

*official*

JUL 18 1990

Docket Nos. 50-269, 50-270, 50-287  
License Nos. DPR-38, DPR-47, DPR-55

Duke Power Company  
ATTN: Mr. H. B. Tucker, Vice President  
Nuclear Production Department  
P. O. Box 1007  
Charlotte, NC 28201-1007

Gentlemen:

SUBJECT: ENFORCEMENT CONFERENCE SUMMARY  
(INSPECTION REPORT NOS. 50-269/90-17, 50-270/90-17 AND 50-287/90-17)

This letter refers to the Enforcement Conference held at our request on July 12, 1990. This meeting concerned activities authorized for your Oconee facility. The issue discussed at this conference related to a design deficiency in the Penetration Room Ventilation System. A list of attendees, a summary, and a copy of your handout are enclosed. We are continuing our review of these issues to determine the appropriate enforcement action.

In accordance with Section 2.790 of the NRC's "Rules of Practice," Part 2, Title 10, Code of Federal Regulations, a copy of this letter and its enclosures will be placed in the NRC Public Document Room.

Should you have any questions concerning this letter, please contact us.

Sincerely,

*/s/*

Luis A. Reyes, Director  
Division of Reactor Projects

Enclosures:

1. List of Attendees
2. Enforcement Conference Summary
3. Enforcement Conference Handout

cc w/encls:

H. B. Barron  
Station Manager  
Oconee Nuclear Station  
P. O. Box 1439  
Seneca, SC 29679

(cc w/encls cont'd - see page 2)

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PDR ADDOCK 05000269  
PDC

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cc w/encls: (Continued)  
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bcc w/encls:

L. Wiens, NRR

B. R. Bonser, RII

M. B. Shymlock, RII

A. R. Herdt, RII

Document Control Desk

NRC Resident Inspector

U.S. Nuclear Regulatory Commission

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J. Lieberman, OE

RII

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GKelly

7/17/90

RII

*NW*

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7/17/90

*RII GJK*  
*G. Jenkins*  
7/17/90

ENCLOSURE 1

LIST OF ATTENDEES

U.S. Nuclear Regulatory Commission

S. D. Ebnetter, Regional Administrator, Region II  
L. A. Reyes, Director, Division of Reactor Projects (DRP)  
E. W. Merschoff, Acting Director, Division of Reactor Safety (DRS)  
D. B. Matthews, Director, Project Directorate II-3, NRR  
G. R. Jenkins, Director, Enforcement and Investigation Coordination Staff  
(EICS)  
A. R. Herdt, Branch Chief, DRP  
L. D. Wert, Resident Inspector, Oconee  
K. N. Jabbour, Project Manager, NRR  
B. Uryc, Senior Enforcement Coordinator, EICS  
P. J. Kellogg, Section Chief, DRS  
W. T. Orders, Senior Resident Inspector, Catawba  
R. D. Gibbs, Reactor Engineer, DRS  
B. R. Bonser, Project Engineer, DRP

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M. S. Tuckman, General Manager Nuclear Support  
H. B. Barron, Station Manager, Oconee  
B. L. Peele, Design Engineering, Oconee Engineering Division  
T. Curtis, Oconee Compliance Manager  
P. Guill, Regulatory Compliance  
R. Lytton, Design Engineering, Oconee Engineering Division  
C. Hanlin, Oconee Operations  
B. Dolan, Oconee Design Engineering

## ENCLOSURE 2

### ENFORCEMENT CONFERENCE SUMMARY

On July 12, 1990, representatives from Duke Power Company (DPC) met with the NRC in the Region II office in Atlanta, Georgia to discuss a design deficiency in Oconee's Penetration Room Ventilation System.

Following opening remarks by Stewart Ebnetter, NRC RII, Regional Administrator, DPC gave a presentation on the issue (Enclosure 3).

DPC's presentation covered a description and design basis of the Penetration Room Ventilation System; a design history; a description of the problem and current condition of the system; the Generic Letter 88-14 response, corrective actions and results; and a safety assessment. In summary, DPC made five major points:

- The root cause was an initial design deficiency in that all loss of instrument air events were not adequately addressed.
- The response to Generic Letter 88-14 was not broad enough in scope. Passive valves need to be tested in addition to the active valves already tested.
- The problem would probably have been identified during the Design Basis Documentation effort. However, DPC acknowledged that this system was of a lower priority and would not have been looked at soon.
- Off-site doses would not be significant with respect to Part 100 limits using realistic assumptions.
- The system was fully functional at all times.

The NRC closed the meeting by stating that Duke's presentation had served to enhance Region II's understanding of this issue and their corrective actions.

**OCONEE NUCLEAR STATION**

**PENETRATION ROOM  
VENTILATION SYSTEM  
DESIGN DEFICIENCY**

**NRC ENFORCEMENT CONFERENCE  
JULY 12, 1990**

**INTRODUCTION**

**SYSTEM DESCRIPTION AND DESIGN BASIS**

**DESIGN HISTORY**

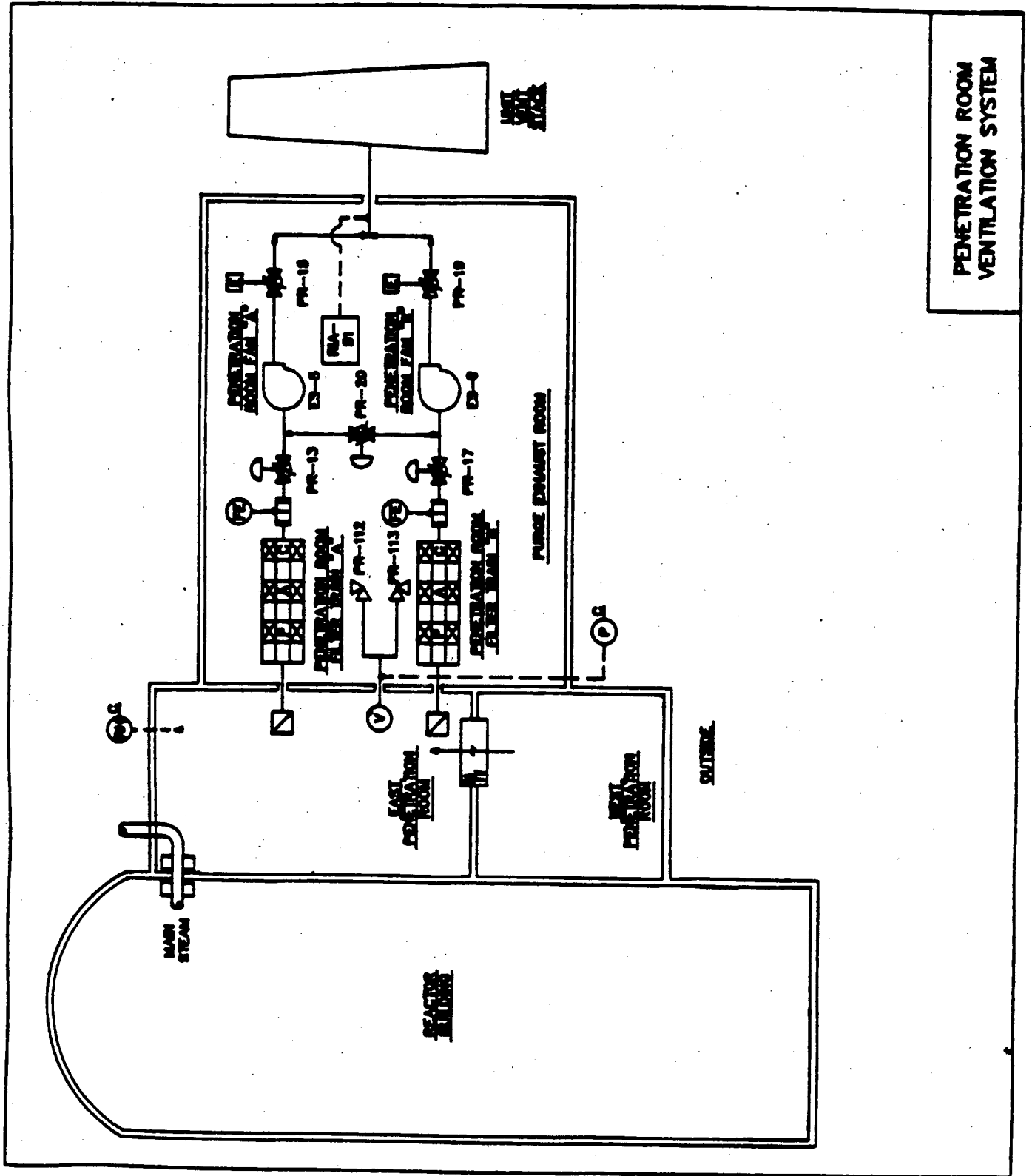
**DESCRIPTION OF THE PROBLEM AND  
CURRENT CONDITION**

**GENERIC LETTER 88-14 RESPONSE**

**CORRECTIVE ACTIONS AND RESULTS**

**SAFETY ASSESSMENT**

**SUMMARY**



**PENETRATION ROOM VENTILATION SYSTEM**



## **DESIGN BASIS**

**PROCESS CONTAINMENT LEAKAGE  
FOLLOWING A MAXIMUM HYPOTHETICAL  
ACCIDENT (MHA)**

## **ASSUMPTIONS**

**50% OF LEAKAGE IS PROCESSED BY PRVS  
FILTERS**

**90% REMOVAL RATE OF IODINES**

## **DESIGN HISTORY**

**INITIAL DESIGN:   MANUAL HANDWHEEL  
                          THROTTLE VALVES**

**DESIGN CHANGE TO REMOTE OPERATED  
AOV'S, IN RESPONSE TO NRC CONCERNS  
FOR OPERATOR RADIATION EXPOSURE  
(MARCH 1970)**

**FAIL CLOSED DESIGN APPARENTLY CHOSEN  
TO PROTECT FILTER FROM HIGH FLOW  
DURING LOSS OF INSTRUMENT AIR EVENT**

**FOLLOWING LOSS OF OFFSITE POWER  
EVENT, SYSTEM RECOVERY POSSIBLE IF  
FAILED CLOSED, BUT POSSIBLY NOT IF  
FILTER DAMAGED FROM EXCESSIVE FLOW**

**FAIL CLOSED DESIGN WELL DOCUMENTED  
THROUGHOUT PLANT HISTORY**

**DESCRIPTION OF THE PROBLEM  
AND CURRENT CONDITION**

**CONCERN WITH FAIL CLOSED DESIGN RAISED  
BY NRC RESIDENT INSPECTOR (JUNE 1990)**

**NEITHER FAIL CLOSED NOR FAIL OPEN  
DESIGN IS FULLY ACCEPTABLE**

**PRESENT DESIGN IS FAIL TO THROTTLED  
POSITION WITH (NON-SEISMIC) REMOTE  
CAPABILITY FOR OPENING**

**EXPERIENCE AND ANALYSIS DO NOT SHOW  
NEED TO RE-THROTTLER**

## **GENERIC LETTER 88-14 RESPONSE**

**UTILIZED OCONEE "ACTIVE" VALVE LIST  
AS BASIS FOR REVIEW OF INSTRUMENT  
AIR PROBLEMS**

**PASSIVE VALVES NOT INCLUDED IN SCOPE  
OF REVIEW**

**PR-13 AND 17 NOT CLASSIFIED AS ACTIVE**

**GL 88-14 REQUESTED DESIGN VERIFICATION  
OF ALL COMPONENTS WITH SAFETY FUNCTION**

## **CORRECTIVE ACTIONS AND RESULTS**

### **VALVES MODIFIED AND OPERABILITY EVALUATION PROVIDED**

#### **ALL AIR OPERATED VALVES REVIEWED**

- **~ 1075 ADDITIONAL VALVES EVALUATED**
- **66 VALVES CLASSIFIED AS PASSIVE**
- **3 VALVES ADDED TO ACTIVE LIST**
- **NO ADDITIONAL PROBLEMS IDENTIFIED**

#### **LONG TERM DESIGN OF PR-13 AND 17 UNDER EVALUATION**

#### **OCONEE FSAR AND GL 88-14 RESPONSE REVISIONS TO BE SUBMITTED**

#### **MCGUIRE AND CATAWBA GL 88-14 RESPONSES BEING REVIEWED**

## **SAFETY ASSESSMENT**

### **EXCLUSION AREA BOUNDARY 2-HOUR THYROID DOSES WITHOUT PENETRATION ROOM VENTILATION SYSTEM**

<b><u>ANALYSIS</u></b>	<b><u>SOURCE TERM</u></b>	<b><u>RELEASE ASSUMPTIONS</u></b>	<b><u>(R) DOSE</u></b>
<b>MHA</b>	<b>LICENSING (50% CORE IODINES)</b>	<b>LICENSING</b>	<b>&gt; 300</b>
<b>DBA LOCA</b>	<b>100% GAP ACTIVITY (&lt;2% IODINES)</b>	<b>LICENSING</b>	<b>&lt; 20</b>
<b>MHA</b>	<b>REALISTIC</b>	<b>REALISTIC</b>	<b>&lt; 1</b>

**REALISTIC DOSE ESTIMATES ARE SIGNIFICANTLY  
LOWER THAN PART 10CFR100 LIMITS**

## **SUMMARY**

**ROOT CAUSE: INITIAL DESIGN DEFICIENCY -  
ALL LOSS OF INSTRUMENT AIR EVENTS NOT  
ADEQUATELY ADDRESSED**

**GENERIC LETTER 88-14 RESPONSE DEFICIENT -  
ONLY ACTIVE VALVES ADDRESSED**

**PROBLEM WOULD HAVE BEEN IDENTIFIED  
DURING DESIGN BASIS DOCUMENTATION EFFORT**

**REALISTIC OFF-SITE DOSES WOULD NOT BE  
SIGNIFICANT WITH RESPECT TO PART 100 LIMITS**

**SYSTEM WAS FULLY FUNCTIONAL AT ALL TIMES  
INSTRUMENT AIR WAS OPERABLE TO PR-13 AND  
PR-17**