

NRR-PMDAPEm Resource

From: Jackson, Diane
Sent: Tuesday, September 08, 2015 12:56 PM
To: Shams, Mohamed
Cc: DiFrancesco, Nicholas; Spence, Jane; Devlin-Gill, Stephanie; Roche, Kevin; Yee, On; Graizer, Vladimir; Basavaraju, Chakrapani; Jain, Bhagwat; Lyons, Sara; Stirewalt, Gerry; Wyman, Stephen; 50.54f_Seismic Resource; RidsNroDsea Resource
Subject: SEABROOK STATION, UNIT 1 - TECHNICAL REVIEW CHECKLIST RELATED TO INTERIM ESEP SUPPORTING IMPLEMENTATION OF NTTF R2.1, SEISMIC (TAC NO. MF5266)
Attachments: Seabrook R2.1 ESEP NRC review.docx

September 8, 2015

MEMORANDUM TO: Mohamed K. Shams, Chief
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Japan Lessons-Learned Division
Office of Nuclear Reactor Regulation

FROM: Diane T. Jackson, Chief
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Division of Site Safety and Environmental Analysis
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SUBJECT: SEABROOK STATION, UNIT 1 - TECHNICAL REVIEW CHECKLIST RELATED TO INTERIM EXPEDITED SEISMIC EVALUATION PROCESS SUPPORTING IMPLEMENTATION OF NTTF RECOMMENDATION 2.1, SEISMIC, RELATED TO THE FUKUSHIMA DAI-ICHI NUCLEAR POWER PLANT ACCIDENT (TAC NO. MF5266)

The NRC technical staff working through the Geosciences and Geotechnical Engineering Branches 1 and 2 (RGS1 and RGS2) completed the Technical Review Checklist of the SEABROOK STATION, UNIT 1 response to Enclosure 1, Item (6) of the March 12, 2012, request for information letter issued per Title 10 of the Code of Federal Regulations, Subpart 50.54(f), to power reactor licensees and holders of construction permits requesting addressees to provide further information to support the NRC staff's evaluation of regulatory actions to be taken in response to Fukushima Near-Term Task Force (NTTF) Recommendation 2.1: Seismic which implements lessons learned from Japan's March 11, 2011, Great Tōhoku Earthquake and subsequent tsunami. This addresses the staff review of the interim Expedited Seismic Evaluation Process (ESEP) report in response to Requested Item (6) of Enclosure 1, "Recommendation 2.1: Seismic," of the 50.54(f) letter. Attached is a file containing the technical review checklist to prepare a response letter to the licensee.

The NRC staff reviewed the information provided and, as documented in the enclosed staff checklist, determined that sufficient information was provided to be responsive to this portion of the Enclosure 1 of the 50.54(f) letter. The application of this staff review is limited to the interim ESEP as part of NTTF R2.1: Seismic activities.

This electronic memo constitutes the DSEA concurrence provided that only editorial changes are made to the staff assessment that would not affect the technical conclusions or technical context of the assessment.

This concludes the NRC's efforts associated with TAC NO. MF5266 for the review of the interim ESEP report for the SEABROOK STATION, UNIT 1.

Docket No: 50-443

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TECHNICAL REVIEW CHECKLIST
BY THE OFFICE OF NUCLEAR REACTOR REGULATION
RELATED TO EXPEDITED SEISMIC EVALUATION PROCESS INTERIM EVALUATION
IMPLEMENTING NTTF RECOMMENDATION 2.1 SEISMIC
SEABROOK STATION, UNIT 1
DOCKET NO. 50-443

By letter dated March 12, 2012 (USNRC, 2012a), the U.S. Nuclear Regulatory Commission (NRC) issued a request for information to all power reactor licensees and holders of construction permits in active or deferred status, pursuant to Title 10 of the *Code of Federal Regulations* (10 CFR), Section 50.54(f) "Conditions of License" (hereafter referred to as the "50.54(f) letter"). Enclosure 1 of the 50.54(f) letter requests addressees to reevaluate the seismic hazard at their site using present-day methods and guidance for licensing new nuclear power plants, and identify actions to address or modify, as necessary, plant components affected with the reevaluated seismic hazards. Requested Information Item (6) in Enclosure 1 to the 50.54(f) letter requests addressees to provide an interim evaluation and actions taken or planned to address a higher seismic hazard relative to the design basis, as appropriate, prior to completion and submission of the seismic risk evaluation.

Additionally, by letter dated April 12, 2013¹, the Electric Power Research Institute (EPRI) staff submitted EPRI TR 3002000704 "Seismic Evaluation Guidance: Augmented Approach for the Resolution of Fukushima Near-Term Task Force (NTTF) Recommendation 2.1: Seismic" (hereafter referred to as the guidance). The Augmented Approach proposed that licensees would use an Expedited Seismic Evaluation Process (ESEP) to address the interim actions as requested by Information Item (6) in the 50.54(f) letter. The ESEP is a simplified seismic capacity evaluation with a focused scope of certain key installed Mitigating Strategies equipment that is used for core cooling and containment functions to cope with scenarios that involve a loss of all AC power and loss of access to the ultimate heat sink to withstand the Review Level Ground Motion, which is up to two times the safe shutdown earthquake (SSE). Due to the expedited and interim nature of the ESEP, the assessment does not include many considerations that are part of a normal risk evaluation. These deferred items, include but are not limited to, structures, piping, non-seismic failures, and operator actions, as well scenarios such as addressing loss of coolant accidents. By letter dated May 7, 2013², the NRC staff endorsed the guidance. Central and eastern United States licensees with a reevaluated seismic hazard exceeding the SSE submitted an ESEP interim evaluation in December 2014.

Consistent with the interim nature of this activity, the staff performed the review of the licensee's submittal to assess whether the intent of the guidance was implemented. A multi-disciplined team checked whether the identified methods were consistent with the guidance. A senior expert panel reviewed the team's questions, if any, and checklist for consistency and scope. New or updated parameters (e.g., In-Structure Response Spectra, High Confidence of Low Probability of Failure calculations) presented by the licensees were assessed only based on licensee statements for acceptability for the Item (6) response. The application of this staff review is limited to the ESEP interim evaluation as part of NTTF R2.1: Seismic activities.

1 ADAMS Accession No. ML13102A142

2 ADAMS Accession No. ML13106A331

NTTF Recommendation 2.1 Expedited Seismic Evaluation Process

Technical Review Checklist for Seabrook Station, Unit 1

By letter dated December 19, 2014,³NextEra Energy Seabrook LLC(the licensee) provided an Expedited Seismic Evaluation Process (ESEP) report in a response to Enclosure 1, Requested Information Item (6) of the 50.54(f) letter, for theSeabrook Station, Unit 1 (Seabrook).

I. Review Level Ground Motion

The licensee: <ul style="list-style-type: none"> • described the determination of the review level ground motion (RLGM) using one of the means acceptable by the guidance • identified location of the control point and is consistent with March 2014 Seismic Hazard and Screening Report⁴submittal • compared the site ground motion response spectra used to select the ESEP RLGM to the SSE 	Yes Yes Yes
Seabrook used 1.30 x SSE.	
Notes from reviewer: None	
Deviation(s) or Deficiency(ies) and Resolution: <ul style="list-style-type: none"> • No deviations or deficiencies were identified 	
The NRC staff concludes: <ul style="list-style-type: none"> • the licensee’s RLGM meets the intent of the guidance • the RLGM is reasonable for use in the interim evaluation 	Yes Yes

II. Selection of the Success Path

The licensee: <ul style="list-style-type: none"> • described the success path • described normal and desired state of the equipment for the success path • ensured that the success path is consistent with the plant’s overall mitigating strategies approach or provided a justification for an alternate path • stated that the selection process was in accordance with the guidance or meets the intent of the guidance • used installed FLEX Phase 1 equipment as part of the success path • included FLEX Phase 2 and/or 3 connections • considered installed FLEX Phase 2 and/or 3 equipment 	Yes Yes Yes Yes Yes Yes
Notes from reviewer: <ol style="list-style-type: none"> 1. The licensee relies on supplemental emergency power supply diesels (SEPS) as an integral part of its FLEX strategy. However, per ESEP Section 3.0.8, the licensee performed a separate evaluation of the SEPS diesels and support systems so no fuel oil day or storage tanks were included in the ESEL. The staff finds this approach acceptable for this interim evaluation. 	
Deviation(s) or Deficiency(ies) and Resolution: <ul style="list-style-type: none"> • No deviations or deficiencies were identified 	

³ ADAMS Accession No. ML14360A016

⁴ ADAMS Accession No. ML14092A413

NTTF Recommendation 2.1 Expedited Seismic Evaluation Process

Technical Review Checklist for Seabrook Station, Unit 1

The NRC staff concludes that: <ul style="list-style-type: none"> • the selected success path is reasonable for use in the interim evaluation • the licensee considered installed Phase 2 and 3 connections or equipment in the interim evaluation 	Yes Yes
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III. Selection of the Equipment List

The licensee: <ul style="list-style-type: none"> • developed and provided the ESEL by applying the ESEP • identified equipment considering the following functions: <ul style="list-style-type: none"> ○ Core cooling (with focus on Mode 1) function ○ Available, sustainable water source ○ Containment function and integrity 	No Yes Yes Yes
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Notes from reviewer:

1. In the initial ESEP submittal, it appeared that ESEL items for reactor coolant system (RCS) inventory control/long-term sub-criticality were selected based on the alternate strategy using the Refueling Water Storage Tank (RWST). It was not clear from the ESEP submittal or the related OIP submittals that this alternate strategy would meet the intent of the ESEP. Therefore, staff requested clarification to ensure that all necessary in-scope SSCs were included in the ESEL and that the use of an alternate strategy was justified. The licensee's response (ML15162A881) described the primary and alternate strategies for inventory control and boration with and without SEPS available. The licensee stated that alternate RWST strategy components were included in the ESEL because the RWST flow path and components were already required as support systems for the SEPS available strategy. The staff finds that the response adequately addressed the question and met the intent of the guidance for this interim evaluation.

Deviation(s) or Deficiency(ies) and Resolution:

- No deviations or deficiencies were identified.

<u>PWR Plants ONLY</u>	
The licensee included indicators / instrumentation for the following functions: level, pressure, temperature, that would be indicative of (but not explicitly identified to specific instruments): water level of the steam generator (SG), pressure of SG, containment, and RCS; and temperature of the RCS.	Yes

<u>BWR Plants ONLY</u>	
The licensee considered indicators for the following functions: level, pressure, temperature that would be indicative of, but not explicitly identified with, specific instruments: Temperature of suppression pool, RCS, containment; pressure of suppression pool, RCS, and drywell; water level of the suppression pool.	N/A

Notes from reviewer: None

Deviation(s) or Deficiency(ies) and Resolution:

- No deviations or deficiencies were identified

NTTF Recommendation 2.1 Expedited Seismic Evaluation Process

Technical Review Checklist for Seabrook Station, Unit 1

Through a sampling of the ESEP key components, the NRC staff concludes that:	
<ul style="list-style-type: none"> the licensee’s process to develop the ESEL meets the intent of the guidance for the interim evaluation 	Yes
<ul style="list-style-type: none"> the desired equipment state for the success path were identified 	Yes
<ul style="list-style-type: none"> the licensee considered the support equipment for the ESEL 	Yes
<ul style="list-style-type: none"> both front-line and support systems appeared to be included in the ESEL as evidenced by inclusion of SSCs on the success path and of support systems (e.g., batteries, motor control centers, inverters) 	Yes

IV. Walkdown Approach

The licensee:	
<ul style="list-style-type: none"> described the walkdown screening approach, including walk-bys and walkdowns performed exclusively for the ESEP, in accordance with the guidance 	Yes
<ul style="list-style-type: none"> credited previous walkdown results, including a description of current action(s) to verify the present equipment condition and/or configuration (e.g., walk-bys), in accordance with the guidance 	Yes
<ul style="list-style-type: none"> stated that the walkdown was performed by seismically trained personnel 	Yes
Notes from reviewer: None	
Deviation(s) or Deficiency(ies) and Resolution:	
<ul style="list-style-type: none"> No deviations or deficiencies were identified 	
The licensee:	
<ul style="list-style-type: none"> described adverse material condition of the equipment (e.g., material degradation) 	N/A
<ul style="list-style-type: none"> credited previous walkdown results, included a description of current action(s) to verify the present equipment condition (e.g., walk-bys), meeting the intent of the guidance 	Yes
The licensee:	
<ul style="list-style-type: none"> described the conditions of structural items considered for the interim evaluation, including: <ul style="list-style-type: none"> spatial interactions (i.e., interaction between block walls and other items/components) anchorage piping connected to tanks (i.e., differential movement between pipes and tanks at connections) 	Yes
	Yes
	Yes
Notes from reviewer: None	
Deviation(s) or Deficiency(ies) and Resolution:	
<ul style="list-style-type: none"> No deviations or deficiencies were identified 	
The licensee reported no deviations for Seabrook Unit 1	
If deviations were identified, there is a discussion of how the deficiencies were or will be addressed in the ESEP submittal report.	N/A

NTTF Recommendation 2.1 Expedited Seismic Evaluation Process

Technical Review Checklist for Seabrook Station, Unit 1

The NRC staff concludes that: <ul style="list-style-type: none"> • the licensee described the performed walkdown approach, including any credited previous efforts (e.g., Individual Plant Examination of External Events(IPEEE) consistent with the guidance • the licensee addressed identified deviations consistent with the guidance, if any 	Yes N/A
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V. Capacity Screening Approach and HCLPF Calculation Results

The licensee: <ul style="list-style-type: none"> • described the capacity screening process for the ESEL items, consistent with the guidance (e.g., use of EPRI NP-6041 screening table). • presented the results of the screened-out ESEL items in the ESEP report. • described the development of in-structure response spectra (ISRS) based on scaling • described the development of ISRS based on new analysis consistent with the guidance • described the method for estimating HCLPF capacity of screened-in ESEL items, including both structural and functional failure modes consistent with the guidance: <ul style="list-style-type: none"> ○ use of Conservative Deterministic Failure Margin (CDFM) ○ use of fragility analysis (FA) ○ use of experience data or generic information • credited IPEEE spectral shape for HCLPF capacity estimates is similar to or envelopes the RLGM, and anchored at the same control point • presented the results of HCLPF capacities including associated failure modes for screened-in ESEL items • reviewed the ESEL items with the lowest HCLPF values to ensure that their capacities are equal or greater than the RLGM 	Yes Yes Yes N/A Yes Yes N/A Yes Yes Yes
Notes from reviewer: None	
Deviation(s) or Deficiency(ies) and Resolution: <ul style="list-style-type: none"> • No deviations or deficiencies were identified 	
The NRC staff concludes that: <ul style="list-style-type: none"> • the licensee described the implementation of the capacity screening process consistent with the intent of the guidance • the licensee presented capacity screening and calculation results, as appropriate, in the ESEP report • the method used to develop the ISRS is consistent with guidance for use in the ESEP • for HCLPF calculations, the licensee used HCLPF calculation methods as endorsed in the guidance • no anomalies were noted in the reported HCLPF 	Yes Yes Yes Yes Yes

NTTF Recommendation 2.1 Expedited Seismic Evaluation Process

Technical Review Checklist for Seabrook Station, Unit 1

VI. Inaccessible Items

The licensee: <ul style="list-style-type: none"> • provided a list of inaccessible items • provided a schedule of the planned walkdown and evaluation for all inaccessible items • provided Regulatory Commitment to complete walkdowns 	Yes N/A N/A
Seabrook will complete walkdowns and evaluations, and provide results by:	N/A
Notes from reviewer: <ol style="list-style-type: none"> 1. Per Section 7.1, Table 7-1: 21 inaccessible items listed but no further walkdown action is required. That is, this equipment was evaluated by other means, which were sufficiently explained for the purposes of this interim evaluation. 	
Deviation(s) or Deficiency(ies) and Resolution: <ul style="list-style-type: none"> • No deviations or deficiencies were identified 	
The NRC staff concludes that the licensee: <ul style="list-style-type: none"> • listed inaccessible items • committed to provide the results (e.g. walkdowns, walk-bys, etc.) of the remaining inaccessible items consistent with the guidance • substitutions, if needed, were appropriately justified 	Yes N/A N/A

VII. Modifications to Plant Equipment

The licensee: <ul style="list-style-type: none"> • identified modifications for ESEL items necessary to achieve HCLPF values that bound the RLGM (excluding mitigative strategies equipment (FLEX)), as specified in the guidance • provided a schedule to implement such modifications (if any), consistent with the intent of the guidance • provided Regulatory Commitment to complete modifications • provided Regulatory Commitment to report completion of modifications 	Yes Yes No No
Seabrook will: <ul style="list-style-type: none"> • complete modifications by the end of the Fall 2015 refueling outage (scheduled for November 2015). 	
Notes from reviewer: <ol style="list-style-type: none"> 1. The ESEP modification consists of atubing elbow modification of Valve 1-MS-FV-3001, which has a HCLPF below the RLGM. Additionally, the licensee stated that they will modify SEPS to ensure it remains available after a seismic event (mods to install new anchors in existing skid plates). The licensee will confirm completion of the modification following the Fall (November) 2015 outage. 	
Deviation(s) or Deficiency(ies) and Resolution: <ul style="list-style-type: none"> • No deviations or deficiencies were identified. 	
The NRC staff concludes that the licensee: <ul style="list-style-type: none"> • identified plant modifications necessary to achieve the target seismic capacity • provided a schedule to implement the modifications (if any) consistent with the guidance 	Yes Yes

NTTF Recommendation 2.1 Expedited Seismic Evaluation Process

Technical Review Checklist for Seabrook Station, Unit 1

VIII. Conclusions:

The NRC staff assessed the licensee's implementation of the ESEP guidance. Due to the interim applicability of the ESEP evaluations, use of the information for another application would require a separate NRC review and approval. Based on its review, the NRC staff concludes that the licensee's implementation of the interim evaluation meets the intent of the guidance. The staff concludes that, through the implementation of the ESEP guidance, the licensee identified and evaluated the seismic capacity of certain key installed Mitigating Strategies equipment that is used for core cooling and containment functions to cope with scenarios that involve a loss of all AC power and loss of access to the ultimate heat sink to withstand a seismic event up to the Review Level Ground Motion (RLGM) and thus, provides additional assurance while the plant seismic risk evaluation is being conducted. In the case of Seabrook, in accordance with the guidance, the RLGM used a scaled SSE at the ratio of 1.3. The application of this staff review is limited to the ESEP interim evaluation as part of NTTF R2.1: Seismic activities. As noted in the review checklist, the staff did not identify deviations or exceptions were taken from the guidance. The licensee will complete the identified modification during the Fall 2015 outage and notify the NRC of the completion of the modification.

In summary, the licensee, by implementing the ESEP interim evaluation, has demonstrated additional assurance which supports continued plant safety while the longer-term seismic evaluation is completed to support regulatory decision making. The NRC staff concludes that the licensee responded appropriately to Enclosure 1, Item (6) of the 50.54(f) letter, dated March 12, 2012, for the Seabrook Station, Unit 1.

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