North Anna ISFSI License Renewal

US Nuclear Regulatory Commission September 29, 2015



Agenda

- License renewal scope and timeline
- Lead cask inspection scope
- Inspection process/criteria
- Lead cask selection
- Schedule for inspections



North Anna ISFSI License

- ISFSI license (SNM-2507) issued June 30, 1998, expires 2018
- Site-specific license includes only Pad 1 and the TN-32 casks
- Submit application by June 2016



North Anna ISFSI





North Anna ISFSI - Pad 1





Lead Cask Inspections

- Guidance on lead cask inspections provided by:
 - NUREG-1927, draft Revision 1, Appendix C
 - NEI 14-03
 - Requests for Additional Information for Prairie Island License Renewal Application
- Lead cask inspections supplemented by
 - Quarterly material condition surveillances
 - Post-seismic event inspections on five TN-32 casks



Scope of Lead Cask Inspections

- Lift a TN-32 cask and visually inspect bottom for coating adhesion and corrosion (i.e., loss of material)
- Remove a protective cover and visually inspect the following components for corrosion:
 - Protective cover
 - Neutron shield and neutron shield bolts
 - Overpressure system components
 - Visible lid sealing surface including lid bolts
- Visually inspect upper and lower trunnions for corrosion (loss of material)



Lead Cask Inspections

- Visual inspections will be conducted by certified NDE personnel (i.e., VT-1 or VT-3)
- A mockup of the cask bottom was used to test inspection technique and ensure meeting NDE requirements
- Indications of corrosion or lack of coating adhesion will be recorded and a Condition Report submitted for disposition
 - Description/resolution will be included in the license renewal application
- Cask handling will be conducted by qualified personnel



Lead Cask Selection

- Selection of lead cask based on degradation mechanism of concern (corrosion)
- Circumstances unique to the North Anna ISFSI result in the selection of two different casks for the bottom and the protective cover inspections
 - August 2011 seismic event (5.8 magnitude earthquake centered near Mineral, VA)
 - Replacement of nine protective covers in 2002-2003 with new protective cover design



- Factors contributing to selection of cask for bottom inspection:
 - Accessibility for lifting
 - Movement during seismic event
 - Decay heat of the fuel in the cask
 - Time since loading







- Based on the selection factors, cask TN-32.49 was chosen for bottom inspection
 - One of four casks accessible with transporter
 - TN-32.45 accessible now, but TN-32 high burnup demonstration cask will block it for future bottom inspections
 - Moved the most of the accessible casks (3 inches) during seismic event
 - Decay heat 29 KW when loaded
 - Oldest of remaining accessible casks
- Best candidate with accessibility, movement during seismic event, high initial heat load, earliest loading date



	2000 2000 2000			
01-	Accessible with	Movement During	Decay Heat When	Data Landad
Cask	Transporter	Seismic Event (In)	Loaded (KW)	Date Loaded
TN-32.06		1.50	16.90	Jul 1998
TN-32.10		2.50	18.28	Aug 1998
TN-32.12		0.50	15.40	Jun 1999
TN-32.13		1.00	14.13	Jul 1999
TN-32.14		0.75	13.30	Dec 1999
TN-32.16		3.50	15.39	Jun 2000
TN-32.19		2.25	16.20	Aug 2000
TN-32.20		1.00	14.94	Sep 2000
TN-32.21		4.50	21.29	Jan 2001
TN-32.23		3.50	17.96	Jul 2001
TN-32.24		3.00	22.15	Aug 2001
TN-32.26		1.25	15.95	Jan 2002
TN-32.29		2.00	13.62	Feb 2002
TN-32.30		0.00	13.92	Aug 2002
TN-32.32		1.50	13.84	Nov 2002
TN-32.36		4.00	28.53	Jul 2003
TN-32.37		3.00	28.89	Aug 2003
TN-32.38		1.00	28.72	Sep 2003
TN-32.41		0.00	25.62	Dec 2003
TN-32.42		1.50	25.95	Feb 2004
TN-32.43		3.50	26.01	Mar 2004
TN-32.45	Yes	1.50	26.21	Jun 2004
TN-32.47		1.00	26.43	Apr 2005
TN-32.48		2.00	30.10	Jun 2006
TN-32.49	Yes	3.00	28.94	Aug 2006
TN-32.52	Yes	2.00	30.66	Sep 2006
TN-32.53	Yes	2.50	20.70	Jan 2007



Selection of Lead Cask Protective Cover Inspection

- Factors contributing to the selection of the cask for protective cover inspection
 - Time since cover installation
 - Movement during seismic event
 - Not inspected after seismic event
- Based on these factors, cask TN-32.23 was chosen for protective cover inspection
 - Oldest installed protective cover
 - Cask moved 3.5 inches during seismic event
 - Not one of the five casks inspected after seismic event

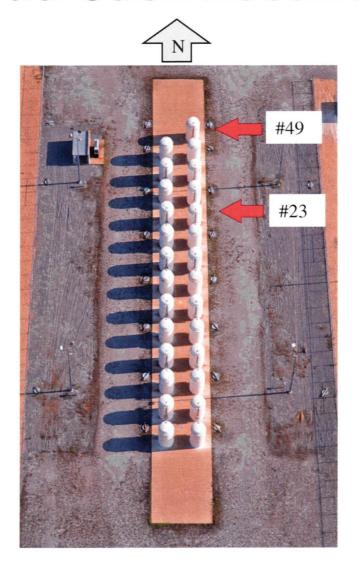


Selection of Lead Cask Protective Cover Inspection

			Movement	Inspected	
		Date Protective	During Seismic	Following	
Cask	Date Loaded	Cover Replaced	Event (In)		Recoated in 2014
TN-32.06	Jul 1998	Mar 2002	1.50		Yes
TN-32.10	Aug 1998	Mar 2002	2.50		
TN-32.12	Jun 1999	Jun 2002	0.50		Yes
TN-32.13	Jul 1999	May 2002	1.00		
TN-32.14	Dec 1999	Jun 2003	0.75		Yes
TN-32.16	Jun 2000	Jun 2003	3.50		
TN-32.19	Aug 2000	Jun 2003	2.25		
TN-32.20	Sep 2000	Jun 2003	1.00		
TN-32.21	Jan 2001	Jun 2003	4.50	Yes	Yes
TN-32.23	Jul 2001		3.50		
TN-32.24	Aug 2001		3.00	Yes	Yes
TN-32.26	Jan 2002		1.25		
TN-32.29	Feb 2002		2.00		
TN-32.30	Aug 2002		0.00	Yes	
TN-32.32	Nov 2002		1.50		Yes
TN-32.36	Jul 2003		4.00	Yes	
TN-32.37	Aug 2003		3.00		
TN-32.38	Sep 2003		1.00		
TN-32.41	Dec 2003		0.00	Yes	
TN-32.42	Feb 2004		1.50		Yes
TN-32.43	Mar 2004		3.50		
TN-32.45	Jun 2004		1.50		
TN-32.47	Apr 2005		1.00		
TN-32.48	Jun 2006		2.00		Yes
TN-32.49	Aug 2006		3.00		
TN-32.52	Sep 2006		2.00		
TN-32.53	Jan 2007		2.50		Yes



Lead Cask Locations





Lead Cask Inspection Schedule

- Planning for lead cask inspections substantially complete
- Inspection under protective cover of TN-32.23 scheduled for October 13 (weather-dependent)
- Inspection of bottom of TN-32.49 scheduled for October 14



Summary

- A detailed evaluation process was used to determine the lead cask(s) for inspection
- The two casks selected are believed to best meet our selection criteria, and are representative of the aging effects of concern
- Inspections will utilize industry-accepted standards and criteria to assess the cask conditions for license renewal
- Results to be included in License Renewal Application, submitted by June 2016

