2. Maximum Dependable Capacity (MWe-Net)	998		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	279,452.30
4. Number of Hours Generator On-line	744.00	5,087.00	274,873.40
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	737,445.31	5,185,423.49	248,580,122.34

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Indian Point 2 was synchronized to the grid for a total of 744 hours, producing a gross generation of 762,670 MWHrs. The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 247
 UNIT_NME: Indian Point Unit 2
 RPT_PERIOD: 201508

PREPARER NAME: John Garry
 PREPARER TELEPHONE: 9142546881

1. Design Electrical Rating:	1035		
2. Maximum Dependable Capacity (MWe-Net)	998		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	280,196.30
4. Number of Hours Generator On-line	744.00	5,831.00	275,617.40
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	733,984.00	5,919,407.49	249,314,106.34

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Indian Point 2 was synchronized to the grid for a total of 744 hours, producing a gross generation of 759,391 MWHrs. The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 247
 UNIT_NME: Indian Point Unit 2
 RPT_PERIOD: 201509

PREPARER NAME: John Garry
 PREPARER TELEPHONE: (914)254-6881

1. Design Electrical Rating:	1035		
2. Maximum Dependable Capacity (MWe-Net)	998		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	280,916.30
4. Number of Hours Generator On-line	720.00	6,551.00	276,337.40
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	716,009.00	6,635,416.49	250,030,115.34

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Indian Point 2 was synchronized to the grid for a total of 720 hours, producing a gross generation of 740,594 MWHrs. The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 286
 UNIT_NME: Indian Point Unit 3
 RPT_PERIOD: 201507

PREPARER NAME: John Garry
 PREPARER TELEPHONE: (914)254-6881

1. Design Electrical Rating:	1048		
2. Maximum Dependable Capacity (MWe-Net)	1030		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	729.23	4,144.73	250,173.46
4. Number of Hours Generator On-line	722.17	4,078.30	246,708.73
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	723,984.00	4,123,613.00	233,636,092.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
5	7/8/2015	F		21.83	A	2	On 7/8/15 at 1427 hours, the Unit was manually tripped due to loss of level in 31 Steam Generator.

SUMMARY Indian Point 3 was synchronized to the grid for a total of 722.17 hours, producing a gross generation of 749,915 MWHrs. On 7/8/2015 at 1427 hours the unit was manually scrammed due to a loss of Steam Generator level. The unit outage lasted 21.83 hours, and the unit returned to full power on 7/12/2015 at 0900 hours. The unit remained at full power the remainder of the month.

OPERATING DATA REPORT

DOCKET: 286
UNIT_NME: Indian Point Unit 3
RPT_PERIOD: 201508

PREPARER NAME: John Garry
PREPARER TELEPHONE: 9142546881

1. Design Electrical Rating:	1048		
2. Maximum Dependable Capacity (MWe-Net)	1030		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,888.73	250,917.46
4. Number of Hours Generator On-line	744.00	4,822.30	247,452.73
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWhrs)	765,851.00	4,889,464.00	234,401,943.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Indian Point 3 was synchronized to the grid for a total of 744 hours, producing a gross generation of 791,913 MWhrs. The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 286
 UNIT_NME: Indian Point Unit 3
 RPT_PERIOD: 201509

PREPARER NAME: John Garry
 PREPARER TELEPHONE: (914)254-6881

1. Design Electrical Rating:	1048		
2. Maximum Dependable Capacity (MWe-Net)	1030		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	473.85	5,362.58	251,391.31
4. Number of Hours Generator On-line	465.08	5,287.38	247,917.81
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	465,142.00	5,354,606.00	234,867,085.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
6	9/15/2015		S	254.92	A	1	On 9/15/15 at 00:00 hours the unit was manually shutdown for its scheduled outage to replace the Reactor Vessel O-rings. This evolution took 254.92 hours. The unit synched to the grid on 9/25/15 at 14:55 hours.

SUMMARY Indian Point 3 was synchronized to the grid for a total of 473.85hours, producing a gross generation of 484,361 MWHrs. On 9/15/2015 at 0000 hours the unit was manually shutdown to begin the planned outage for the Reactor Vessel Oring replacement. The unit outage lasted 254.92 hours, and the unit returned to full power on 9/27/2015 at 0600 hours. The unit remained at full power the remainder of the month.

OPERATING DATA REPORT

DOCKET: 373
UNIT_NME: LaSalle Unit 1
RPT_PERIOD: 201507

PREPARER NAME: Adam Pflugshaupt
PREPARER TELEPHONE: 815-415-3861

1. Design Electrical Rating:	1178		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	221,708.73
4. Number of Hours Generator On-line	744.00	5,087.00	219,033.17
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	844,738.00	5,906,905.00	232,965,472.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit 1 operated at or near full power for the month of July 2015.

OPERATING DATA REPORT

DOCKET: 373
UNIT_NME: LaSalle Unit 1
RPT_PERIOD: 201508

PREPARER NAME: Adam Pflugshaupt
PREPARER TELEPHONE: 815-415-3861

1. Design Electrical Rating: 1178
2. Maximum Dependable Capacity (MWe-Net) 1111

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	222,452.73
4. Number of Hours Generator On-line	744.00	5,831.00	219,777.17
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	849,546.00	6,756,451.00	233,815,018.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit 1 operated at or near full power for the month of August 2015.

OPERATING DATA REPORT

DOCKET: 373
 UNIT_NME: LaSalle Unit 1
 RPT_PERIOD: 201509

PREPARER NAME: Steve Latimer
 PREPARER TELEPHONE: 815-415-2463

1. Design Electrical Rating:	1178		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	223,172.73
4. Number of Hours Generator On-line	720.00	6,551.00	220,497.17
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	818,963.00	7,575,414.00	234,633,981.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 had a downpower to approximately 800 MWe on 9/12/15 for a planned sequence exchange. Unit 1 operated at or near full power of approximately 1190 MWe the remainder of the month.

OPERATING DATA REPORT

DOCKET: 374
 UNIT_NME: LaSalle Unit 2
 RPT_PERIOD: 201507

PREPARER NAME: Adam Pflugshaupt
 PREPARER TELEPHONE: 815-415-3861

1. Design Electrical Rating:	1178		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,503.28	213,189.44
4. Number of Hours Generator On-line	744.00	4,474.03	211,753.54
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	838,978.00	4,569,265.00	226,722,423.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 had Unplanned Energy Loss (Forced, <28 days) of 7,465 MWh starting 7/1/2015 due to reduced power for troubleshooting high vibration issues on the 2B Turbine Driven Reactor Feed Pump. Unit 2 operated at or near full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 374
 UNIT_NME: LaSalle Unit 2
 RPT_PERIOD: 201508

PREPARER NAME: Adam Pflugshaupt
 PREPARER TELEPHONE: 815-415-3861

1. Design Electrical Rating: 1178
 2. Maximum Dependable Capacity (MWe-Net) 1111

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	581.77	5,085.05	213,771.21
4. Number of Hours Generator On-line	552.05	5,026.08	212,305.59
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	583,043.00	5,152,308.00	227,305,466.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
L2M18	8/7/2015		S	191.95	B	1		Scheduled maintenance to replace 2B RR seal.

SUMMARY Unit 2 had Unplanned Energy Loss (<28 days) of 267,167 MWh starting 8/6/2015 due to maintenance outage L2M18 to address multiple issues including reactor recirc seal replacement, motor driven reactor feed pump seal replacement, and turbine driven reactor feed pump vibration issues. Unplanned Energy Loss (Forced, <10 days) of 115,900 MWh starting 8/12/2015 due leaks identified in the drywell during startup. This extended the maintenance outage by 100 hours.

OPERATING DATA REPORT

DOCKET: 374
 UNIT_NME: LaSalle Unit 2
 RPT_PERIOD: 201509

PREPARER NAME: Steve Latimer
 PREPARER TELEPHONE: 815-415-2463

1. Design Electrical Rating:	1178		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,805.05	214,491.21
4. Number of Hours Generator On-line	720.00	5,746.08	213,025.59
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	799,393.00	5,951,701.00	228,104,859.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 had a downpower to approximately 660 MWe on 9/5/15 for a planned sequence exchange. Unit 2 had an unplanned downpower to approximately 1145 MWe on 9/29/15 due to a failed relay that isolated 2nd stage reheat. Unit 2 operated at or near full power of approximately 1190 MWe the remainder of the month.

OPERATING DATA REPORT

DOCKET: 352
 UNIT_NME: Limerick Unit 1
 RPT_PERIOD: 201507

PREPARER NAME: Leonard J. Maioriello
 PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating: 1205
 2. Maximum Dependable Capacity (MWe-Net) 1099

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,051.50	236,062.51
4. Number of Hours Generator On-line	744.00	5,044.65	233,471.84
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	843,268.00	5,804,604.00	252,334,752.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY Unit 1 began the month of July 2015 at 100.0% of rated thermal power (RTP).

On July 19th at 12:17 hours, reactor power was reduced from 99.9% to 94.5% RTP due to high condensate temperature cause by high ambient temperature conditions.

On July 20th at 04:19 hours, reactor power was restored to 99.7% RTP.

On July 29th at 18:17 hours, reactor power was reduced from 100.0% to 96.4% RTP due to high condensate temperature cause by high ambient temperature conditions.

On July 30th at 02:06 hours, reactor power was restored to 99.6% RTP.

On July 30th at 13:05 hours, reactor power was reduced from 100.0% to 97.9% RTP due to high condensate temperature cause by high ambient temperature conditions. Reactor power was restored to 99.6% RTP at 15:26 hours.

Unit 1 ended the month of July 2015 at 100.0% RTP.

OPERATING DATA REPORT

DOCKET: 352
 UNIT_NME: Limerick Unit 1
 RPT_PERIOD: 201508

PREPARER NAME: Leonard J. Maioriello
 PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating:	1205		
2. Maximum Dependable Capacity (MWe-Net)	1099		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,795.50	236,806.51
4. Number of Hours Generator On-line	744.00	5,788.65	234,215.84
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	846,078.00	6,650,682.00	253,180,830.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 began the month of August 2015 at 100.0% of rated thermal power (RTP).

On August 17th at 15:09 hours, reactor power was reduced from 99.8% to 98.0% RTP due to high condensate temperature cause by high ambient temperature conditions. Reactor power was restored to 99.5% RTP at 21:50 hours.

On August 20th at 13:41 hours, reactor power was reduced from 100.0% to 97.9% RTP due to high condensate temperature cause by high ambient temperature conditions. Reactor power was restored to 99.5% RTP at 19:25 hours.

Unit 1 ended the month of August 2015 at 99.9% RTP.

OPERATING DATA REPORT

DOCKET: 352
 UNIT_NME: Limerick Unit 1
 RPT_PERIOD: 201509

PREPARER NAME: Leonard J. Maioriello
 PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating:	1205		
2. Maximum Dependable Capacity (MWe-Net)	1099		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,515.50	237,526.51
4. Number of Hours Generator On-line	720.00	6,508.65	234,935.84
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	812,754.00	7,463,436.00	253,993,584.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 began the month of September 2015 at 99.9% of rated thermal power (RTP).

On September 3rd at 18:28 hours, reactor power was reduced from 99.9% to 97.2% RTP due to high condensate temperature cause by high ambient temperature conditions. Reactor power was restored to 99.6% RTP at 21:43 hours.

On September 8th at 15:49 hours, reactor power was reduced from 100.0% to 97.2% RTP due to high condensate temperature cause by high ambient temperature conditions. Reactor power was restored to 99.5% RTP at 22:03 hours.

On September 9th at 12:06 hours, reactor power was reduced from 99.9% to 95.9% RTP due to high condensate temperature cause by high ambient temperature conditions.

On September 10th at 02:02 hours, reactor power was restored to 99.6% RTP.

On September 11th at 22:01 hours, reactor power was reduced from 100.0% to 61.2% RTP due a post summer load drop for maintainance.

On September 12th at 21:12 hours, reactor power was restored to 99.7% RTP.

On September 19th at 22:02 hours, reactor power was reduced from 99.9% to 93.1% RTP due a load drop for a control rod pattern adjustment. Reactor power was restored to 99.6% RTP at 22:45 hours.

Unit 1 ended the month of September 2015 at 100.0% RTP.

OPERATING DATA REPORT

DOCKET: 353
 UNIT_NME: Limerick Unit 2
 RPT_PERIOD: 201507

PREPARER NAME: Leonard J. Maioriello
 PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating:	1205		
2. Maximum Dependable Capacity (MWe-Net)	1108		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	744.00	4,552.18	211,741.75
4. Number of Hours Generator On-line	744.00	4,493.59	209,266.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	849,625.00	4,917,144.00	231,055,659.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month of July 2015 at 100.0% of rated thermal power (RTP).

On July 13th at 09:52 hours, reactor power was reduced from 99.9% to 98.9% RTP due to an unplanned load reduction for LEFM data recovery. Reactor power was restored to 99.6% RTP at 10:08 hours.

On July 19th at 12:26 hours, reactor power was reduced from 100.0% to 93.8% RTP due to high condensate temperature cause by high ambient temperature conditions.

On July 20th at 03:50 hours, reactor power was restored to 99.6% RTP.

On July 21st at 19:30 hours, reactor power was reduced from 99.9% to 97.9% RTP due to high condensate temperature cause by high ambient temperature conditions. Reactor power was restored to 99.7 % at 20:38 hours.

On July 29th at 18:35 hours, reactor power was reduced from 100.0% to 97.8% RTP due to high condensate temperature cause by high ambient temperature conditions.

On July 30th at 01:11 hours, reactor power was restored to 99.6% RTP.

On July 30th at 13:33 hours, reactor power was reduced from 99.9% to 98.4% RTP due to high condensate temperature cause by high ambient temperature conditions. Reactor power was restored to 99.6% RTP at 15:11 hours.

On July 31st at 09:32 hours, reactor power was reduced from 100.0% to 98.7% RTP due to a planned load drop for LEFM flow coefficient change. Reactor power was restored to 99.5% RTP at 12:59 hours.

Unit 2 ended the month of July 2015 at 99.9% RTP.

OPERATING DATA REPORT

DOCKET: 353
 UNIT_NME: Limerick Unit 2
 RPT_PERIOD: 201508

PREPARER NAME: Leonard J. Maioriello
 PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating:	1205		
2. Maximum Dependable Capacity (MWe-Net)	1108		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,296.18	212,485.75
4. Number of Hours Generator On-line	744.00	5,237.59	210,010.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	852,528.00	5,769,672.00	231,908,187.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month of August 2015 at 99.9% of rated thermal power (RTP).

On August 17th at 14:41 hours, reactor power was reduced from 99.9% to 97.1% RTP due to high condensate temperature cause by high ambient temperature conditions. Reactor power was restored to 99.6% RTP at 21:30 hours.

Unit 2 ended the month of August 2015 at 99.8% RTP.

OPERATING DATA REPORT

DOCKET: 353
 UNIT_NME: Limerick Unit 2
 RPT_PERIOD: 201509

PREPARER NAME: Leonard J. Maioriello J. Maioriello
 PREPARER TELEPHONE: 610-718-3512

- 1. Design Electrical Rating: 1205
- 2. Maximum Dependable Capacity (MWe-Net) 1108

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,016.18	213,205.75
4. Number of Hours Generator On-line	720.00	5,957.59	210,730.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	819,260.00	6,588,932.00	232,727,447.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit 2 began the month of September 2015 at 99.8% of rated thermal power (RTP).

On September 2nd at 20:03 hours, reactor power was reduced from 99.9% to 96.6% RTP due to an unplanned load reduction for HCU maintenance. Reactor power was restored to 99.5% RTP at 23:01 hours.

On September 5th at 22:01 hours, reactor power was reduced from 99.9 to 63.7% RTP due to a planned load drop for post summer maintenance..

On September 7th at 04:15 hours, reactor power was restored to 99.6% RTP.

On September 8th at 16:27 hours, reactor power was reduced from 99.9% to 97.7% RTP due to high condensate temperature cause by high ambient temperature conditions. Reactor power was restored to 99.6 % at 21:59 hours.

On September 9th at 16:44 hours, reactor power was reduced from 99.9% to 98.0% RTP due to high condensate temperature cause by high ambient temperature conditions.

On September 10th at 01:27 hours, reactor power was restored to 99.5% RTP.

On September 13th at 19:58 hours, reactor power was reduced from 99.9% to 98.7% RTP due to an unplanned failure of the LEFM system.

On September 14th at 20:37 hours, reactor power was restored to 99.5% RTP.

On September 16th at 05:01 hours, reactor power was reduced from 100.0% to 98.7% RTP due to a unplanned load drop for failure of the LEFM system.

On September 17th at 04:17 hours, reactor power was restored to 99.5% RTP.

On September 18th at 22:00 hours, reactor power was reduced from 99.9% to 85.8 % RTP due to a planned load drop for a control rod pattern adjustment.

On September 19th at 03:31 hours, reactor power was restored to 99.6% RTP.

Unit 2 ended the month of September 2015 at 99.9% RTP.

OPERATING DATA REPORT

DOCKET: 369
 UNIT_NME: McGuire Unit 1
 RPT_PERIOD: 201507

PREPARER NAME: Brian H. Richards
 PREPARER TELEPHONE: 980.875.5171

1. Design Electrical Rating:	1160		
2. Maximum Dependable Capacity (MWe-Net)	1139		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,942.73	243,611.61
4. Number of Hours Generator On-line	744.00	4,929.97	241,965.59
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	870,571.00	5,848,065.00	264,909,957.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 operated at 100% power for July 2015.

OPERATING DATA REPORT

DOCKET: 369
UNIT_NME: McGuire Unit 1
RPT_PERIOD: 201508

PREPARER NAME: Brian H. Richards
PREPARER TELEPHONE: 980.875.5171

1. Design Electrical Rating:	1160		
2. Maximum Dependable Capacity (MWe-Net)	1139		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,686.73	244,355.61
4. Number of Hours Generator On-line	744.00	5,673.97	242,709.59
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	867,816.00	6,715,881.00	265,777,773.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY Unit 1 Operated August 2015 at or near 100% RTP with the exception of a planned Turbine Valve Movement Test 8/28/15 - 8/29/15. Power was reduced to approximately 87% RTP for the testing and then returned to 100% RTP.

OPERATING DATA REPORT

DOCKET: 369
UNIT_NME: McGuire Unit 1
RPT_PERIOD: 201509

PREPARER NAME: Brian H. Richards
PREPARER TELEPHONE: 980.875.5171

1. Design Electrical Rating:	1160		
2. Maximum Dependable Capacity (MWe-Net)	1139		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,406.73	245,075.61
4. Number of Hours Generator On-line	720.00	6,393.97	243,429.59
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	840,610.00	7,556,491.00	266,618,383.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit 1 operated September 2015 at approximately 100% power.

OPERATING DATA REPORT

DOCKET: 370
 UNIT_NME: McGuire Unit 2
 RPT_PERIOD: 201507

PREPARER NAME: Brian H. Richards
 PREPARER TELEPHONE: 980.875.5171

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1158		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	237,519.18
4. Number of Hours Generator On-line	744.00	5,087.00	235,863.77
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	813,126.00	5,969,802.00	264,193,001.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 was reduced in power at 21:45 on 7/28/15 due to a steam leak near 2HA-08 (2A2 Moisture Separator Reheater). Further reduction to 47% power occurred to repair the steam leak. Unit 2 ended July at approximately 47% power.

OPERATING DATA REPORT

DOCKET: 370
 UNIT_NME: McGuire Unit 2
 RPT_PERIOD: 201508

PREPARER NAME: Brian H. Richards
 PREPARER TELEPHONE: 980.875.5171

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1158		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	744.00	5,831.00	238,263.18
4. Number of Hours Generator On-line	728.68	5,815.68	236,592.45
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	787,267.00	6,757,069.00	264,980,268.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
1	8/7/2015	F	S	15.32	A	5		Unit 2 performed a rapid downpower as a result of a steam leak on test connection on a U2 Turbine Governor Valve. To repair the leak, the turbine had to be removed from service and was removed at the time listed above. Following repair of the steam leak, the turbine was returned to service. Unit 2 returned to full power on 8/11/15 at 12:00.

SUMMARY Unit 2 began the month of August at approximately 47% RTP due to a steam leak on 2HA-8 (Bleed Steam to First Stage Reheaters CHK VLV). Following repair of the leak, Unit 2 began power increase on 8/1/15 at 07:27. Unit 2 reached 100% RTP on 8/2/15 at 19:57.

On 8/6/15, at 12:53, Unit 2 reduced power to approximately 95% RTP due to seal leakage on 2C1 Heater Drain Tank Pump and failure of 2A Condensate Booster Pump to start. At 23:33, Unit 2 entered a rapid downpower due to a steam leak on 2SM-27 (U2 Main Steam Governor Valve 2 Outlet Pressure Test Conn Isol). On 8/7/15 at 00:41, Unit 2 stabilized power at approximately 23% RTP. At 14:02, power reduction to 15% began in order to remove the turbine from service. At 16:04, Unit 2 generator breakers 2A and 2B opened. Following repair of the steam leak, 2A generator breaker was closed on 8/8/15 at 07:23 and 2B breaker was closed at 07:25. Power increased commenced at 08:44. Unit 2 reached full power on 8/11/15 at 12:00.

Unit 2 entered a planned coastdown on 8/21/15 at 08:23. Unit 2 ended August in coastdown at approximately 97% RTP.

OPERATING DATA REPORT

DOCKET: 370
 UNIT_NME: McGuire Unit 2
 RPT_PERIOD: 201509

PREPARER NAME: Brian H. Richards
 PREPARER TELEPHONE: 980.875.5171

1. Design Electrical Rating: 1187
 2. Maximum Dependable Capacity (MWe-Net) 1158

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	268.53	6,099.53	238,531.71
4. Number of Hours Generator On-line	268.00	6,083.68	236,860.45
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	288,588.00	7,045,657.00	265,268,856.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
2	9/12/2015		S	452.00	C	1	Unit 2 entered the planned M2EOC23 refueling outage by opening the 2B generator breaker on 09/12/15 at 04:00.

SUMMARY Unit 2 started the month of September in coastdown at approximately 97% power. The Unit 2 power level continued to decrease, as expected for coastdown, to approximately 94% on 9/11/15. At 1900 on 9/11/15, Unit 2 began decreasing power, as planned, at a more rapid rate to begin the 2EOC23 refueling outage on 9/12/15 at 04:00. On 9/11/15 at 23:01, the 2A generator breaker was opened as planned to begin work on the 2A main step-up transformer. On 9/12/15 at 04:00, generator breaker 2B was opened and refueling outage 2EOC23 began. At 0432, the reactor trip breakers were opened following the insertion of control rods and shutdown of the Unit 2 reactor. Unit 2 ended September in the 2EOC23 refueling outage.

OPERATING DATA REPORT

DOCKET: 336
 UNIT_NME: Millstone Unit 2
 RPT_PERIOD: 201507

PREPARER NAME: S. Claffey
 PREPARER TELEPHONE: 860-447-1791 x2456

1. Design Electrical Rating:	877.2		
2. Maximum Dependable Capacity (MWe-Net)	869.5		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	250,766.80
4. Number of Hours Generator On-line	744.00	5,087.00	244,603.19
5. Reserve Shutdown Hours	0.00	0.00	468.20
6. Net Electrical energy Generated (MWHrs)	647,687.70	4,419,821.70	205,311,809.60

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Millstone Unit 2 operated at or near 100% power throughout the month of July, 2015.

OPERATING DATA REPORT

DOCKET: 336
UNIT_NME: Millstone Unit 2
RPT_PERIOD: 201508

PREPARER NAME: S.Claffey
PREPARER TELEPHONE: 860-447-1791 x2456

1. Design Electrical Rating:	877.2		
2. Maximum Dependable Capacity (MWe-Net)	869.5		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	251,510.80
4. Number of Hours Generator On-line	744.00	5,831.00	245,347.19
5. Reserve Shutdown Hours	0.00	0.00	468.20
6. Net Electrical energy Generated (MWHrs)	645,490.30	5,065,312.00	205,957,299.90

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Millstone Unit 2 operated at or near 100% power throughout the month of August, 2015.

OPERATING DATA REPORT

DOCKET: 336
 UNIT_NME: Millstone Unit 2
 RPT_PERIOD: 201509

PREPARER NAME: S.Claffey
 PREPARER TELEPHONE: 860-447-1791 x2456

1. Design Electrical Rating:	877.2		
2. Maximum Dependable Capacity (MWe-Net)	869.5		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	252,230.80
4. Number of Hours Generator On-line	720.00	6,551.00	246,067.19
5. Reserve Shutdown Hours	0.00	0.00	468.20
6. Net Electrical energy Generated (MWHrs)	622,333.30	5,687,645.30	206,579,633.20

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Millstone Unit 2 operated at or near 100% power from the beginning of the month until September 26, 2015. At 1148 hours on September 26, 2015, the unit commenced power coastdown operations at a rate of approximately 1% power per day. Millstone Unit 2 was operating at 96% power at the end of September 2015.

OPERATING DATA REPORT

DOCKET: 423
 UNIT_NME: Millstone Unit 3
 RPT_PERIOD: 201507

PREPARER NAME: S. Claffey
 PREPARER TELEPHONE: 860-447-1791 x2456

1. Design Electrical Rating:	1229		
2. Maximum Dependable Capacity (MWe-Net)	1210		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	204,435.28
4. Number of Hours Generator On-line	744.00	5,087.00	202,274.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	911,309.30	6,176,524.10	230,301,398.54

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Millstone Unit 3 operated at or near 100% power from the beginning the month until July 24, 2015. On July 24, 2015 at 0804 hours, the unit commenced a down power to 94% power to conduct routine Main Turbine Control Valve Testing. On July 24, 2015 at 0922 hours, the unit commenced Main Turbine Control Valve Testing. On July 24, 2015 at 1058, the unit commenced a return to full power, reaching 100% power on July 24, 2015 at 1332 hours. Millstone Unit 3 operated at or near 100% power for the remainder of July 2015.

OPERATING DATA REPORT

DOCKET: 423
 UNIT_NME: Millstone Unit 3
 RPT_PERIOD: 201508

PREPARER NAME: S. Claffey
 PREPARER TELEPHONE: 860-447-1791

1. Design Electrical Rating:	1229		
2. Maximum Dependable Capacity (MWe-Net)	1210		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	205,179.28
4. Number of Hours Generator On-line	744.00	5,831.00	203,018.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	906,715.00	7,083,239.10	231,208,113.54

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Millstone Unit 3 operated at or near 100% power throughout the month of August, 2015.

OPERATING DATA REPORT

DOCKET: 423
UNIT_NME: Millstone Unit 3
RPT_PERIOD: 201509

PREPARER NAME: S. Claffey
PREPARER TELEPHONE: 860-447-1791 x2456

1. Design Electrical Rating: 1229
2. Maximum Dependable Capacity (MWe-Net) 1210

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	205,899.28
4. Number of Hours Generator On-line	720.00	6,551.00	203,738.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	875,844.80	7,959,083.90	232,083,958.34

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Millstone Unit 3 operated at or near 100% power throughout the month of September, 2015.

OPERATING DATA REPORT

DOCKET: 263
 UNIT_NME: Monticello Unit 1
 RPT_PERIOD: 201507

PREPARER NAME: Kevin Austin
 PREPARER TELEPHONE: 763-271-5875

1. Design Electrical Rating:	600		
2. Maximum Dependable Capacity (MWe-Net)	578.1		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,978.22	326,848.95
4. Number of Hours Generator On-line	744.00	3,914.77	322,466.53
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	470,732.00	2,396,623.00	171,218,217.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Power was maintained at 97.5% (1953 MWt) during EPU data analysis, raising power to 100% on 7/15. A minor downpower was performed on 7/25 for monthly CRD exercising.

OPERATING DATA REPORT

DOCKET: 263
 UNIT_NME: Monticello Unit 1
 RPT_PERIOD: 201508

PREPARER NAME: Kevin Austin
 PREPARER TELEPHONE: 763-271-5875

1. Design Electrical Rating:	666.7		
2. Maximum Dependable Capacity (MWe-Net)	646.8		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,722.22	327,592.95
4. Number of Hours Generator On-line	744.00	4,658.77	323,210.53
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	477,996.00	2,874,619.00	171,696,213.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY A 10% downpower was performed on 8/15 due to Discharge Canal temperature environmental limitations.

OPERATING DATA REPORT

DOCKET: 263
 UNIT_NME: Monticello Unit 1
 RPT_PERIOD: 201509

PREPARER NAME: Kevin Austin
 PREPARER TELEPHONE: 763-271-5875

1. Design Electrical Rating:	666.7		
2. Maximum Dependable Capacity (MWe-Net)	646.8		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,442.22	328,312.95
4. Number of Hours Generator On-line	720.00	5,378.77	323,930.53
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	462,826.00	3,337,445.00	172,159,039.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY A minor rod adjustment was performed on 9/10 for core flow instrument calibration. A deep downpower was performed on 9/12 and 9/13 for quarterly valve testing and final MELLLA testing. A max core flow/prompt flow control line determination test was performed on 9/26 followed by a control rod sequence exchange.

OPERATING DATA REPORT

DOCKET: 220
UNIT_NME: Nine Mile Point Unit 1
RPT_PERIOD: 201507

PREPARER NAME: Sean Goodwin
PREPARER TELEPHONE: 315-349-1213

1. Design Electrical Rating: 613
2. Maximum Dependable Capacity (MWe-Net) 565

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,497.19	308,355.30
4. Number of Hours Generator On-line	744.00	4,446.72	303,160.20
5. Reserve Shutdown Hours	0.00	0.00	20.40
6. Net Electrical energy Generated (MWHrs)	453,527.61	2,706,935.03	173,943,459.42

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY Unplanned Energy Loss due to unexpected RRP Flow Changes (ref IR 02522792).

OPERATING DATA REPORT

DOCKET: 220
UNIT_NME: Nine Mile Point Unit 1
RPT_PERIOD: 201508

PREPARER NAME: Sean Goodwin
PREPARER TELEPHONE: 315-349-1213

1. Design Electrical Rating: 613
2. Maximum Dependable Capacity (MWe-Net) 565

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,241.19	309,099.30
4. Number of Hours Generator On-line	744.00	5,190.72	303,904.20
5. Reserve Shutdown Hours	0.00	0.00	20.40
6. Net Electrical energy Generated (MWHrs)	446,014.16	3,152,949.19	174,389,473.58

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 220
 UNIT_NME: Nine Mile Point Unit 1
 RPT_PERIOD: 201509

PREPARER NAME: Sean Goodwin
 PREPARER TELEPHONE: 315-349-1213

1. Design Electrical Rating: 613
 2. Maximum Dependable Capacity (MWe-Net) 565

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	658.75	5,899.94	309,758.05
4. Number of Hours Generator On-line	639.35	5,830.07	304,543.55
5. Reserve Shutdown Hours	0.00	0.00	20.40
6. Net Electrical energy Generated (MWHrs)	381,389.79	3,534,338.98	174,770,863.37

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
N1F15 02	9/4/2015	F		80.65	A	3	Unit 1 Automatic Scram due to MSIV 01-03 failure to reopen. Reference IR 02551180.

SUMMARY Unit 1 SCRAM due to MSIV 01-03 Failure to Reopen (Ref. IR 02551180). Estimated loss of 56,513 MWh.

OPERATING DATA REPORT

DOCKET: 410
 UNIT_NME: Nine Mile Point Unit 2
 RPT_PERIOD: 201507

PREPARER NAME: Sean Goodwin
 PREPARER TELEPHONE: 315-349-1213

1. Design Electrical Rating:	1299.9		
2. Maximum Dependable Capacity (MWe-Net)	1276.8		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,993.10	206,437.75
4. Number of Hours Generator On-line	744.00	4,974.43	202,925.53
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	946,150.04	6,393,882.49	224,147,019.97

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 410
 UNIT_NME: Nine Mile Point Unit 2
 RPT_PERIOD: 201508

PREPARER NAME: Sean Goodwin
 PREPARER TELEPHONE: 315-349-1213

1. Design Electrical Rating:	1299.9		
2. Maximum Dependable Capacity (MWe-Net)	1276.8		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,737.10	207,181.75
4. Number of Hours Generator On-line	744.00	5,718.43	203,669.53
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	934,994.43	7,328,876.92	225,082,014.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY During an attempt to start the Unit 2 Electric Fire Pump, a loss of 2NNS-SWG012, 4160V Normal Station Loads Switchgear 12, occurred which resulted in a loss of 2HDL-P1C, Heater Drain Pump C, which required a drop of 10% power. (IR 02544972).

OPERATING DATA REPORT

DOCKET: 410
 UNIT_NME: Nine Mile Point Unit 2
 RPT_PERIOD: 201509

PREPARER NAME: Sean Goodwin
 PREPARER TELEPHONE: 315-349-1213

1. Design Electrical Rating:	1299.9		
2. Maximum Dependable Capacity (MWe-Net)	1276.8		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,457.10	207,901.75
4. Number of Hours Generator On-line	720.00	6,438.43	204,389.53
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	900,249.29	8,229,126.21	225,982,263.69

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Energy Loss was taken in September for NMP2 for MELLLA (Maximum Extended Load Line Limit Analysis) Plus Project Testing.

OPERATING DATA REPORT

DOCKET: 338
 UNIT_NME: North Anna Unit 1
 RPT_PERIOD: 201507

PREPARER NAME: W.C.BEASLEY
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating: 973
 2. Maximum Dependable Capacity (MWe-Net) 948

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,496.61	274,791.38
4. Number of Hours Generator On-line	744.00	4,467.22	270,993.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	705,075.46	4,241,274.35	239,048,753.20

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Began the Month @ 100% Power, 1004 MWe. Ended the Month @ 100% Power, 997 MWe.

Note: The ending MW reading is lower due to continuing increase of lake water temperature.

OPERATING DATA REPORT

DOCKET: 338
 UNIT_NME: North Anna Unit 1
 RPT_PERIOD: 201508

PREPARER NAME: W.C.Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating: 973
 2. Maximum Dependable Capacity (MWe-Net) 948

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,240.61	275,535.38
4. Number of Hours Generator On-line	744.00	5,211.22	271,737.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	706,340.49	4,947,614.84	239,755,093.69

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY Began the Month @ 100% Power, 997 MWe. Ended the Month @ 100% Power, 1002 MWe.

Note: Unplanned Energy Loss (forced) of 32 MW was attributed to a Main Feed Pump swap performed on 8-12-15 for Post Maintenance Testing.

OPERATING DATA REPORT

DOCKET: 338
 UNIT_NME: North Anna Unit 1
 RPT_PERIOD: 201509

PREPARER NAME: W.C.BEASLEY
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating: 973
 2. Maximum Dependable Capacity (MWe-Net) 948

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,960.61	276,255.38
4. Number of Hours Generator On-line	720.00	5,931.22	272,457.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	687,835.85	5,635,450.69	240,442,929.54

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Began the Month @ 100% Power, 1002 MWe. Ended the Month @ 100% Power, 1016 MWe.

OPERATING DATA REPORT

DOCKET: 339
 UNIT_NME: North Anna Unit 2
 RPT_PERIOD: 201507

PREPARER NAME: W.C.BEASLEY
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	973		
2. Maximum Dependable Capacity (MWe-Net)	944		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	262,878.64
4. Number of Hours Generator On-line	744.00	5,087.00	261,042.49
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	706,653.65	4,927,259.38	232,243,022.35

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Began the Month @ 100% Power, 1005 MWe. Ended the Month @ 100% Power, 999 MWe.

Note: The ending MW reading is lower due to continuing increase of lake water temperature.

OPERATING DATA REPORT

DOCKET: 339
 UNIT_NME: North Anna Unit 2
 RPT_PERIOD: 201508

PREPARER NAME: W.C.Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating: 973
 2. Maximum Dependable Capacity (MWe-Net) 944

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	263,622.64
4. Number of Hours Generator On-line	744.00	5,831.00	261,786.49
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	708,094.93	5,635,354.31	232,951,117.28

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Began the Month @ 100% Power, 999 MWe. Ended the Month @ 100% Power, 1006 MWe.

OPERATING DATA REPORT

DOCKET: 339
 UNIT_NME: North Anna Unit 2
 RPT_PERIOD: 201509

PREPARER NAME: W.C.BEASLEY
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	973		
2. Maximum Dependable Capacity (MWe-Net)	944		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	264,342.64
4. Number of Hours Generator On-line	720.00	6,551.00	262,506.49
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	688,970.17	6,324,324.48	233,640,087.45

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Began the Month @ 100% Power, 1006 MWe. Ended the Month @ 100% Power, 1018 MWe.

Note: Unplanned Energy Loss (Forced) attributed to Borating Mixed Bed IX-2-CH-I-1B to the Gas Stripper during a manual blender makeup on 9-16-15

OPERATING DATA REPORT

DOCKET: 269
 UNIT_NME: Oconee Unit 1
 RPT_PERIOD: 201507

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating: 865
 2. Maximum Dependable Capacity (MWe-Net) 847

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	302,041.26
4. Number of Hours Generator On-line	744.00	5,087.00	297,923.71
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	627,668.00	4,348,535.00	245,967,658.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY Unit One was at 100% Full Power (FP) at the beginning of July.

Unit One was at 100% FP at the end of July, 2015.

OPERATING DATA REPORT

DOCKET: 269
UNIT_NME: Oconee Unit 1
RPT_PERIOD: 201508

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating: 865
2. Maximum Dependable Capacity (MWe-Net) 847

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	302,785.26
4. Number of Hours Generator On-line	744.00	5,831.00	298,667.71
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	621,417.00	4,969,952.00	246,589,075.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY Unit One was at 100% Full Power (FP) at the beginning of August, 2015.

Unit One was at 100% FP at the end of August, 2015.

OPERATING DATA REPORT

DOCKET: 269
 UNIT_NME: Oconee Unit 1
 RPT_PERIOD: 201509

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	865		
2. Maximum Dependable Capacity (MWe-Net)	847		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	303,505.26
4. Number of Hours Generator On-line	720.00	6,551.00	299,387.71
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	601,453.00	5,571,405.00	247,190,528.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit One was at 100% Full Power (FP) at the beginning of September, 2015.

09/04/1522:21Initiated power reduction from 100% Full Power (FP) to 89% FP in order to perform Turbine Valve Movement Periodic Test.

09/04/1522:46Paused power decrease at 94.8% FP for training purposes.

09/04/1522:47Resumed power decrease from 94.8% FP to 89% FP.

09/04/1523:15Completed power decrease to 89% FP.

09/05/1500:45Began power increase from 89% FP to 99.5% FP per OP/1/A/1102/004 (Operation at Power) following completion of Turbine Valve Movement Periodic Test.

09/05/1501:34Paused power increase at 94.02% FP for training purposes.

09/05/1501:34Resumed power increase from 94.02% FP to 99.5% FP.

09/05/1502:30Completed power increase to 99.5% FP for a 10 minute hold.

09/05/1502:42Began power increase from 99.5% FP to 100% FP.

09/05/1502:47Completed power increase to 100% FP.

Unit One was at 100% FP at the end of September, 2015.

OPERATING DATA REPORT

DOCKET: 270
UNIT_NME: Oconee Unit 2
RPT_PERIOD: 201507

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating: 872
2. Maximum Dependable Capacity (MWe-Net) 848

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	730.87	5,073.87	303,450.64
4. Number of Hours Generator On-line	697.92	5,040.92	300,269.10
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	578,201.00	4,360,285.00	248,229,436.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
2	7/26/2015	F		46.08	A	1	Unit 2 midcycle shutdown due to dropped Rod 6-1.

SUMMARY Unit Two was at 100% FP at the beginning of July, 2015.

07/10/1523:00 Initiated power reduction from 100% Full Power (FP) to 89% FP in order to perform Turbine Valve Movement Periodic Test.

07/10/1523:59 Completed power decrease to 89% FP.

07/11/1501:42 Began power increase from 89% FP to 99.5% FP per OP/1/A/1102/004 (Operation at Power).

07/11/1503:30 Paused power increase at 99.5% FP for a 10 minute hold.

07/11/1503:42 Resumed power increase from 99.5% FP to 100% FP.

07/11/1503:46 Completed power increase to 100% FP.

07/25/1508:35 Group 6 Rod 1 dropped into the core during PT/2/A/0600/015 (Control Rod Movement).

07/25/1508:48 Began manual power reduction to less than 55% FP. Initiated AP/2/A/1700/001 (Unit Runback).

07/25/1509:22 Reactor power 55% FP and decreasing.

07/25/1509:28 Reactor power 50% FP.

07/25/1509:32 Began power decrease to 46% FP to achieve acceptable shutdown margin.

07/25/1509:33 Reactor power ~46% FP.

07/25/1509:35 Began power decrease to ~41.5% FP.

07/25/1509:45 Completed power decrease to ~41.5% FP.

07/26/1500:05 Began power decrease from 41.5% FP to 19% FP.

07/26/1500:08 Power held at 41% FP due to Unit Threat Team assessing shutdown options.

07/26/1501:03 Resumed power decrease from 41% FP to 19% FP.

07/26/1502:19 Completed power decrease to 19% FP.

07/26/1502:45 Unit 2 Turbine Generator off-line.

07/26/1503:03 Began power decrease from 19% FP to 7% FP.

07/26/1503:25 Power held at 17% FP due to questions on 2A steam generator feedwater (FDW) flow higher than expected.

07/26/1507:10 Began power increase to ~19% FP due to the failure of 2FDW-35.

07/26/1507:30 Completed power increase to 19% FP.

07/26/1514:02 Began power decrease from 19% FP to 7% FP.

07/26/1514:46 Completed power decrease to 7% FP.

07/26/1514:52 Began power decrease from 7% FP to 3% FP.

OPERATING DATA REPORT

DOCKET: 270
UNIT_NME: Oconee Unit 2
RPT_PERIOD: 201508

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating: 872
2. Maximum Dependable Capacity (MWe-Net) 848

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,817.87	304,194.64
4. Number of Hours Generator On-line	744.00	5,784.92	301,013.10
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	626,153.00	4,986,438.00	248,855,589.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit Two was at 100% Full Power (FP) at the beginning of August, 2015.

Unit Two was at 100% FP at the end of August, 2015.

OPERATING DATA REPORT

DOCKET: 270
 UNIT_NME: Oconee Unit 2
 RPT_PERIOD: 201509

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	872		
2. Maximum Dependable Capacity (MWe-Net)	848		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,537.87	304,914.64
4. Number of Hours Generator On-line	720.00	6,504.92	301,733.10
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	610,377.00	5,596,815.00	249,465,966.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit Two was at 100% FP at the beginning of September, 2015.

Unit Two was at 100% FP at the end of September, 2015.

OPERATING DATA REPORT

DOCKET: 287
 UNIT_NME: Oconee Unit 3
 RPT_PERIOD: 201507

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	881		
2. Maximum Dependable Capacity (MWe-Net)	859		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,036.36	296,155.54
4. Number of Hours Generator On-line	744.00	5,027.20	292,874.79
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	640,872.00	4,387,169.00	245,595,595.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit Three was at 100% FP at the beginning of July, 2015.

07/24/1523:09Initiated power reduction from 100% Full Power (FP) to 89% FP in order to perform Turbine Valve Movement Periodic Test.

07/25/1500:06Completed power decrease to 89% FP.

07/25/1501:36Began power increase from 89% FP to 99.5% FP per OP/1/A/1102/004 (Operation at Power).

07/25/1503:23Paused power increase at 99.5% FP for a 10 minute hold.

07/25/1503:35Resumed power increase from 99.5% FP to 100% FP.

07/25/1503:44Completed power increase to 100% FP.

Unit Three was at 100% FP at the end of July, 2015.

OPERATING DATA REPORT

DOCKET: 287
UNIT_NME: Oconee Unit 3
RPT_PERIOD: 201508

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating: 881
2. Maximum Dependable Capacity (MWe-Net) 859

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,780.36	296,899.54
4. Number of Hours Generator On-line	744.00	5,771.20	293,618.79
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	633,359.00	5,020,528.00	246,228,954.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY Unit Three was at 100% Full Power (FP) at the beginning of August, 2015.

Unit Three was at 100% FP at the end of August, 2015.

OPERATING DATA REPORT

DOCKET: 287
UNIT_NME: Oconee Unit 3
RPT_PERIOD: 201509

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating: 881
2. Maximum Dependable Capacity (MWe-Net) 859

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,500.36	297,619.54
4. Number of Hours Generator On-line	720.00	6,491.20	294,338.79
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	613,018.00	5,633,546.00	246,841,972.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY Unit Three was at 100% FP at the beginning of September, 2015.

Unit Three was at 100% FP at the end of September, 2015.

OPERATING DATA REPORT

DOCKET: 219
 UNIT_NME: Oyster Creek Unit 1
 RPT_PERIOD: 201507

PREPARER NAME: C. Lefler Jr.
 PREPARER TELEPHONE: C. Lefler Jr.

1. Design Electrical Rating:	650		
2. Maximum Dependable Capacity (MWe-Net)	619		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,884.72	313,533.94
4. Number of Hours Generator On-line	744.00	4,810.80	308,198.50
5. Reserve Shutdown Hours	0.00	0.00	918.20
6. Net Electrical energy Generated (MWhrs)	451,332.00	2,985,671.00	179,539,005.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The planned energy loss for July was 0 MWhrs

The unplanned energy loss for July was 0 MWhrs.

The July Year to Date (YTD) Forced Loss Rate is 6.08%, which is unfavorably above the goal of 0.31%.

OPERATING DATA REPORT

DOCKET: 219
 UNIT_NME: Oyster Creek Unit 1
 RPT_PERIOD: 201508

PREPARER NAME: C. Lefler Jr.
 PREPARER TELEPHONE: 609-971-2158

1. Design Electrical Rating:	650		
2. Maximum Dependable Capacity (MWe-Net)	619		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,628.72	314,277.94
4. Number of Hours Generator On-line	744.00	5,554.80	308,942.50
5. Reserve Shutdown Hours	0.00	0.00	918.20
6. Net Electrical energy Generated (MWhrs)	450,892.00	3,436,563.00	179,989,897.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The planned energy loss for August was 0 MWhrs

The unplanned energy loss for August was 0 MWhrs.

The August Year to Date (YTD) Forced Loss Rate is 5.30, which is unfavorably above the goal of 0.31.

OPERATING DATA REPORT

DOCKET: 219
UNIT_NME: Oyster Creek Unit 1
RPT_PERIOD: 201509

PREPARER NAME: C. Lefler Jr.
PREPARER TELEPHONE: 609-971-2158

1. Design Electrical Rating: 650
2. Maximum Dependable Capacity (MWe-Net) 619

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,348.72	314,997.94
4. Number of Hours Generator On-line	720.00	6,274.80	309,662.50
5. Reserve Shutdown Hours	0.00	0.00	918.20
6. Net Electrical energy Generated (MWhrs)	457,923.00	3,894,486.00	180,447,820.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The planned energy loss for September was 2,353 MWhrs attributed to rod pattern adjustments performed 9/1, 9/11 and 9/18.

The unplanned energy loss for September was 0 MWhrs.

The September Year to Date (YTD) Forced Loss Rate is 4.72, which is unfavorably above the goal of 0.31.

OPERATING DATA REPORT

DOCKET: 255
UNIT_NME: Palisades Unit 1
RPT_PERIOD: 201507

PREPARER NAME: E Edwards
PREPARER TELEPHONE: 269-764-2086

1. Design Electrical Rating: 805
2. Maximum Dependable Capacity (MWe-Net) 744

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	267,907.86
4. Number of Hours Generator On-line	744.00	5,087.00	261,699.80
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	585,747.00	4,099,411.96	188,948,498.10

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY Palisades operated at full power for July 2015.

OPERATING DATA REPORT

DOCKET: 255
UNIT_NME: Palisades Unit 1
RPT_PERIOD: 201508

PREPARER NAME: E Edwards
PREPARER TELEPHONE: 269-764-2086

1. Design Electrical Rating: 805
2. Maximum Dependable Capacity (MWe-Net) 744

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	268,651.86
4. Number of Hours Generator On-line	744.00	5,831.00	262,443.80
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	578,291.58	4,677,703.54	189,526,789.68

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Palisades operated at full power during August until 8/24/15 when the end of cycle coastdown began. The coastdown will continue until 1R24 in September.

OPERATING DATA REPORT

DOCKET: 255
 UNIT_NME: Palisades Unit 1
 RPT_PERIOD: 201509

PREPARER NAME: SFPierce
 PREPARER TELEPHONE: 2697642707

1. Design Electrical Rating: 805
 2. Maximum Dependable Capacity (MWe-Net) 744

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	361.28	6,192.28	269,013.14
4. Number of Hours Generator On-line	361.28	6,192.28	262,805.08
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	245,693.00	4,923,396.54	189,772,482.68

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
1	9/16/2015	F		358.72	A	3	On 9/16/15, the plant was operating at 84.6% power in coast down to 1R24 when the turbine tripped due to a failure in the turbine DEH controls power supply. There was an automatic reactor trip, with no complications. The plant elected to enter the 1R24 refuel outage on 9/18/15 at 0400 which is considered the end of the forced outage.

SUMMARY The plant began the month operating at 96% power, in a power coast down to 1R24 refueling outage expected to begin 9-20-2015. A plant turbine trip followed by a reactor trip occurred on 9-16-2015 at 01:17hrs from 84.6% power because of a Turbine DEH power supply failure. The plant decided to enter the 1R24 refueling outage at 9-18-15 at 0400.

OPERATING DATA REPORT

DOCKET: 528
 UNIT_NME: Palo Verde Unit 1
 RPT_PERIOD: 201507

PREPARER NAME: Pete McSparran
 PREPARER TELEPHONE: 623-393-6224

1. Design Electrical Rating:	1333		
2. Maximum Dependable Capacity (MWe-Net)	1311		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,088.00	210,312.51
4. Number of Hours Generator On-line	744.00	5,088.00	208,174.85
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	977,745.88	6,743,873.64	255,847,379.21

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 528
 UNIT_NME: Palo Verde Unit 1
 RPT_PERIOD: 201508

PREPARER NAME: Pete McSparran
 PREPARER TELEPHONE: 623-393-6224

1. Design Electrical Rating:	1333		
2. Maximum Dependable Capacity (MWe-Net)	1311		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,832.00	211,056.51
4. Number of Hours Generator On-line	744.00	5,832.00	208,918.85
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	975,510.24	7,719,383.88	256,822,889.45

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 528
UNIT_NME: Palo Verde Unit 1
RPT_PERIOD: 201509

PREPARER NAME: Peter McSparran
PREPARER TELEPHONE: 623-393-6224

1. Design Electrical Rating: 1333
2. Maximum Dependable Capacity (MWe-Net) 1311

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,552.00	211,776.51
4. Number of Hours Generator On-line	720.00	6,552.00	209,638.85
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	946,541.69	8,665,925.57	257,769,431.14

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 529
UNIT_NME: Palo Verde Unit 2
RPT_PERIOD: 201507

PREPARER NAME: Pete McSparran
PREPARER TELEPHONE: 623-393-6224

1. Design Electrical Rating:	1336		
2. Maximum Dependable Capacity (MWe-Net)	1314		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,088.00	212,665.14
4. Number of Hours Generator On-line	744.00	5,088.00	210,675.18
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	981,632.20	6,779,415.28	265,217,706.75

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 529
 UNIT_NME: Palo Verde Unit 2
 RPT_PERIOD: 201508

PREPARER NAME: Pete McSparran
 PREPARER TELEPHONE: 623-393-6224

1. Design Electrical Rating:	1336		
2. Maximum Dependable Capacity (MWe-Net)	1314		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,832.00	213,409.14
4. Number of Hours Generator On-line	744.00	5,832.00	211,419.18
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	979,717.00	7,759,132.28	266,197,423.75

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 529
 UNIT_NME: Palo Verde Unit 2
 RPT_PERIOD: 201509

PREPARER NAME: Pete McSparran
 PREPARER TELEPHONE: 623-393-6224

1. Design Electrical Rating:	1336		
2. Maximum Dependable Capacity (MWe-Net)	1314		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,552.00	214,129.14
4. Number of Hours Generator On-line	720.00	6,552.00	212,139.18
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	950,159.88	8,709,292.16	267,147,583.63

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 530
 UNIT_NME: Palo Verde Unit 3
 RPT_PERIOD: 201507

PREPARER NAME: Pete McSparran
 PREPARER TELEPHONE: 623-393-6224

1. Design Electrical Rating:	1334		
2. Maximum Dependable Capacity (MWe-Net)	1312		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,389.80	206,854.05
4. Number of Hours Generator On-line	744.00	4,364.83	205,038.13
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	976,746.70	5,656,753.74	255,618,658.38

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 530
 UNIT_NME: Palo Verde Unit 3
 RPT_PERIOD: 201508

PREPARER NAME: Pete McSparran
 PREPARER TELEPHONE: 623-393-6224

1. Design Electrical Rating:	1334		
2. Maximum Dependable Capacity (MWe-Net)	1312		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,133.80	207,598.05
4. Number of Hours Generator On-line	744.00	5,108.83	205,782.13
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	973,514.62	6,630,268.36	256,592,173.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 530
 UNIT_NME: Palo Verde Unit 3
 RPT_PERIOD: 201509

PREPARER NAME: Pete McSparran
 PREPARER TELEPHONE: 623-393-6224

1. Design Electrical Rating:	1334		
2. Maximum Dependable Capacity (MWe-Net)	1312		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,853.80	208,318.05
4. Number of Hours Generator On-line	720.00	5,828.83	206,502.13
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	943,533.34	7,573,801.70	257,535,706.34

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 277
 UNIT_NME: Peach Bottom Unit 2
 RPT_PERIOD: 201507

PREPARER NAME: Brad Deihl
 PREPARER TELEPHONE: 717-456-4420

1. Design Electrical Rating:	1308		
2. Maximum Dependable Capacity (MWe-Net)	1217		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	286,620.39
4. Number of Hours Generator On-line	744.00	5,087.00	281,815.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	924,657.30	6,149,424.80	291,963,903.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month of July at the 100% of maximum allowable power (3951 MWth).

On July 11, 2015 at 01:01, Unit 2 commenced a load reduction to 742 MWth (18.7% CTP) for EHC power supply change out. Minimum power was reached on July 11th at 08:02. The unit was returned to 100% power on July 12, 2015 at 02:10.

On July 12, 2015 at 22:03 Unit 2 commenced a planned load reduction to 3320 MWth (84% CTP) for a follow up rod pattern change. Minimum power was reached on July 13th at 00:02. The unit was returned to 100% power on July 13, 2015 at 03:32.

Unit 2 ended the month of July at the 100% of maximum allowable power (3951 MWth).

OPERATING DATA REPORT

DOCKET: 277
 UNIT_NME: Peach Bottom Unit 2
 RPT_PERIOD: 201508

PREPARER NAME: Brad Deihl
 PREPARER TELEPHONE: 717-456-4420

1. Design Electrical Rating: 1308
 2. Maximum Dependable Capacity (MWe-Net) 1217

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	287,364.39
4. Number of Hours Generator On-line	744.00	5,831.00	282,559.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	918,188.30	7,067,613.10	292,882,091.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY Unit 2 began the month of August at the 100% of maximum allowable power (3951 MWth).

On August 28, 2015 at 22:03 Unit 2 commenced a planned load reduction to 1889 MWth (47.8% CTP) for a Rod Sequence Exchange. Minimum power was reached on August 29th at 00:50. The unit was returned to 100% power on August 29, 2015 at 15:59.

Unit 2 ended the month of August at the 100% of maximum allowable power (3951 MWth).

OPERATING DATA REPORT

DOCKET: 277
 UNIT_NME: Peach Bottom Unit 2
 RPT_PERIOD: 201509

PREPARER NAME: Emil Weil
 PREPARER TELEPHONE: 7174564541

1. Design Electrical Rating:	1308		
2. Maximum Dependable Capacity (MWe-Net)	1217		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	288,084.39
4. Number of Hours Generator On-line	720.00	6,551.00	283,279.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	913,550.60	7,981,163.70	293,795,641.90

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month of September at the 100% of maximum allowable power (3951 MWth).
 Unit 2 had no load reductions in the month of September.
 Unit 2 ended the month of September at the 100% of maximum allowable power (3951 MWth).

OPERATING DATA REPORT

DOCKET: 278
 UNIT_NME: Peach Bottom Unit 3
 RPT_PERIOD: 201507

PREPARER NAME: Brad Deihl
 PREPARER TELEPHONE: 717-456-4420

1. Design Electrical Rating: 1179
 2. Maximum Dependable Capacity (MWe-Net) 1095

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	286,110.00
4. Number of Hours Generator On-line	744.00	5,087.00	281,675.75
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	828,500.30	5,816,341.80	290,751,521.70

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY Unit 3 began the month of July at 100% of maximum allowable power (3514 MWth).

On July 09, 2015 at 23:02, Unit 3 commenced a planned load reduction for a rod pattern adjustment. Minimum power of 2612.8 MWth (74.4% CTP) was reached on July 10, 2015 at 00:02. The Unit was returned to 100% power on July 10, 2015 at 04:39.

Unit 3 ended the month of July at the 98.9% of maximum allowable power (3478 MWth) due end of cycle coast down.

OPERATING DATA REPORT

DOCKET: 278
 UNIT_NME: Peach Bottom Unit 3
 RPT_PERIOD: 201508

PREPARER NAME: Brad Deihl
 PREPARER TELEPHONE: 717-456-4420

1. Design Electrical Rating:	1179		
2. Maximum Dependable Capacity (MWe-Net)	1095		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	286,854.00
4. Number of Hours Generator On-line	744.00	5,831.00	282,419.75
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	765,829.30	6,582,171.10	291,517,351.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 3 began the month of August at 98.9% of maximum allowable power (3514 MWth) due to end of cycle coast down.

On August 03, 2015 at 23:01, Unit 3 commenced a planned load reduction to remove 5B & 4B FWH from service. Minimum power of 3148.4 MWth (89.6% CTP) was reached on August 3, 2015 at 23:25. The Unit was returned to 100% power on August 4, 2015 at 02:20.

Unit 3 ended the month of August at the 90.0% of maximum allowable power (3164 MWth) due end of cycle coast down.

OPERATING DATA REPORT

DOCKET: 278
 UNIT_NME: Peach Bottom Unit 3
 RPT_PERIOD: 201509

PREPARER NAME: Emil Weil
 PREPARER TELEPHONE: 7174564541

1. Design Electrical Rating:	1179		
2. Maximum Dependable Capacity (MWe-Net)	1095		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	481.30	6,312.30	287,335.30
4. Number of Hours Generator On-line	480.08	6,311.08	282,899.83
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	438,880.60	7,021,051.70	291,956,231.60

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
P3R20	9/21/2015	S	239.92	C	1	<p>Unit 3 began the month of September at 90.0% of maximum allowable power (3514 MWth) due to end of cycle coast down.</p> <p>On September 20, 2015 at 01:54, Unit 3 commenced load reduction for P3R20 outage at a power level of 2790 MWth (79.4% CPT).</p> <p>On September 21 at 00:05, shutdown of Unit 3 main turbine generator occurred and taken off-line at a power level of 509 MWth (14.5% CPT).</p> <p>On September 21 at 01:18, Unit 3 reactor was shutdown and switched to mode 3 (shutdown).</p> <p>Unit 3 ended the month of September at the 0.0% of maximum allowable power (0 MWth) due to P3R20 Refuel Outage.</p>

SUMMARY Unit 3 began the month of September at 90.0% of maximum allowable power (3514 MWth) due to end of cycle coast down.

On September 20, 2014 at 01:54, Unit 3 commenced load reduction for P3R20 outage at a power level of 2790 MWth (79.4% CPT).

On September 21 at 00:05, shutdown of Unit 3 main turbine generator occurred and taken off-line at a power level of 509 MWth (14.5% CPT).

On September 21 at 01:18, Unit 3 reactor was shutdown and switched to mode 3 (shutdown).

Unit 3 ended the month of September at the 0.0% of maximum allowable power (0 MWth) due to P3R20 Refuel Outage.

OPERATING DATA REPORT

DOCKET: 440
UNIT_NME: Perry Unit 1
RPT_PERIOD: 201507

PREPARER NAME: T. Phelps
PREPARER TELEPHONE: 440-280-7660

1. Design Electrical Rating:	1268		
2. Maximum Dependable Capacity (MWe-Net)	1240		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,993.90	201,936.82
4. Number of Hours Generator On-line	744.00	3,965.57	198,101.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	934,710.10	4,837,332.20	233,279,035.10

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The Perry Nuclear Power Plant ran the entire month of July, 2015

OPERATING DATA REPORT

DOCKET: 440
 UNIT_NME: Perry Unit 1
 RPT_PERIOD: 201508

PREPARER NAME: T.Phelps
 PREPARER TELEPHONE: 440-280-7660

1. Design Electrical Rating:	1268		
2. Maximum Dependable Capacity (MWe-Net)	1240		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,737.90	202,680.82
4. Number of Hours Generator On-line	744.00	4,709.57	198,845.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	936,035.70	5,773,367.90	234,215,070.80

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The Perry Nuclear Power Plant, Unit 1 ran the entire month of August, 2015

OPERATING DATA REPORT

DOCKET: 440
 UNIT_NME: Perry Unit 1
 RPT_PERIOD: 201509

PREPARER NAME: T. Phelps
 PREPARER TELEPHONE: 440-280-7660

1. Design Electrical Rating:	1268		
2. Maximum Dependable Capacity (MWe-Net)	1240		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,457.90	203,400.82
4. Number of Hours Generator On-line	720.00	5,429.57	199,565.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	892,340.90	6,665,708.80	235,107,411.70

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The Perry Nuclear Power Plant was on line the entire month of September, 2015

OPERATING DATA REPORT

DOCKET: 293
 UNIT_NME: Pilgrim Unit 1
 RPT_PERIOD: 201507

PREPARER NAME: Brent Lyons
 PREPARER TELEPHONE: 508-830-8270

1. Design Electrical Rating:	690		
2. Maximum Dependable Capacity (MWe-Net)	684.7		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,998.38	285,410.00
4. Number of Hours Generator On-line	744.00	3,901.77	282,489.19
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	503,034.00	2,575,635.00	174,830,832.53

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The period began and ended with the plant operating at 100% reactor power (2028 MWt). There were no power reductions during this reporting period.

OPERATING DATA REPORT

DOCKET: 293
 UNIT_NME: Pilgrim Unit 1
 RPT_PERIOD: 201508

PREPARER NAME: Brent Lyons
 PREPARER TELEPHONE: 508-830-8270

1. Design Electrical Rating:	690		
2. Maximum Dependable Capacity (MWe-Net)	684.7		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	687.67	4,686.05	286,097.67
4. Number of Hours Generator On-line	670.55	4,572.32	283,159.74
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	442,078.00	3,017,713.00	175,272,910.53

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
4	8/22/2015	F		73.45	A	3	On August 22nd at 16:27, a reactor scram was experienced due to the unplanned closure of MSIV AO-203-1C. On August 24th, 2015 at 21:47, following repair of a leak in the instrument air supply line to MSIV AO-203-1C, reactor startup commenced. On August 25th, 2015 at 00:47, the reactor achieved criticality. On August 25th, 2015 at 17:54, the main generator was synchronized to the grid. On August 26th, 2015 at 06:37, the reactor achieved 100% RCTP.

SUMMARY Pilgrim entered the month operating at 100% Rated Core Thermal Power (RCTP). On August 9th, 2015 at 16:05, reactor power was reduced due to elevated sea water temperature. On August 9th, 2015 at 19:38, reactor power was returned to 100% RCTP. The minimum power level achieved during the downpower was 88.3% RCTP. On August 19th, 2015 at 07:27, reactor power was reduced to perform a planned main condenser thermal backwash. On August 20th, 2015 at 03:00, reactor power was returned to 100% RCTP. The minimum power level achieved during this evolution was 45.8% RCTP. On August 20th, 2015 at 20:02, reactor power was reduced to perform a planned control rod pattern exchange. On August 20th, 2015 at 21:50, reactor power was returned to 100% RCTP. The minimum power level achieved during the evolution was 89.7% RCTP. On August 22nd at 16:27, a reactor scram was experienced due to the unplanned closure of MSIV AO-203-1C. On August 24th, 2015 at 21:47, following repair of a leak in the instrument air supply line to MSIV AO-203-1C, reactor startup commenced. On August 25th, 2015 at 00:47, the reactor achieved criticality. On August 25th, 2015 at 17:54, the main generator was synchronized to the grid. On August 26th, 2015 at 06:37, the reactor achieved 100% RCTP. On August 26th at 15:08, a planned reactor downpower commenced to perform a control rod pattern exchange. On August 26th, 2015 at 20:11, 100% RCTP was once again achieved. The minimum power achieved during the downpower was 79.9% RCTP. On August 27th, 2015 at 08:36, another planned reactor downpower commenced to perform a control rod pattern exchange. On August 27th, 2015 at 16:23, the reactor was once again returned to 100% RCTP. The minimum power achieved during the downpower was 70.5% RCTP. The reactor remained at 100% RCTP throughout the remainder of the month.

OPERATING DATA REPORT

DOCKET: 293
UNIT_NME: Pilgrim Unit 1
RPT_PERIOD: 201509

PREPARER NAME: Brent Lyons
PREPARER TELEPHONE: 508-830-8270

1. Design Electrical Rating:	690		
2. Maximum Dependable Capacity (MWe-Net)	684.7		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,406.05	286,817.67
4. Number of Hours Generator On-line	720.00	5,292.32	283,879.74
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	485,608.00	3,503,321.00	175,758,518.53

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Pilgrim entered the month operating at 100% Rated Core Thermal Power (RCTP) and maintained this power level throughout the month.

OPERATING DATA REPORT

DOCKET: 266
UNIT_NME: Point Beach Unit 1
RPT_PERIOD: 201507

PREPARER NAME: Brenda M. Scherwinski
PREPARER TELEPHONE: 920-755-7752

1. Design Electrical Rating: 615
2. Maximum Dependable Capacity (MWe-Net) 576

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	332,150.10
4. Number of Hours Generator On-line	744.00	5,087.00	328,072.66
5. Reserve Shutdown Hours	0.00	0.00	846.90
6. Net Electrical energy Generated (MWHrs)	445,428.80	3,052,188.00	158,466,882.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 266
UNIT_NME: Point Beach Unit 1
RPT_PERIOD: 201508

PREPARER NAME: Brenda M. Scherwinski
PREPARER TELEPHONE: 920-755-7752

1. Design Electrical Rating: 615
2. Maximum Dependable Capacity (MWe-Net) 576

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	332,894.10
4. Number of Hours Generator On-line	744.00	5,831.00	328,816.66
5. Reserve Shutdown Hours	0.00	0.00	846.90
6. Net Electrical energy Generated (MWHrs)	443,505.80	3,495,693.80	158,910,387.80

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 266
UNIT_NME: Point Beach Unit 1
RPT_PERIOD: 201509

PREPARER NAME: Brenda M. Scherwinski
PREPARER TELEPHONE: 920-755-7752

1. Design Electrical Rating: 615
2. Maximum Dependable Capacity (MWe-Net) 576

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	333,614.10
4. Number of Hours Generator On-line	720.00	6,551.00	329,536.66
5. Reserve Shutdown Hours	0.00	0.00	846.90
6. Net Electrical energy Generated (MWHrs)	430,155.30	3,925,849.10	159,340,543.10

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 301
UNIT_NME: Point Beach Unit 2
RPT_PERIOD: 201507

PREPARER NAME: Brenda M. Scherwinski
PREPARER TELEPHONE: 920-755-7752

1. Design Electrical Rating: 615
2. Maximum Dependable Capacity (MWe-Net) 578

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	325,177.30
4. Number of Hours Generator On-line	744.00	5,087.00	321,632.94
5. Reserve Shutdown Hours	0.00	0.00	302.20
6. Net Electrical energy Generated (MWHrs)	445,393.80	3,052,642.00	158,111,914.90

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 301
 UNIT_NME: Point Beach Unit 2
 RPT_PERIOD: 201508

PREPARER NAME: Brenda M. Scherwinski
 PREPARER TELEPHONE: 920-755-7752

1. Design Electrical Rating:	615		
2. Maximum Dependable Capacity (MWe-Net)	578		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	325,921.30
4. Number of Hours Generator On-line	744.00	5,831.00	322,376.94
5. Reserve Shutdown Hours	0.00	0.00	302.20
6. Net Electrical energy Generated (MWHrs)	443,439.80	3,496,081.80	158,555,354.70

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 301
UNIT_NME: Point Beach Unit 2
RPT_PERIOD: 201509

PREPARER NAME: Brenda M. Scherwinski
PREPARER TELEPHONE: 920-755-7752

1. Design Electrical Rating: 615
2. Maximum Dependable Capacity (MWe-Net) 578

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	326,641.30
4. Number of Hours Generator On-line	720.00	6,551.00	323,096.94
5. Reserve Shutdown Hours	0.00	0.00	302.20
6. Net Electrical energy Generated (MWHrs)	418,027.30	3,914,109.10	158,973,382.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 282
UNIT_NME: Prairie Island Unit 1
RPT_PERIOD: 201507

PREPARER NAME: Jonathan Pomales
PREPARER TELEPHONE: 651-267-6420

1. Design Electrical Rating:	557		
2. Maximum Dependable Capacity (MWe-Net)	522.1		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,900.95	319,277.28
4. Number of Hours Generator On-line	744.00	3,865.96	316,612.94
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	393,452.00	2,001,679.00	160,927,054.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit 1 was baseloaded for the month of July 2015.

OPERATING DATA REPORT

DOCKET: 282
 UNIT_NME: Prairie Island Unit 1
 RPT_PERIOD: 201508

PREPARER NAME: Jonathan Pomales
 PREPARER TELEPHONE: 651-267-6421

1. Design Electrical Rating:	557		
2. Maximum Dependable Capacity (MWe-Net)	522.1		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,644.95	320,021.28
4. Number of Hours Generator On-line	744.00	4,609.96	317,356.94
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	395,164.00	2,396,843.00	161,322,218.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 was baseloaded for the month of August 2015.

OPERATING DATA REPORT

DOCKET: 282
 UNIT_NME: Prairie Island Unit 1
 RPT_PERIOD: 201509

PREPARER NAME: Jonathan Pomales
 PREPARER TELEPHONE: 651-267-6420

1. Design Electrical Rating:	557		
2. Maximum Dependable Capacity (MWe-Net)	522.1		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,364.95	320,741.28
4. Number of Hours Generator On-line	720.00	5,329.96	318,076.94
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	384,797.00	2,781,640.00	161,707,015.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 was baseloaded for the month of September 2015.

OPERATING DATA REPORT

DOCKET: 306
 UNIT_NME: Prairie Island Unit 2
 RPT_PERIOD: 201507

PREPARER NAME: Jonathan Pomales
 PREPARER TELEPHONE: 651-267-6420

1. Design Electrical Rating:	557		
2. Maximum Dependable Capacity (MWe-Net)	518.8		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,462.57	317,234.92
4. Number of Hours Generator On-line	744.00	4,423.71	315,083.29
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	393,396.00	2,317,730.00	160,004,528.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 2 was baseloaded for the month of July 2015.

OPERATING DATA REPORT

DOCKET: 306
 UNIT_NME: Prairie Island Unit 2
 RPT_PERIOD: 201508

PREPARER NAME: Jonathan Pomales
 PREPARER TELEPHONE: 651-267-6420

1. Design Electrical Rating:	557		
2. Maximum Dependable Capacity (MWe-Net)	518.8		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,206.57	317,978.92
4. Number of Hours Generator On-line	744.00	5,167.71	315,827.29
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	395,555.00	2,713,285.00	160,400,083.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 was base loaded for the month of August 2015.

OPERATING DATA REPORT

DOCKET: 306
 UNIT_NME: Prairie Island Unit 2
 RPT_PERIOD: 201509

PREPARER NAME: Jonathan Pomales
 PREPARER TELEPHONE: 651-267-6420

1. Design Electrical Rating:	557		
2. Maximum Dependable Capacity (MWe-Net)	518.8		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,926.57	318,698.92
4. Number of Hours Generator On-line	720.00	5,887.71	316,547.29
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	385,624.00	3,098,909.00	160,785,707.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 was baseloaded for the month of September 2015.

OPERATING DATA REPORT

DOCKET: 254
 UNIT_NME: Quad Cities Unit 1
 RPT_PERIOD: 201507

PREPARER NAME: Lisa J Clark
 PREPARER TELEPHONE: 309-227-2815

1. Design Electrical Rating: 866
 2. Maximum Dependable Capacity (MWe-Net) 866

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,537.73	314,675.88
4. Number of Hours Generator On-line	744.00	4,496.88	308,727.34
5. Reserve Shutdown Hours	0.00	0.00	1,655.20
6. Net Electrical energy Generated (MWHrs)	680,091.00	4,134,388.00	224,550,749.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY Unit 1

Planned - none
 Unplanned - none

OPERATING DATA REPORT

DOCKET: 254
 UNIT_NME: Quad Cities Unit 1
 RPT_PERIOD: 201508

PREPARER NAME: Lisa J Clark
 PREPARER TELEPHONE: 309-227-2815

1. Design Electrical Rating: 866
 2. Maximum Dependable Capacity (MWe-Net) 866

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,281.73	315,419.88
4. Number of Hours Generator On-line	744.00	5,240.88	309,471.34
5. Reserve Shutdown Hours	0.00	0.00	1,655.20
6. Net Electrical energy Generated (MWHrs)	680,587.00	4,814,975.00	225,231,336.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit 1
 Planned - none
 Cable Repair CV#1, 8/14/2015 (393 MW-hr) (U)

OPERATING DATA REPORT

DOCKET: 254
 UNIT_NME: Quad Cities Unit 1
 RPT_PERIOD: 201509

PREPARER NAME: Lisa Clark
 PREPARER TELEPHONE: 309-227-2815

1. Design Electrical Rating:	866		
2. Maximum Dependable Capacity (MWe-Net)	866		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,001.73	316,139.88
4. Number of Hours Generator On-line	720.00	5,960.88	310,191.34
5. Reserve Shutdown Hours	0.00	0.00	1,655.20
6. Net Electrical energy Generated (MWHrs)	647,592.00	5,462,567.00	225,878,928.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1
 Grid Request Load Drop, 9/1/2015 (2644 MWe-hr) (not P or U)
 Control Rod Insertion, 9/13/2015 (95 MWe-hr) (P)
 CR Adjustment, Turbine Testing, 9/19/2015-9/20/2015 (1960 MWe-hr) (P)
 1D Cond Booster Pump Failure IR2558540, 9/22/2015-9/25/2015 (12,430 MWe-hr) (U)

OPERATING DATA REPORT

DOCKET: 265
 UNIT_NME: Quad Cities Unit 2
 RPT_PERIOD: 201507

PREPARER NAME: Lisa J Clark
 PREPARER TELEPHONE: 309-227-2815

1. Design Electrical Rating:	957.3		
2. Maximum Dependable Capacity (MWe-Net)	888		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	307,232.70
4. Number of Hours Generator On-line	744.00	5,087.00	301,972.60
5. Reserve Shutdown Hours	0.00	0.00	2,312.90
6. Net Electrical energy Generated (MWHrs)	676,291.00	4,700,028.00	226,761,083.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2

Planned - none
 Unplanned - none

OPERATING DATA REPORT

DOCKET: 265
 UNIT_NME: Quad Cities Unit 2
 RPT_PERIOD: 201508

PREPARER NAME: Lisa J Clark
 PREPARER TELEPHONE: 309-227-2815

1. Design Electrical Rating:	957.3		
2. Maximum Dependable Capacity (MWe-Net)	888		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	307,976.70
4. Number of Hours Generator On-line	744.00	5,831.00	302,716.60
5. Reserve Shutdown Hours	0.00	0.00	2,312.90
6. Net Electrical energy Generated (MWHrs)	676,593.00	5,376,621.00	227,437,676.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2
 Planned - none
 Unplanned - none

OPERATING DATA REPORT

DOCKET: 265
 UNIT_NME: Quad Cities Unit 2
 RPT_PERIOD: 201509

PREPARER NAME: Lisa Clark
 PREPARER TELEPHONE: 309-227-2815

1. Design Electrical Rating:	957.3		
2. Maximum Dependable Capacity (MWe-Net)	888		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	308,696.70
4. Number of Hours Generator On-line	720.00	6,551.00	303,436.60
5. Reserve Shutdown Hours	0.00	0.00	2,312.90
6. Net Electrical energy Generated (MWHrs)	612,354.00	5,988,975.00	228,050,030.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit2
 CR Adjustment, Turbine Testing, 9/5/2015-9/6/2015 (1477 MWe-hr) (P)
 2A Fed Reg Valve Repack, 9/13/2015 (3950 MWe-hr) (P)
 2B ASD Trip IR2561804 & IR2561806, 9/28/2015-9/30/2015 (42,633 MWe-hr) (U)

OPERATING DATA REPORT

DOCKET: 458
UNIT_NME: River Bend Unit 1
RPT_PERIOD: 201507

PREPARER NAME: Thomas J. Bolke
PREPARER TELEPHONE: (225)381-3719

1. Design Electrical Rating: 967
2. Maximum Dependable Capacity (MWe-Net) 967

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,150.37	221,139.87
4. Number of Hours Generator On-line	744.00	4,023.75	216,275.78
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	662,772.00	3,640,598.00	199,189,401.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 458
UNIT_NME: River Bend Unit 1
RPT_PERIOD: 201508

PREPARER NAME: Thomas J. Bolke
PREPARER TELEPHONE: (225)381-3719

1. Design Electrical Rating: 967
2. Maximum Dependable Capacity (MWe-Net) 967

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,894.37	221,883.87
4. Number of Hours Generator On-line	744.00	4,767.75	217,019.78
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	717,664.00	4,358,262.00	199,907,065.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 458
UNIT_NME: River Bend Unit 1
RPT_PERIOD: 201509

PREPARER NAME: Thomas J. Bolke
PREPARER TELEPHONE: (225)381-3719

1. Design Electrical Rating: 967
2. Maximum Dependable Capacity (MWe-Net) 967

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,614.37	222,603.87
4. Number of Hours Generator On-line	720.00	5,487.75	217,739.78
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	684,850.00	5,043,112.00	200,591,915.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 261
UNIT_NME: Robinson Unit 2
RPT_PERIOD: 201507

PREPARER NAME: Tim Surma
PREPARER TELEPHONE: 843-857-1086

1. Design Electrical Rating: 795
2. Maximum Dependable Capacity (MWe-Net) 741

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,042.12	309,383.88
4. Number of Hours Generator On-line	744.00	4,023.75	305,661.95
5. Reserve Shutdown Hours	0.00	0.00	23.20
6. Net Electrical energy Generated (MWHrs)	556,478.00	3,119,517.00	208,298,445.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY No July losses.

OPERATING DATA REPORT

DOCKET: 261
 UNIT_NME: Robinson Unit 2
 RPT_PERIOD: 201508

PREPARER NAME: Tim Surma
 PREPARER TELEPHONE: 843-857-1086

1. Design Electrical Rating: 795
 2. Maximum Dependable Capacity (MWe-Net) 741

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,786.12	310,127.88
4. Number of Hours Generator On-line	744.00	4,767.75	306,405.95
5. Reserve Shutdown Hours	0.00	0.00	23.20
6. Net Electrical energy Generated (MWHrs)	556,453.00	3,675,970.00	208,854,898.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY No August losses.

OPERATING DATA REPORT

DOCKET: 261
UNIT_NME: Robinson Unit 2
RPT_PERIOD: 201509

PREPARER NAME: T. Surma
PREPARER TELEPHONE: 843-857-1086

1. Design Electrical Rating: 795
2. Maximum Dependable Capacity (MWe-Net) 741

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,506.12	310,847.88
4. Number of Hours Generator On-line	720.00	5,487.75	307,125.95
5. Reserve Shutdown Hours	0.00	0.00	23.20
6. Net Electrical energy Generated (MWHrs)	547,677.00	4,223,647.00	209,402,575.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY No September losses.

OPERATING DATA REPORT

DOCKET: 272
 UNIT_NME: Salem Unit 1
 RPT_PERIOD: 201507

PREPARER NAME: Kevin Falciani
 PREPARER TELEPHONE: 856-339-2017

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1116		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,934.40	244,384.20
4. Number of Hours Generator On-line	744.00	4,919.57	238,598.52
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	843,556.00	5,526,726.00	255,985,319.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY A planned down power was performed to address the 13 RCS Flow Channel 1 performance. This was planned <10 days but not <28 days.

OPERATING DATA REPORT

DOCKET: 272
UNIT_NME: Salem Unit 1
RPT_PERIOD: 201508

PREPARER NAME: Kevin Falciani
PREPARER TELEPHONE: 856-339-2017

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1116		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,678.40	245,128.20
4. Number of Hours Generator On-line	744.00	5,663.57	239,342.52
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	858,323.00	6,385,049.00	256,843,642.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 272
UNIT_NME: Salem Unit 1
RPT_PERIOD: 201509

PREPARER NAME: Kevin Falciani
PREPARER TELEPHONE: 856-339-2017

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1116		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,398.40	245,848.20
4. Number of Hours Generator On-line	720.00	6,383.57	240,062.52
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	835,493.00	7,220,542.00	257,679,135.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 311
UNIT_NME: Salem Unit 2
RPT_PERIOD: 201507

PREPARER NAME: Kevin Falciani
PREPARER TELEPHONE: 856-339-2017

1. Design Electrical Rating:	1181		
2. Maximum Dependable Capacity (MWe-Net)	1134		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	221,020.57
4. Number of Hours Generator On-line	744.00	5,087.00	216,874.94
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	852,633.00	5,920,577.00	233,131,883.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY 23 CW Bus Under Voltage caused trip of 21A, 22A and 23A Circulating Water Pumps resulting in an unplanned down power >20%.Reference 20698660. A Corrective Action Product will be assigned to this issue.

OPERATING DATA REPORT

DOCKET: 311
 UNIT_NME: Salem Unit 2
 RPT_PERIOD: 201508

PREPARER NAME: Kevin Falciani
 PREPARER TELEPHONE: 856-339-2017

1. Design Electrical Rating: 1181
 2. Maximum Dependable Capacity (MWe-Net) 1134

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.33	5,759.33	221,692.90
4. Number of Hours Generator On-line	656.00	5,743.00	217,530.94
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	731,708.00	6,652,285.00	233,863,591.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
S215-01	8/5/2015	F		88.00	A	3	Unit 2 had an Unplanned SCRAM due to the loss of H 4KV Bus. A root cause evaluation is in progress on order 70179457.

SUMMARY Unit 2 had an Unplanned SCRAM due to the loss of H 4KV Bus. A root cause evaluation is in progress on order 70179457.

OPERATING DATA REPORT

DOCKET: 311
UNIT_NME: Salem Unit 2
RPT_PERIOD: 201509

PREPARER NAME: Kevin Falciani
PREPARER TELEPHONE: 865-339-2017

1. Design Electrical Rating:	1181		
2. Maximum Dependable Capacity (MWe-Net)	1134		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,479.33	222,412.90
4. Number of Hours Generator On-line	720.00	6,463.00	218,250.94
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	830,816.00	7,483,101.00	234,694,407.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 443
UNIT_NME: Seabrook Unit 1
RPT_PERIOD: 201507

PREPARER NAME: Kathleen C. Mahoney
PREPARER TELEPHONE: 603-773-7077

1. Design Electrical Rating:	1248		
2. Maximum Dependable Capacity (MWe-Net)	1246		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	197,001.96
4. Number of Hours Generator On-line	744.00	5,087.00	193,390.30
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	926,110.38	6,341,522.72	225,308,513.23

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit operated at 100% power for 744 of 744 hours this month. This yielded an availability factor of 100% and a capacity factor of 99.9014% based on the MDC of 1246 MWe.

OPERATING DATA REPORT

DOCKET: 443
 UNIT_NME: Seabrook Unit 1
 RPT_PERIOD: 201508

PREPARER NAME: Kathleen C. Mahoney
 PREPARER TELEPHONE: 603-773-7077

1. Design Electrical Rating:	1248		
2. Maximum Dependable Capacity (MWe-Net)	1246		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	197,745.96
4. Number of Hours Generator On-line	744.00	5,831.00	194,134.30
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	926,140.39	7,267,663.11	226,234,653.62

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit operated at 100% power 744 out of 744 hours this month. This yielded an availability factor of 100% and a capacity factor of 99.9047% based on the MDC of 1246 MWe.

OPERATING DATA REPORT

DOCKET: 443
 UNIT_NME: Seabrook Unit 1
 RPT_PERIOD: 201509

PREPARER NAME: Kevin Randall
 PREPARER TELEPHONE: 6037737992

1. Design Electrical Rating:	1248		
2. Maximum Dependable Capacity (MWe-Net)	1246		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	198,465.96
4. Number of Hours Generator On-line	720.00	6,551.00	194,854.30
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	822,741.19	8,090,404.30	227,057,394.81

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit operated at 100% power 229 out of 720 hours this month. The unit operated at less than 100% power during the planned end of cycle fuel coast down, planned reduction for maintenance and down power to enter planned outage number 17. This yielded an availability factor of 100% and a capacity factor of 91.7092% based on the MDC of 1246 MWe.

OPERATING DATA REPORT

DOCKET: 327
 UNIT_NME: Sequoyah Unit 1
 RPT_PERIOD: 201507

PREPARER NAME: linda williams
 PREPARER TELEPHONE: 8437048

1. Design Electrical Rating:	1184.37		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	635.57	4,079.64	225,981.10
4. Number of Hours Generator On-line	587.13	3,997.81	223,476.80
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	646,658.60	4,321,887.70	248,450,575.70

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
1	7/24/2015	F		58.77	A	3	Unit 1 (Auto Scram) Trip #1 - Voltage Variations on the main generator
2	7/27/2015	F		84.88	A	3	Unit 1 (Auto Scram) Trip #2; At 80% during power ascension from Trip #1 -- Voltage Variations on the main generator
3	7/31/2015	F		13.22	B	1	Unit 1 (Manual shutdown for testing); At 20% during power ascension from auto Trip on 7/27/15-- Voltage Variations on the main generator

SUMMARY U1 NRC Capacity Factor is 75.45% for the month of July 2015.
 7/24/15 Unit 1 (Auto Scram) Trip #1 - Voltage Variations on the main generator
 7/27/15 Unit 1 (Auto Scram) Trip #2; At 80% during power ascension from Trip #1 -- Voltage Variations on the main generator

OPERATING DATA REPORT

DOCKET: 327
 UNIT_NME: Sequoyah Unit 1
 RPT_PERIOD: 201508

PREPARER NAME: Debra E. Ferrell
 PREPARER TELEPHONE: 423-843-7526

1. Design Electrical Rating:	1184.37		
2. Maximum Dependable Capacity (MWe-Net)	1152		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	601.78	4,681.42	226,582.88
4. Number of Hours Generator On-line	589.20	4,587.01	224,066.00
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	619,343.00	4,941,230.70	249,069,918.70

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
3	8/9/2015	F	154.80	A	1	Removed reactor from service per normal operating procedure (0-GO-6) due to Voltage Variations on the main generator.

SUMMARY U1 NRC Capacity Factor is 72.26% for the month of August 2015.

OPERATING DATA REPORT

DOCKET: 327
 UNIT_NME: Sequoyah Unit 1
 RPT_PERIOD: 201509

PREPARER NAME: Debra E. Ferrell
 PREPARER TELEPHONE: 423-843-7526

1. Design Electrical Rating:	1184.37		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	584.18	5,265.60	227,167.06
4. Number of Hours Generator On-line	575.07	5,162.08	224,641.07
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	638,262.50	5,579,493.20	249,708,181.20

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
1	9/14/2015	F		144.93	A	2	Unit 1 manual reactor trip due to loss of Vital Instrument Power Board 1-II

SUMMARY U1 NRC Capacity Factor is 76.95% for the month of September 2015.

OPERATING DATA REPORT

DOCKET: 328
 UNIT_NME: Sequoyah Unit 2
 RPT_PERIOD: 201507

PREPARER NAME: Linda Williams
 PREPARER TELEPHONE: 423-843-7048

1. Design Electrical Rating:	1177.46		
2. Maximum Dependable Capacity (MWe-Net)	1139.5		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,970.95	230,602.38
4. Number of Hours Generator On-line	744.00	4,918.10	227,698.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	834,942.40	5,586,721.30	248,786,904.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY U2 NRC Capacity Factor is 98.48% for the month of July 2015

OPERATING DATA REPORT

DOCKET: 328
 UNIT_NME: Sequoyah Unit 2
 RPT_PERIOD: 201508

PREPARER NAME: Debra E. Ferrell
 PREPARER TELEPHONE: 423-843-7526

1. Design Electrical Rating:	1177.46		
2. Maximum Dependable Capacity (MWe-Net)	1139.5		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,714.95	231,346.38
4. Number of Hours Generator On-line	744.00	5,662.10	228,442.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	835,029.00	6,421,750.30	249,621,933.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY U2 NRC Capacity Factor is 98.50% for the month of August 2015

OPERATING DATA REPORT

DOCKET: 328
UNIT_NME: Sequoyah Unit 2
RPT_PERIOD: 201509

PREPARER NAME: Debra E. Ferrell
PREPARER TELEPHONE: 423-843-7526

1. Design Electrical Rating:	1177.46		
2. Maximum Dependable Capacity (MWe-Net)	1139.5		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,434.95	232,066.38
4. Number of Hours Generator On-line	720.00	6,382.10	229,162.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	799,586.50	7,221,336.80	250,421,519.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY U2 NRC Capacity Factor is 97.46% for the month of September 2015

OPERATING DATA REPORT

DOCKET: 498
UNIT_NME: South Texas Unit 1
RPT_PERIOD: 201507

PREPARER NAME: R.L. Hill
PREPARER TELEPHONE: 3619727667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	201,037.77
4. Number of Hours Generator On-line	744.00	5,087.00	196,339.24
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	963,776.00	6,721,384.00	248,046,521.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Inadvertent opening of RHDT 11B high level dump during maintenance

OPERATING DATA REPORT

DOCKET: 498
UNIT_NME: South Texas Unit 1
RPT_PERIOD: 201508

PREPARER NAME: R.L. Hill
PREPARER TELEPHONE: 3619727667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	201,781.77
4. Number of Hours Generator On-line	744.00	5,831.00	197,083.24
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	962,354.00	7,683,738.00	249,008,875.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Normal operation.

OPERATING DATA REPORT

DOCKET: 498
UNIT_NME: South Texas Unit 1
RPT_PERIOD: 201509

PREPARER NAME: R.L. Hill
PREPARER TELEPHONE: 3619727667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	202,501.77
4. Number of Hours Generator On-line	720.00	6,551.00	197,803.24
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	935,727.00	8,619,465.00	249,944,602.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY Normal operation.

OPERATING DATA REPORT

DOCKET: 499
UNIT_NME: South Texas Unit 2
RPT_PERIOD: 201507

PREPARER NAME: R.L. Hill
PREPARER TELEPHONE: 3619727667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,136.20	190,306.65
4. Number of Hours Generator On-line	744.00	4,094.42	187,690.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	963,091.00	5,357,586.00	236,792,943.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY MSR steam supply isolation due to temperature controller failure

OPERATING DATA REPORT

DOCKET: 499
UNIT_NME: South Texas Unit 2
RPT_PERIOD: 201508

PREPARER NAME: R.L. Hill
PREPARER TELEPHONE: 3619727667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,880.20	191,050.65
4. Number of Hours Generator On-line	744.00	4,838.42	188,434.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	961,329.00	6,318,915.00	237,754,272.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Normal operation.

OPERATING DATA REPORT

DOCKET: 499
UNIT_NME: South Texas Unit 2
RPT_PERIOD: 201509

PREPARER NAME: R.L. Hill
PREPARER TELEPHONE: 3619727667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,600.20	191,770.65
4. Number of Hours Generator On-line	720.00	5,558.42	189,154.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	937,019.00	7,255,934.00	238,691,291.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Normal operation.

OPERATING DATA REPORT

DOCKET: 335
UNIT_NME: St. Lucie Unit 1
RPT_PERIOD: 201507

PREPARER NAME: K R Boller
PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating:	1062		
2. Maximum Dependable Capacity (MWe-Net)	981		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,340.25	282,346.33
4. Number of Hours Generator On-line	744.00	4,305.57	279,783.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	744,773.00	4,252,458.00	233,754,843.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY PSL 1 operated in mode 1 the entire report period.

OPERATING DATA REPORT

DOCKET: 335
 UNIT_NME: St. Lucie Unit 1
 RPT_PERIOD: 201508

PREPARER NAME: K R Boller
 PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating:	1062		
2. Maximum Dependable Capacity (MWe-Net)	981		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	696.58	5,036.83	283,042.91
4. Number of Hours Generator On-line	691.92	4,997.49	280,475.40
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	675,019.00	4,927,477.00	234,429,862.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
039	8/9/2015	F		52.08	G	3	PSL 1 experienced an unplanned automatic scram during reactor protection system logic matrix

SUMMARY PSL 1 operated in mode 1 until 22:15 on 8/9/2015. PSL 1 returned to mode 1 operation at 22:38 on 8/11/2015. PSL 1 remained in mode 1 through the end of the month.

OPERATING DATA REPORT

DOCKET: 335
UNIT_NME: St. Lucie Unit 1
RPT_PERIOD: 201509

PREPARER NAME: K R Boller
PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating:	1062		
2. Maximum Dependable Capacity (MWe-Net)	981		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,756.83	283,762.91
4. Number of Hours Generator On-line	720.00	5,717.49	281,195.40
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	711,879.00	5,639,356.00	235,141,741.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY PSL 1 operated in mode 1 the entire report period.

OPERATING DATA REPORT

DOCKET: 389
UNIT_NME: St. Lucie Unit 2
RPT_PERIOD: 201507

PREPARER NAME: K R Boller
PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating: 1074
2. Maximum Dependable Capacity (MWe-Net) 987

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,780.40	241,928.25
4. Number of Hours Generator On-line	744.00	4,750.81	239,358.89
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	754,326.00	4,761,728.00	201,810,785.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY PSL 2 operated in mode 1 the entire report period.

OPERATING DATA REPORT

DOCKET: 389
UNIT_NME: St. Lucie Unit 2
RPT_PERIOD: 201508

PREPARER NAME: K R Boller
PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating: 1074
2. Maximum Dependable Capacity (MWe-Net) 987

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,524.40	242,672.25
4. Number of Hours Generator On-line	744.00	5,494.81	240,102.89
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	745,452.00	5,507,180.00	202,556,237.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY PSL 2 operated in mode 1 the entire report period.

OPERATING DATA REPORT

DOCKET: 389
 UNIT_NME: St. Lucie Unit 2
 RPT_PERIOD: 201509

PREPARER NAME: K R Boller
 PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating: 1074
 2. Maximum Dependable Capacity (MWe-Net) 987

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	169.17	5,693.57	242,841.42
4. Number of Hours Generator On-line	169.17	5,663.98	240,272.06
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	155,803.00	5,662,983.00	202,712,040.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
40	9/8/2015		S	550.83	C	1		Scheduled SL2-22 Refueling and Maintenance.

SUMMARY PSL 2 operated in mode 1 until 01:10 on 9/08/2015. PSL 2 remained shutdown through the end of the report period.

OPERATING DATA REPORT

DOCKET: 395
UNIT_NME: Summer Unit 1
RPT_PERIOD: 201507

PREPARER NAME: Wesley R. Higgins
PREPARER TELEPHONE: 8033454042

1. Design Electrical Rating:	972.7		
2. Maximum Dependable Capacity (MWe-Net)	966		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	239,075.53
4. Number of Hours Generator On-line	744.00	5,087.00	236,483.74
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	725,785.00	4,985,956.00	216,231,601.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The plant operated at full power for the July 2015.

OPERATING DATA REPORT

DOCKET: 395
UNIT_NME: Summer Unit 1
RPT_PERIOD: 201508

PREPARER NAME: Wesley R. Higgins
PREPARER TELEPHONE: 8033454042

1. Design Electrical Rating:	972.7		
2. Maximum Dependable Capacity (MWe-Net)	966		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	239,819.53
4. Number of Hours Generator On-line	744.00	5,831.00	237,227.74
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	723,948.00	5,709,904.00	216,955,549.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The plant operate at full power for the month.

OPERATING DATA REPORT

DOCKET: 395
 UNIT_NME: Summer Unit 1
 RPT_PERIOD: 201509

PREPARER NAME: Wesley R. Higgins
 PREPARER TELEPHONE: 8033454042

1. Design Electrical Rating:	972.7		
2. Maximum Dependable Capacity (MWe-Net)	966		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	240,539.53
4. Number of Hours Generator On-line	720.00	6,551.00	237,947.74
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	702,122.00	6,412,026.00	217,657,671.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY There was one power reduction during September 2015. Power was reduced to 91% on 9/30/2015 at 03:30 to allow testing of reheat steam safety valves.

OPERATING DATA REPORT

DOCKET: 280
 UNIT_NME: Surry Unit 1
 RPT_PERIOD: 201507

PREPARER NAME: Marlene Haskett
 PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating: 874
 2. Maximum Dependable Capacity (MWe-Net) 838

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	488.30	3,919.27	295,504.22
4. Number of Hours Generator On-line	478.38	3,887.07	292,318.99
5. Reserve Shutdown Hours	0.00	0.00	3,736.20
6. Net Electrical energy Generated (MWHrs)	393,083.32	3,273,328.09	225,578,036.76

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
1G-20	7/11/2015		S	265.62	B	1	Unit 1 was shutdown to repair the "B" Reactor Coolant Pump Seal.

SUMMARY Unit 1
 07/11/15 @ 0214 Unit 1 was shutdown to repair the "B" Reactor Coolant Pump Seal. This action was a planned outage and scheduled greater than 30 days in advance due to degrading pump seal performance.

07/22/15 @ 0348 Unit 1 placed online.

07/23/15 @ 0008 Unit 1 is at 100% Rx power, 865 MWe.

OPERATING DATA REPORT

DOCKET: 280
 UNIT_NME: Surry Unit 1
 RPT_PERIOD: 201508

PREPARER NAME: Marlene Haskett
 PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating: 874
 2. Maximum Dependable Capacity (MWe-Net) 838

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,663.27	296,248.22
4. Number of Hours Generator On-line	744.00	4,631.07	293,062.99
5. Reserve Shutdown Hours	0.00	0.00	3,736.20
6. Net Electrical energy Generated (MWHrs)	625,230.94	3,898,559.02	226,203,267.70

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 280
UNIT_NME: Surry Unit 1
RPT_PERIOD: 201509

PREPARER NAME: Marlene Haskett
PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	874		
2. Maximum Dependable Capacity (MWe-Net)	838		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,383.27	296,968.22
4. Number of Hours Generator On-line	720.00	5,351.07	293,782.99
5. Reserve Shutdown Hours	0.00	0.00	3,736.20
6. Net Electrical energy Generated (MWHrs)	612,961.24	4,511,520.26	226,816,228.94

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 281
 UNIT_NME: Surry Unit 2
 RPT_PERIOD: 201507

PREPARER NAME: Marlene Haskett
 PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating: 874
 2. Maximum Dependable Capacity (MWe-Net) 838

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	527.73	4,870.73	293,514.11
4. Number of Hours Generator On-line	518.85	4,861.85	290,720.46
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	408,344.31	4,151,358.02	224,788,104.20

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
2G-16	7/13/2015	F		225.15	A	1	Unit 2 taken to intermediate shutdown to repair leakage on "A" Pressurizer Spray Valve.

SUMMARY Unit 2
 07/13/15 @ 1350 Unit 2 taken to intermediate shutdown to repair leakage on "A" Pressurizer Spray Valve.

Automatic Trip

07/21/15 @ 0505 Automatic Rx Trip occurred at 5% power during Turbine testing. The cause was impulse pressure spiking above 10% power, while the Turbine was tripped, which cause the RX trip.

07/22/15 @ 2259 Unit 2 is online.

07/24/15 @ 0603 Unit 2 ramp is held at 60% for repairs to the High Pressure Heater Drain Pump Discharge Level Control Valve failure.

07/25/15 @ 0555 Unit 2 is at 100% 883 MWe,

OPERATING DATA REPORT

DOCKET: 281
UNIT_NME: Surry Unit 2
RPT_PERIOD: 201508

PREPARER NAME: Marlene Haskett
PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating: 874
2. Maximum Dependable Capacity (MWe-Net) 838

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,614.73	294,258.11
4. Number of Hours Generator On-line	744.00	5,605.85	291,464.46
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	629,243.27	4,780,601.30	225,417,347.47

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 281
 UNIT_NME: Surry Unit 2
 RPT_PERIOD: 201509

PREPARER NAME: Marlene Haskett
 PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	874		
2. Maximum Dependable Capacity (MWe-Net)	838		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,334.73	294,978.11
4. Number of Hours Generator On-line	720.00	6,325.85	292,184.46
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	612,630.17	5,393,231.47	226,029,977.64

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 387
UNIT_NME: Susquehanna Unit 1
RPT_PERIOD: 201507

PREPARER NAME: J. Hennings
PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1287		
2. Maximum Dependable Capacity (MWe-Net)	1257		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	240,868.32
4. Number of Hours Generator On-line	744.00	5,087.00	237,554.74
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	942,268.00	6,504,508.00	258,876,731.70

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY There were no power reductions greater than 20 % power this month.

OPERATING DATA REPORT

DOCKET: 387
UNIT_NME: Susquehanna Unit 1
RPT_PERIOD: 201508

PREPARER NAME: J. Hennings
PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1287		
2. Maximum Dependable Capacity (MWe-Net)	1257		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	241,612.32
4. Number of Hours Generator On-line	744.00	5,831.00	238,298.74
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	943,322.00	7,447,830.00	259,820,053.70

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY There were no power reductions greater than 20% power this month.

OPERATING DATA REPORT

DOCKET: 387
UNIT_NME: Susquehanna Unit 1
RPT_PERIOD: 201509

PREPARER NAME: J. Hennings
PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1287		
2. Maximum Dependable Capacity (MWe-Net)	1257		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	242,332.32
4. Number of Hours Generator On-line	720.00	6,551.00	239,018.74
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	897,096.00	8,344,926.00	260,717,149.70

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY There were 2 planned power changes greater than 20%, and an additional planned power reduction of 18% to achieve the desired Control Rod pattern:
On 09/11/15 Reduced power from 100% to support a Control Rod Sequence Exchange. The lowest power during the evolution was 60.2%. On 09/13/15 Rx Power was raised to approximately 96.6%. An additional reduction from 94.12% power to 76.3% was required to achieve the desired rod pattern, and 100% was achieved on 9/14/15. On 9/18/15 power was reduced from 100% power for a planned control rod adjustment to 71% (a 29% reduction), and 100% power was achieved on 09/20/15.

OPERATING DATA REPORT

DOCKET: 388
 UNIT_NME: Susquehanna Unit 2
 RPT_PERIOD: 201507

PREPARER NAME: J. Hennings
 PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating: 1287
 2. Maximum Dependable Capacity (MWe-Net) 1257

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,056.90	235,986.26
4. Number of Hours Generator On-line	744.00	4,012.10	232,938.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	932,204.00	5,078,449.00	256,187,598.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY There were no power reductions greater than 20 % this month.

OPERATING DATA REPORT

DOCKET: 388
 UNIT_NME: Susquehanna Unit 2
 RPT_PERIOD: 201508

PREPARER NAME: J. Hennings
 PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1287		
2. Maximum Dependable Capacity (MWe-Net)	1257		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,800.90	236,730.26
4. Number of Hours Generator On-line	744.00	4,756.10	233,682.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	929,264.00	6,007,713.00	257,116,862.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY On 08/14/15 a planned power reduction from 100% power to 66.3% (reduction of 33.7%) was performed to support a planned Control Rod sequence exchange. 100% power was achieved 08/15/15.

OPERATING DATA REPORT

DOCKET: 388
 UNIT_NME: Susquehanna Unit 2
 RPT_PERIOD: 201509

PREPARER NAME: J. Hennings
 PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1287		
2. Maximum Dependable Capacity (MWe-Net)	1257		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,520.90	237,450.26
4. Number of Hours Generator On-line	720.00	5,476.10	234,402.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	904,215.00	6,911,928.00	258,021,077.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY There were no power reductions greater than 20% this month.

OPERATING DATA REPORT

DOCKET: 289
UNIT_NME: Three Mile Island Unit 1
RPT_PERIOD: 201507

PREPARER NAME: Mark Fauber
PREPARER TELEPHONE: 717.948.8787

1. Design Electrical Rating:	819		
2. Maximum Dependable Capacity (MWe-Net)	802		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,020.85	270,976.80
4. Number of Hours Generator On-line	744.00	5,002.25	269,134.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	577,760.00	4,100,602.00	223,121,907.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unplanned power reduction due to dropped control rod Group 5, rod 1. Power reduction began on 7/14/15 at 05:28. Minimum power during reduction was 21.99%. Following corrective maintenance, returned to nominal full power on 7/17/15 at 13:41. Issue report 2527738 contains additional details and analysis product. The unit operated at nominal power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 289
UNIT_NME: Three Mile Island Unit 1
RPT_PERIOD: 201508

PREPARER NAME: Mark Fauber
PREPARER TELEPHONE: 717.948.8787

1. Design Electrical Rating: 819
2. Maximum Dependable Capacity (MWe-Net) 802

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,764.85	271,720.80
4. Number of Hours Generator On-line	744.00	5,746.25	269,878.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	613,283.00	4,713,885.00	223,735,190.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit operated at nominal full power for the entire month.

OPERATING DATA REPORT

DOCKET: 289
UNIT_NME: Three Mile Island Unit 1
RPT_PERIOD: 201509

PREPARER NAME: Mark Fauber
PREPARER TELEPHONE: 717.948.8787

1. Design Electrical Rating: 819
2. Maximum Dependable Capacity (MWe-Net) 802

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,484.85	272,440.80
4. Number of Hours Generator On-line	720.00	6,466.25	270,598.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	593,923.00	5,307,808.00	224,329,113.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit operated at nominal full power for the entire month with the exception of the period between 22:00 on 9/5/15 through 02:56 on 9/6/15, when a planned power reduction to approximately 89.5% power was performed for main turbine control valve and main control rod testing.

OPERATING DATA REPORT

DOCKET: 250
UNIT_NME: Turkey Point Unit 3
RPT_PERIOD: 201507

PREPARER NAME: Colleen Phillips
PREPARER TELEPHONE: 305-246-7106

1. Design Electrical Rating: 831
2. Maximum Dependable Capacity (MWe-Net) 811

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,991.58	290,966.11
4. Number of Hours Generator On-line	744.00	4,984.77	287,419.28
5. Reserve Shutdown Hours	0.00	0.00	121.80
6. Net Electrical energy Generated (MWHrs)	596,055.19	3,979,997.59	192,808,299.90

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY PTN Unit 3 was at approximately 100% power for the month.

OPERATING DATA REPORT

DOCKET: 250
UNIT_NME: Turkey Point Unit 3
RPT_PERIOD: 201508

PREPARER NAME: Colleen Phillips
PREPARER TELEPHONE: 305-246-7106

1. Design Electrical Rating: 831
2. Maximum Dependable Capacity (MWe-Net) 811

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,735.58	291,710.11
4. Number of Hours Generator On-line	744.00	5,728.77	288,163.28
5. Reserve Shutdown Hours	0.00	0.00	121.80
6. Net Electrical energy Generated (MWHrs)	592,866.28	4,572,863.87	193,401,166.18

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY PTN Unit 3 commenced a planned power reduction to approximately 95% on 8/16/15 to support the Moderator Temperature Coefficient test. The MTC test was delayed due to rod positioning differed from the guidance provided by the reactivity plan causing unplanned losses.

OPERATING DATA REPORT

DOCKET: 250
UNIT_NME: Turkey Point Unit 3
RPT_PERIOD: 201509

PREPARER NAME: Colleen Phillips
PREPARER TELEPHONE: 305-246-7106

1. Design Electrical Rating: 831
2. Maximum Dependable Capacity (MWe-Net) 811

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,455.58	292,430.11
4. Number of Hours Generator On-line	720.00	6,448.77	288,883.28
5. Reserve Shutdown Hours	0.00	0.00	121.80
6. Net Electrical energy Generated (MWHrs)	584,174.05	5,157,037.92	193,985,340.23

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY PTN Unit 3 was at approximately 100% power for the month.

OPERATING DATA REPORT

DOCKET: 251
UNIT_NME: Turkey Point Unit 4
RPT_PERIOD: 201507

PREPARER NAME: Colleen Phillips
PREPARER TELEPHONE: 305-246-7106

1. Design Electrical Rating: 840
2. Maximum Dependable Capacity (MWe-Net) 821

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,976.78	288,611.42
4. Number of Hours Generator On-line	744.00	4,950.20	283,279.27
5. Reserve Shutdown Hours	0.00	0.00	577.20
6. Net Electrical energy Generated (MWHrs)	598,859.96	4,018,965.39	192,092,148.01

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY PTN Unit 4 was at approximately 100% power for the month.

OPERATING DATA REPORT

DOCKET: 251
UNIT_NME: Turkey Point Unit 4
RPT_PERIOD: 201508

PREPARER NAME: Colleen Phillips
PREPARER TELEPHONE: 305-246-7106

1. Design Electrical Rating: 840
2. Maximum Dependable Capacity (MWe-Net) 821

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,720.78	289,355.42
4. Number of Hours Generator On-line	744.00	5,694.20	284,023.27
5. Reserve Shutdown Hours	0.00	0.00	577.20
6. Net Electrical energy Generated (MWHrs)	600,779.85	4,619,745.24	192,692,927.86

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY PTN Unit 4 was at approximately 100% power for the month.

OPERATING DATA REPORT

DOCKET: 251
UNIT_NME: Turkey Point Unit 4
RPT_PERIOD: 201509

PREPARER NAME: Colleen Phillips
PREPARER TELEPHONE: 305-246-7106

1. Design Electrical Rating: 840
2. Maximum Dependable Capacity (MWe-Net) 821

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,440.78	290,075.42
4. Number of Hours Generator On-line	720.00	6,414.20	284,743.27
5. Reserve Shutdown Hours	0.00	0.00	577.20
6. Net Electrical energy Generated (MWHrs)	587,113.09	5,206,858.33	193,280,040.95

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	

SUMMARY PTN Unit 4 was at approximately 100% power for the month.

OPERATING DATA REPORT

DOCKET: 424
 UNIT_NME: Vogtle Unit 1
 RPT_PERIOD: 201507

PREPARER NAME: Doug Holt
 PREPARER TELEPHONE: 706-848-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1150		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	226,016.60
4. Number of Hours Generator On-line	744.00	5,087.00	223,646.80
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	853,752.00	5,942,824.00	254,362,246.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 was at maximum operating power during the month of July.

OPERATING DATA REPORT

DOCKET: 424
 UNIT_NME: Vogtle Unit 1
 RPT_PERIOD: 201508

PREPARER NAME: Doug Holt
 PREPARER TELEPHONE: 706-848-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1150		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	226,760.60
4. Number of Hours Generator On-line	744.00	5,831.00	224,390.80
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	856,516.00	6,799,340.00	255,218,762.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 was at maximum operating power during the month of August.

OPERATING DATA REPORT

DOCKET: 424
 UNIT_NME: Vogtle Unit 1
 RPT_PERIOD: 201509

PREPARER NAME: Doug Holt
 PREPARER TELEPHONE: 706-848-3467

1. Design Electrical Rating: 1169
 2. Maximum Dependable Capacity (MWe-Net) 1150

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	460.90	6,291.90	227,221.50
4. Number of Hours Generator On-line	460.03	6,291.03	224,850.83
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	524,603.00	7,323,943.00	255,743,365.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
2015-	9/20/2015		S	259.97	C	1		Shutdown to enter refueling outage 1R19.

SUMMARY Through September 7 at approximately 03:03, Unit 1 was at maximum operating power with no significant operating problems. On September 7 at approximately 03:03, Unit 1 Operators began a planned derate to approximately 99% reactor power for turbine control valve testing. On September 7 at approximately 05:00, Operators began to increase reactor power following the control valve testing and at approximately 13:49 the reactor returned to maximum power operation. On September 12 at approximately 04:06, Unit 1 began a reactor power coastdown. The reactor power coastdown continued until September 19 at 21:05. On September 19 at 21:05 the reactor was at approximately 97% power when Operators began to decrease reactor power in preparation for refueling outage 1R19. On September 20 at 04:54, the reactor was manually shutdown. The Unit 1 reactor remained shutdown for the rest of September.

OPERATING DATA REPORT

DOCKET: 425
UNIT_NME: Vogtle Unit 2
RPT_PERIOD: 201507

PREPARER NAME: Doug Holt
PREPARER TELEPHONE: 706-848-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,038.62	210,495.99
4. Number of Hours Generator On-line	744.00	5,018.77	208,948.88
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	861,869.00	5,836,098.00	238,400,620.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit 2 was at maximum operating power during the month of July.

OPERATING DATA REPORT

DOCKET: 425
UNIT_NME: Vogtle Unit 2
RPT_PERIOD: 201508

PREPARER NAME: Doug Holt
PREPARER TELEPHONE: 706-848-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,782.62	211,239.99
4. Number of Hours Generator On-line	744.00	5,762.77	209,692.88
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	863,553.00	6,699,651.00	239,264,173.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit 2 was at maximum operating power during the month of August.

OPERATING DATA REPORT

DOCKET: 425
 UNIT_NME: Vogtle Unit 2
 RPT_PERIOD: 201509

PREPARER NAME: Doug Holt
 PREPARER TELEPHONE: 706-848-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1152		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,502.62	211,959.99
4. Number of Hours Generator On-line	720.00	6,482.77	210,412.88
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	839,117.00	7,538,768.00	240,103,290.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Through September 4 at approximately 20:08, Unit 2 was at maximum operating power with no significant operating problems. On September 4 at approximately 20:08, Unit 2 Operators began a planned derate to approximately 98% reactor power for turbine control valve testing. On September 5 at approximately 03:15, Operators began to increase reactor power following the control valve testing and at approximately 04:19 the reactor returned to maximum power operation. Unit 2 maintained maximum reactor power operation for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 382
 UNIT_NME: Waterford Unit 3
 RPT_PERIOD: 201507

PREPARER NAME: Jai Jung
 PREPARER TELEPHONE: 504-739-6405

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,982.75	230,651.47
4. Number of Hours Generator On-line	744.00	4,957.97	228,947.05
5. Reserve Shutdown Hours	0.00	80.30	80.30
6. Net Electrical energy Generated (MWHrs)	865,676.00	5,740,334.00	252,242,840.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit operated at an average reactor power level of 99.9% and experienced no shutdowns or significant power reductions during the period. 110 MWh unplanned generation losses due to securing a CW pump for intake bay debris removal.

OPERATING DATA REPORT

DOCKET: 382
 UNIT_NME: Waterford Unit 3
 RPT_PERIOD: 201508

PREPARER NAME: Jai Jung
 PREPARER TELEPHONE: 504-739-6405

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,726.75	231,395.47
4. Number of Hours Generator On-line	744.00	5,701.97	229,691.05
5. Reserve Shutdown Hours	0.00	80.30	80.30
6. Net Electrical energy Generated (MWHrs)	861,038.00	6,601,372.00	253,103,878.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit operated at an average reactor power level of 99.9% and experienced no shutdowns or significant power reductions during the period. Unplanned generation loss 113 MWh due to securing CW pump B to remove intake bay debris.

OPERATING DATA REPORT

DOCKET: 382
 UNIT_NME: Waterford Unit 3
 RPT_PERIOD: 201509

PREPARER NAME: Jai Jung
 PREPARER TELEPHONE: 504-739-6405

1. Design Electrical Rating: 1173
 2. Maximum Dependable Capacity (MWe-Net) 1152

	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,446.75	232,115.47
4. Number of Hours Generator On-line	720.00	6,421.97	230,411.05
5. Reserve Shutdown Hours	0.00	80.30	80.30
6. Net Electrical energy Generated (MWHrs)	831,205.00	7,432,577.00	253,935,083.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY The unit operated at an average reactor power level of 99.9% and experienced no shutdowns or significant power reductions during the period. Planned generation losses of 2146 MW hrs. due to fall cleaning of C2, B2, and C1 waterboxes. Unplanned generation losses of 544 MW hrs. due to tube leak repair in A2 waterbox

OPERATING DATA REPORT

DOCKET: 390
UNIT_NME: Watts Bar Unit 1
RPT_PERIOD: 201507

PREPARER NAME: W. Smolter
PREPARER TELEPHONE: 423-365-8956

1. Design Electrical Rating:	1160		
2. Maximum Dependable Capacity (MWe-Net)	1135		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,888.10	152,722.41
4. Number of Hours Generator On-line	744.00	4,868.69	151,976.35
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	802,791.00	5,483,921.00	170,512,861.08

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Planned losses are manageable losses

OPERATING DATA REPORT

DOCKET: 390
UNIT_NME: Watts Bar Unit 1
RPT_PERIOD: 201508

PREPARER NAME: wsmolter
PREPARER TELEPHONE: 423-365-8956

1. Design Electrical Rating:	1160		
2. Maximum Dependable Capacity (MWe-Net)	1135		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,632.10	153,466.41
4. Number of Hours Generator On-line	744.00	5,612.69	152,720.35
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	822,161.00	6,306,082.00	171,335,022.08

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Planned losses are manageable losses

OPERATING DATA REPORT

DOCKET: 390
 UNIT_NME: Watts Bar Unit 1
 RPT_PERIOD: 201509

PREPARER NAME: wsmolter
 PREPARER TELEPHONE: 423-365-8956

1. Design Electrical Rating:	1160		
2. Maximum Dependable Capacity (MWe-Net)	1135		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	468.00	6,100.10	153,934.41
4. Number of Hours Generator On-line	468.00	6,080.69	153,188.35
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	488,794.00	6,794,876.00	171,823,816.08

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
U1R1	9/20/2015	S	252.00	C	1	On September 20, 2015, at 1200 WBN commenced RFO U1R13.

SUMMARY Losses were planned losses due to coastdown and outage

OPERATING DATA REPORT

DOCKET: 482
 UNIT_NME: Wolf Creek Unit 1
 RPT_PERIOD: 201507

PREPARER NAME: W T Muilenburg
 PREPARER TELEPHONE: 620 364-8831

1. Design Electrical Rating:	1200		
2. Maximum Dependable Capacity (MWe-Net)	1164		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,555.70	224,425.40
4. Number of Hours Generator On-line	744.00	3,520.57	222,635.58
5. Reserve Shutdown Hours	0.00	0.00	339.80
6. Net Electrical energy Generated (MWHrs)	885,723.00	4,207,144.00	256,083,164.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit operated in mode 1, at or near 100% power from July 1, 2015 through July 31, 2015.

OPERATING DATA REPORT

DOCKET: 482
 UNIT_NME: Wolf Creek Unit 1
 RPT_PERIOD: 201508

PREPARER NAME: W T Muilenburg
 PREPARER TELEPHONE: 620 364-8831

1. Design Electrical Rating:	1200		
2. Maximum Dependable Capacity (MWe-Net)	1164		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,299.70	225,169.40
4. Number of Hours Generator On-line	744.00	4,264.57	223,379.58
5. Reserve Shutdown Hours	0.00	0.00	339.80
6. Net Electrical energy Generated (MWHrs)	887,146.00	5,094,290.00	256,970,310.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit operated in mode 1, at or near 100% power from August 1, 2015 through August 31, 2015.

OPERATING DATA REPORT

DOCKET: 482
UNIT_NME: Wolf Creek Unit 1
RPT_PERIOD: 201509

PREPARER NAME: WT Muilenburg
PREPARER TELEPHONE: 620 364-8831

1. Design Electrical Rating:	1200		
2. Maximum Dependable Capacity (MWe-Net)	1164		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,019.70	225,889.40
4. Number of Hours Generator On-line	720.00	4,984.57	224,099.58
5. Reserve Shutdown Hours	0.00	0.00	339.80
6. Net Electrical energy Generated (MWHrs)	864,625.00	5,958,915.00	257,834,935.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit operated in mode 1, at or near 100% power from September 1, 2015 through September 30, 2015.