

ST-2015-10 OPERATING TEST COMMENTS

- S-7- Make procedures and handouts DIFFERENT colors (all JPM's).
 - Add steps 1-5 checked off - Add addendum 1 for examiner
- S2- Add procedure to student handout

Scenario 3 Event 2: Designate operable channel (574)
 (ALL) - Add procedural step numbers Event 3 not TS 3.3.3.6 & TRM 3.7.1.7 N/A
 (ALL) put N/A's in notes for steps that can't be completed. (Applicable to all TS events, all scenarios)

(ALL) - **★** need to list all applicable TS. → need to revalidate this portion

- Event 4- have AFW B/U feed available (otherwise same as JPM S2)
 - ↳ take out TS call.
- Event 5 → On RCP trip criteria & "record times" to verify 5 minutes
 Id Events 6 and 7 ; Event 6 is not applicable to all.
- Add "Addendum 5" steps as an attachment to scenario
- Add "Terminate scenario once depressurization is commenced"

Scenario 1 Event 2 → Add turbine load steps. - Add applicable TS in turnover sheet

- Event 4- add note post scenario CT MAY apply if Rx is inadvertently tripped.
- Event 5- Replace w/ loss of cooling water (Turbine), Event 2 is a "N" for the BOP.
- Event 3 - make "C" for BOP. (But "C")
- Event 7 - change from timed to cued.
- Event 7- add steps for EB (POP+)
- Event 6- Add TS 3.8.2.1 a) 4b) Action D
- Event 6- TS 3.8.3.1.a Actions A AND C

CT's - Eb acceptance criteria should include 3760

Event Rec'd time from initiation of SBLOCK to beginning of depressurization
 8/19

Scenario 2 Event 3 - change "I" to "C" Event 6- Delete 1st half of CT for SG#2 ISO.
 Terminate scenario after Xsition to EC31

- P1- no upgrades. **IN PLANTS** - Pictures for tabletop! (all) - tabletop in-plants prior to Administration
- P2 - RT-8038 Inop - add valve #WLT235 out of position (open - needs closed) ADD NOTE TO CONTINUE IF APP wants to stop
- P3 - Picture of flow gage. (actually in hi chrt area). All in-plants administer in U2. (Do P2 1st before P3)

- A1- Good A5- Add calculate SDM in task standard; STEPS 1,3,4 critical; cue to NOT re-interpolate (DATA DERIVED FROM FIG 5.4 IS VERIFIED CORRECT). A6- Need Key + completion criteria should include "accurately calculate correct answer" A2- Completion criteria should include "accurately calculate correct answer to 2 decimal points." A3/A7- Make P-ID KEY + use FULL SIZE P-ID. A4- Add survey map and revalidate. A8- Key needs actual values - Add "Review, in its entirety" in initiating cue; Acceptance criteria from "OR" to "and"; A9- Good.

- S1- Add valve and pump numbers (all) _{JPM's}; Step 3 - add equipment; step 4 - delete cue
- S4 - Step 15- Add to standard: "and restores letdown pressure between 375-385 psig
- S8- standard → change must manually close to "manual closes" ("secures") S4 & S8 perform "back to back" on each operator
- S6- Initiating Cue - add starting w/ train "A" → delete cue from step 3

- o Request written w/ 2yrs (via email)
- o Operator copy of App. E
- o Original class size
- o Remove hidden text from files
- o Record appropriate plant parameters

Scenario 5 | Event 1 - Add dilution procedural steps / no bean for BOP

Event 3 - Add steps to place excess LD in service.

Event 5 - 3.8.8.1b applies; Pg 15 1st block: "the SRO may elect to first re-energize battery E1.6.1"

Event 6 - need to monitor CSFST's to verify CT 1

Event 8 - have all AFW unavailable.

S3 - Good S-5 - need stopwatch

↳ DO SIMULTANEOUS

Scenario 4 | Event 1 - is nothing for the BOP (ATC Does both boration and turbine)

↳ Add steps for boration and turbine operation

Event 2 - Add note that FW DSCH valve may remain open.

Event 5 - 2nd step should say "failed high"

Event 7 - IA & IB fail to auto close IB can be manually shut (CT)

IA - local operator.

* SWAP EVENTS 4 and 5

"1" now spare - need new 301-5's

MAKE "4" Monday's scenario