

OPERATING DATA REPORT

DOCKET NO 50-269

DATE August 14, 1992

COMPLETED BY R.A. Williams

TELEPHONE 704-382-5346

OPERATING STATUS

1. Unit Name: Oconee 1
2. Reporting Period: July 1, 1992-July 31, 1992
3. Licensed Thermal Power (Mwt): 2568
4. Nameplate Rating (Gross MWe): 934
5. Design Electrical Rating (Net MWe): 886
6. Maximum Dependable Capacity (Gross MWe): 886
7. Maximum Dependable Capacity (Net MWe): 846
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report. Give Reasons: _____

Notes Year-to date and cumulative capacity factors are calculated using a weighted average for maximum dependable capacity.

-
9. Power Level To Which Restricted, If Any (Net MWe): _____
 10. Reason For Restrictions, If any: _____
-

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	744.0	5111.0	166944.0
12. Number Of Hours Reactor Was Critical	744.0	4635.6	127844.2
13. Reactor Reserve Shutdown Hours	--0--	--0--	--0--
14. Hours Generator On-Line	744.0	4613.1	125324.0
15. Unit Reserve Shutdown Hours	--0--	--0--	--0--
16. Gross Thermal Energy Generated (MWH)	1912440	11760024	306412822
17. Gross Electrical Energy Generated (MWH)	658030	4061552	106017534
18. Net Electrical Energy Generated (MWH)	628469	3877570	100687313
19. Unit Service Factor	100.0	90.3	75.1
20. Unit Availability Factor	100.0	90.3	75.1
21. Unit Capacity Factor (Using MDC Net)	99.8	89.7	70.3
22. Unit Capacity Factor (Using DER Net)	95.3	85.6	68.0
23. Unit Forced Outage Rate	0.0	9.7	11.0
24. Shutdown Scheduled Over Next 6 Months (Type, Date, and Duration of Each): Refueling - November 12, 1992 - 45 days			

-
25. If Shut Down At End Of Report Period. Estimated Date of Startup: _____
 26. Units In Test Status (Prior to Commercial Operation):

INITIAL CRITICALITY
INITIAL ELECTRICITY
COMMERCIAL OPERATION

Forecast	Achieved
_____	_____
_____	_____
_____	_____

NRC Calculated from Generator Nameplate Data:
1 037 937 KVA x 0.90 Pf=934 MW

9208190196 920813
PDR ADOCK 05000269
R PDR

OPERATING DATA REPORT

DOCKET NO 50-269
 UNIT Oconee 1
 DATE August 14, 1992
 COMPLETED BY R.A. Williams
 TELEPHONE 704-382-5346

MONTH July, 1992

<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL (MWe-Net)</u>	<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL (MWe-Net)</u>
1	<u>847</u>	17	<u>845</u>
2	<u>847</u>	18	<u>845</u>
3	<u>848</u>	19	<u>844</u>
4	<u>847</u>	20	<u>844</u>
5	<u>847</u>	21	<u>844</u>
6	<u>845</u>	22	<u>844</u>
7	<u>846</u>	23	<u>844</u>
8	<u>846</u>	24	<u>844</u>
9	<u>846</u>	25	<u>843</u>
10	<u>846</u>	26	<u>843</u>
11	<u>846</u>	27	<u>842</u>
12	<u>845</u>	28	<u>842</u>
13	<u>845</u>	29	<u>841</u>
14	<u>845</u>	30	<u>843</u>
15	<u>845</u>	31	<u>843</u>
16	<u>845</u>		

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH July 1992

DOCKET NO. 50-269
 UNIT NAME OCONEE 1
 DATE 08/13/92
 COMPLETED BY N. C. SIMMONS
 TELEPHONE (704)-382-5263

NO.	DATE	(1) TYPE	DURATION HOURS	(2) REASON	(3) METHOD OF SHUT DOWN R/X	LICENSE EVENT REPORT NO.	(4) SYS- TEM CODE	(5) COMPONENT CODE	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
		NO	SHUTDOWNS	OR		REDUCTION	S		

(1)
F Forced
S Scheduled

(2)
Reason:
A-Equipment Failure (Explain)
B-Maintenance or test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operator Error (Explain)
H-Other (Explain)

(3)
Method:
1-Manual
2-Manual Scram
3-Automatic Scram
4-Other (Explain)

(4)
Exhibit G - Instructions
for Preparation of Data
Entry Sheets For License
Event Report (LER)
File (NUREG-0161)

(5)
Exhibit I - Same Source

DOCKET NO: 50-269

UNIT: Oconee 1

DATE: 8/13/92

NARRATIVE SUMMARY

MONTH: July 1992

Oconee Unit 1 began the month of July operating at 100% full power. The unit operated at or near 100% full power for the entire month.

Prepared by: N. C. Simmons
Telephone: 704-382-5263

MONTHLY REFUELING INFORMATION REQUEST

1. Facility name: Oconee, Unit 1
2. Scheduled next refueling shutdown: November 1992
3. Scheduled restart following refueling: December 1992

THE PROJECT MANAGER HAS BEEN ADVISED BY SEPARATE COMMUNICATION OF ANY T.S. CHANGE OR LICENSE AMENDMENT. THEREFORE, QUESTIONS 4 THROUGH 6 WILL NO LONGER BE MAINTAINED IN THIS REPORT.

4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?

If yes, what will these be?

If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions?

5. Scheduled date(s) for submitting proposed licensing action and supporting information.
6. Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures).
7. Number of Fuel assemblies (a) in the core: 177
(b) in the spent fuel pool: 954*
(c) in the ISFSI: 432****
8. Present licensed fuel pool capacity: 1312
Size of requested or planned increase: **
9. Projected date of last refueling which can be accommodated by present licensed capacity: February 2013***

DUKE POWER COMPANY

DATE: August 13, 1992

Name of Contact: R. A. Williams

Phone: 704-382-5346

* Represents the combined total for Units 1 and 2

** On January 29, 1990, received a license for ISFSI which will store 2112 assemblies

*** This date is based on 88 Dry Storage Modules. We currently have 20 modules (480 spaces). Additional modules will be built on an as needed basis.

**** Represents the combined total for Units 1,2 and 3

OPERATING DATA REPORT

DOCKET NO 50-270
 DATE August 14, 1992
 COMPLETED BY R.A. Williams
 TELEPHONE 704-382-5346

OPERATING STATUS

1. Unit Name: Oconee 2
2. Reporting Period: July 1, 1992-July 31, 1992
3. Licensed Thermal Power (MWt): 2568
4. Nameplate Rating (Gross MWe): 934
5. Design Electrical Rating (Net MWe): 886
6. Maximum Dependable Capacity (Gross MWe): 886
7. Maximum Dependable Capacity (Net MWe): 846
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report. Give Reasons: _____

Notes Year-to date and cumulative capacity factors are calculated using a weighted average for maximum dependable capacity.

9. Power Level To Which Restricted, If Any (Net MWe): _____
10. Reason For Restrictions, If any: _____

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	744.0	5111.0	156864.0
12. Number Of Hours Reactor Was Critical	744.0	3709.8	123054.8
13. Reactor Reserve Shutdown Hours	--0--	--0--	--0--
14. Hours Generator On-Line	744.0	3680.4	121358.9
15. Unit Reserve Shutdown Hours	--0--	--0--	--0--
16. Gross Thermal Energy Generated (MWH)	1912440	9310104	293834990
17. Gross Electrical Energy Generated (MWH)	661177	3205699	100318030
18. Net Electrical Energy Generated (MWH)	631554	3052986	95495210
19. Unit Service Factor	100.0	72.0	77.4
20. Unit Availability Factor	100.0	72.0	77.4
21. Unit Capacity Factor (Using MDC Net)	100.3	70.6	71.0
22. Unit Capacity Factor (Using DER Net)	95.8	67.4	68.7
23. Unit Forced Outage Rate	0.0	1.3	9.3
24. Shutdown Scheduled Over Next 6 Months (Type, Date, and Duration of Each):			

None

25. If Shut Down At End Of Report Period. Estimated Date of Startup: _____
26. Units In Test Status (Prior to Commercial Operation):

Forecast Achieved

INITIAL CRITICALITY
 INITIAL ELECTRICITY
 COMMERCIAL OPERATION

NRC Calculated from Generator Nameplate Data:
 1 037 937 KVA x 0.90 Pf=934 MW

OPERATING DATA REPORT

DOCKET NO 50-270
 UNIT Oconee 2
 DATE August 14, 1992
 COMPLETED BY R.A. Williams
 TELEPHONE 704-382-5346

MONTH July, 1992

<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL (MWe-Net)</u>	<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL (MWe-Net)</u>
1	<u>854</u>	17	<u>850</u>
2	<u>854</u>	18	<u>849</u>
3	<u>854</u>	19	<u>849</u>
4	<u>854</u>	20	<u>849</u>
5	<u>853</u>	21	<u>845</u>
6	<u>852</u>	22	<u>844</u>
7	<u>852</u>	23	<u>844</u>
8	<u>852</u>	24	<u>844</u>
9	<u>851</u>	25	<u>848</u>
10	<u>852</u>	26	<u>849</u>
11	<u>850</u>	27	<u>849</u>
12	<u>853</u>	28	<u>852</u>
13	<u>851</u>	29	<u>851</u>
14	<u>850</u>	30	<u>848</u>
15	<u>850</u>	31	<u>815</u>
16	<u>849</u>		

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH July 1992

DOCKET NO. 50-270
 UNIT NAME OCONEE 2
 DATE 08/13/92
 COMPLETED BY N. C. SIMMONS
 TELEPHONE (704)-382-5263

NO.	DATE	(1)	DURATION HOURS	(2)	(3) MET- HOD OF SHUT DOWN R/X	LICENSE EVENT REPORT NO.	(4)	(5)	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
		TYPE		REASON			SYSTEM CODE		
		NO	SHUTDOWNS	OR		REDUCTION	S		

(1)
 F Forced
 S Scheduled

(2)
 Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operator Error (Explain)
 H-Other (Explain)

(3)
 Method:
 1-Manual
 2-Manual Scram
 3-Automatic Scram
 4-Other (Explain)

(4)
 Exhibit G - Instructions
 for Preparation of Data
 Entry Sheets For License
 Event Report (LER)
 File (NUREG-0161)

(5)
 Exhibit I - Same Source

DOCKET NO: 50-270

UNIT: Oconee 2

DATE: 8/13/92

NARRATIVE SUMMARY

MONTH: July 1992

Oconee Unit 2 began the month of July operating at 100% full power. The unit operated at or near 100% full power for the entire month.

Prepared by: N. C. Simmons
Telephone: 704-382-5263

MONTHLY REFUELING INFORMATION REQUEST

1. Facility name: Oconee, Unit 2
2. Scheduled next refueling shutdown: April 1993
3. Scheduled restart following refueling: June 1993

THE PROJECT MANAGER HAS BEEN ADVISED BY SEPARATE COMMUNICATION OF ANY T.S. CHANGE OR LICENSE AMENDMENT. THEREFORE, QUESTIONS 4 THROUGH 6 WILL NO LONGER BE MAINTAINED IN THIS REPORT.

4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?

If yes, what will these be?

If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions?

5. Scheduled date(s) for submitting proposed licensing action and supporting information.
6. Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures).
7. Number of Fuel assemblies (a) in the core: 177
(b) in the spent fuel pool: 954*
(c) in the ISFSI: See Unit 1****
8. Present licensed fuel pool capacity: 1312
Size of requested or planned increase: **
9. Projected date of last refueling which can be accommodated by present licensed capacity: October 2013***

DUKE POWER COMPANY

DATE: August 13, 1992

Name of Contact: R. A. Williams

Phone: 704-382-5346

* Represents the combined total for Units 1 and 2

** See footnote on Unit 1

*** This date is based on 88 Dry Storage Modules. We currently have 20 modules (480 spaces). Additional modules will be built on an as needed basis.

**** See footnote on Unit 1

OPERATING DATA REPORT

DOCKET NO 50-287

DATE August 14, 1992

COMPLETED BY R.A. Williams

TELEPHONE 704-382-5346

OPERATING STATUS

Notes Year-to date and cumulative capacity factors are calculated using a weighted average for maximum dependable capacity.

1. Unit Name: Oconee 3
2. Reporting Period: July 1, 1992-July 31, 1992
3. Licensed Thermal Power (Mwt): 2568
4. Nameplate Rating (Gross MWe): 934
5. Design Electrical Rating (Net MWe): 886
6. Maximum Dependable Capacity (Gross MWe): 886
7. Maximum Dependable Capacity (Net MWe): 846
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report. Give Reasons: _____

9. Power Level To Which Restricted, If Any (Net MWe): _____

10. Reason For Restrictions, If any: _____

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	744.0	5111.0	154511.0
12. Number Of Hours Reactor Was Critical	498.2	4700.8	118433.3
13. Reactor Reserve Shutdown Hours	--0--	--0--	--0--
14. Hours Generator On-Line	496.0	4679.8	116851.0
15. Unit Reserve Shutdown Hours	--0--	--0--	--0--
16. Gross Thermal Energy Generated (MWH)	1240656	11748264	289333161
17. Gross Electrical Energy Generated (MWH)	424390	4025194	99708121
18. Net Electrical Energy Generated (MWH)	403042	3846862	95085282
19. Unit Service Factor	66.7	91.6	75.6
20. Unit Availability Factor	66.7	91.6	75.6
21. Unit Capacity Factor (Using MDC Net)	64.0	89.0	71.8
22. Unit Capacity Factor (Using DER Net)	61.1	85.0	69.4
23. Unit Forced Outage Rate	0.0	3.8	10.9
24. Shutdown Scheduled Over Next 6 Months (Type, Date, and Duration of Each): Currently Refueling			

25. If Shut Down At End Of Report Period. Estimated Date of Startup: September 9, 1992

26. Units In Test Status (Prior to Commercial Operation):

	Forecast	Achieved
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

NRC Calculated from Generator Nameplate Data:
1 037 937 KVA x 0.90 Pf=934 MW

OPERATING DATA REPORT

DOCKET NO 50-287
 UNIT Oconee 3
 DATE August 14, 1992
 COMPLETED BY R.A. Williams
 TELEPHONE 704-382-5346

MONTH July, 1992

<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL (MWe-Net)</u>	<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL (MWe-Net)</u>
1	<u>844</u>	17	<u>842</u>
2	<u>843</u>	18	<u>841</u>
3	<u>843</u>	19	<u>841</u>
4	<u>843</u>	20	<u>840</u>
5	<u>844</u>	21	<u>421</u>
6	<u>843</u>	22	<u>0</u>
7	<u>843</u>	23	<u>0</u>
8	<u>842</u>	24	<u>0</u>
9	<u>842</u>	25	<u>0</u>
10	<u>831</u>	26	<u>0</u>
11	<u>662</u>	27	<u>0</u>
12	<u>680</u>	28	<u>0</u>
13	<u>839</u>	29	<u>0</u>
14	<u>839</u>	30	<u>0</u>
15	<u>840</u>	31	<u>0</u>
16	<u>841</u>		

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH July 1992

DOCKET NO. 50-287
 UNIT NAME OCONEE 3
 DATE 08/13/92
 COMPLETED BY N. C. SIMMONS
 TELEPHONE (704)-382-5263

NO.	DATE	(1) TYPE	DURATION HOURS	(2) REASON	(3) METHOD OF SHUT DOWN R/X	LICENSE EVENT REPORT NO.	(4) SYS- TEM CODE	(5) COMPONENT CODE	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
7-P 5	92- 7-11 92- 7-21	F S	-- 248.00	B C	-- 1		HH RC	PUMPXX FUELXX	HEATER DRAIN PUMP DEAD HEAD TEST END-OF-CYCLE '13' REFUELING OUTAGE

(1)
F Forced
S Scheduled

(2)
Reason:
A-Equipment Failure (Explain)
B-Maintenance or test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operator Error (Explain)
H-Other (Explain)

(3)
Method:
1-Manual
2-Manual Scram
3-Automatic Scram
4-Other (Explain)

(4)
Exhibit G - Instructions
for Preparation of Data
Entry Sheets For License
Event Report (LER)
File (NUREG-0161)

(5)
Exhibit I - Same Source

DOCKET NO: 50-287

UNIT: Oconee 3

DATE: 8/13/92

NARRATIVE SUMMARY

MONTH: July 1992

Oconee Unit 3 began the month of July operating at 100% full power. On 7/10 at 1930 the unit started a load decrease and secured at 84% at 7/11 0030 to remove a heater drain pump from service. After the pump was removed from service the unit decreased load from 0200 to 0420. The unit held at 80% power for a heater drain pump dead head test from 0420 to 1606 when the unit started increasing in power. The unit held at 92% power from 2105 to 2340 to perform nuclear instrumentation calibrations. The unit started power escalation at 2340 and reached 100% full power at 7/13 at 0235. On 7/21 at 0800 the unit started a power decrease to take the unit off-line. The unit was taken off-line at 1600 for End-of-Cycle 13 refueling outage. The unit was in the refueling outage for the remainder of the month.

Prepared by: N. C. Simmons
Telephone: 704-382-5263

MONTHLY REFUELING INFORMATION REQUEST

1. Facility name: Oconee, Unit 3
2. Scheduled next refueling shutdown: July 1992
3. Scheduled restart following refueling: September 1992

THE PROJECT MANAGER HAS BEEN ADVISED BY SEPARATE COMMUNICATION OF ANY T.S. CHANGE OR LICENSE AMENDMENT. THEREFORE, QUESTIONS 4 THROUGH 6 WILL NO LONGER BE MAINTAINED IN THIS REPORT.

4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?

If yes, what will these be?

If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions?

5. Scheduled date(s) for submitting proposed licensing action and supporting information.
6. Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures).
7. Number of Fuel assemblies (a) in the core: 177
(b) in the spent fuel pool: 508
(c) in the ISFSI: See Unit 1****
8. Present licensed fuel pool capacity: 825
Size of requested or planned increase: **
9. Projected date of last refueling which can be accommodated by present licensed capacity: July 2014***

DUKE POWER COMPANY

DATE: August 13, 1992

Name of Contact: R. A. Williams

Phone: 704-382-5346

** See footnote on Unit 1

*** This date is based on 88 Dry Storage Modules. We currently have 20 modules (480 spaces). Additional modules will be built on an as needed basis.

**** See footnote on Unit 1

REVISION 2

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH May 1992

DOCKET NO. 50-269
 UNIT NAME OCONEE 1
 DATE 06/15/92
 COMPLETED BY N. C. SIMMONS
 TELEPHONE (704)-382-5263

NO.	DATE	(1) TYPE	DURATION HOURS	(2) REASON	(3) METHOD OF SHUT DOWN R/X	LICENSE EVENT REPORT NO.	(4) SYS- TEM CODE	(5) COMPONENT CODE	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
2	92- 5- 7	F	13.78	A	3		EE	GENERA	TURBINE/REACTOR TRIP DUE TO A CONNECTOR COMING LOOSE ON THE GENERATOR EXCITER FIELD BREAKER
3	92- 5- 8	F	88.75	B	3		HH	XXXXXX	REACTOR TRIP DUE TO ANTICIPATORY LOW DISCHARGE PRESSURE TRIP ON THE MAIN FEEDWATER PUMP
6-P	92- 5-12	F	--	B	--		CB	XXXXXX	PRIMARY CHEMISTRY
7-P	92- 5-12	F	--	B	--		CB	XXXXXX	PRIMARY CHEMISTRY
4	92- 5-25	F	165.07	A	1		CB	PUMPXX	REACTOR COOLANT PUMP SEAL LEAKAGE REPAIR

(1)
 F Forced
 S Scheduled

(2)
 Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operator Error (Explain)
 H-Other (Explain)

(3)
 Method:
 1-Manual
 2-Manual Scram
 3-Automatic Scram
 4-Other (Explain)

(4)
 Exhibit G - Instructions
 for Preparation of Data
 Entry Sheets For Licens
 Event Report (LER)
 File (NUREG-0161)

(5)
 Exhibit I - Same Source

REVISION 1

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH June 1992

DOCKET NO. 50-287
 UNIT NAME OCONEE 3
 DATE 07/15/92
 COMPLETED BY N. C. SIMMONS
 TELEPHONE (704)-382-5263

NO.	DATE	(1) TYPE	DURATION HOURS	(2) REASON	(3) METHOD OF SHUT DOWN R/X	LICENSE EVENT REPORT NO.	(4) SYS- TEM CODE	(5) COMPONENT CODE	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
4	92- 6-24	F	15.63	A	3		CH	INSTRU	REACTOR TRIP DUE TO ERRONEOUS HIGH STEAM GENERATOR LEVEL SIGNAL WHICH RESULTED IN BOTH MAIN FEEDWATER PUMPS TRIPPING
6-P	92- 6-26	F	--	B	--		IA	INSTRU	NUCLEAR INSTRUMENTATION CALIBRATION

(1)
 F Forced
 S Scheduled

(2)
 Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operator Error (Explain)
 H-Other (Explain)

(3)
 Method:
 1-Manual
 2-Manual Scram
 3-Automatic Scram
 4-Other (Explain)

(4)
 Exhibit G - Instructions
 for Preparation of Data
 Entry Sheets For License
 Event Report (LER)
 File (NUREG-0161)

(5)
 Exhibit I - Same Source

DOCKET NO: 50-269

UNIT: Oconee 1

DATE: 8/13/92

Revision 2

NARRATIVE SUMMARY

MONTH: May 1992

Oconee Unit 1 began the month of May operatint at 100% full power. The unit operated at 100% full power until 5/7 at 1355 when the unit experienced a reactor/turbine trip due to a connector coming loose on the generator exciter field breaker. During startup on 5/7 at 0342 the reactor tripped from 14% power due to anticipatory low discharge pressure trip on the main feedwater pump. On 5/11 at 2027 the turbine was placed on-line and power escalation was commenced. During power escalation, the unit held at 48% power from 5/12 at 0138 to 0154 for primary chemistry deboration. The unit held at 62% power from 0304 to 0730 for primary system deboration and at 99% power from 1425 to 1800 due to low main feedwater pump suction pressure. The unit reached 100% full power at 1827. The unit operated at 100% full power until 2010 on 5/24 when power reduction was commenced to take the unit off-line for reactor coolant pump seal leakage repairs. The unit was taken off-line on 5/25 at 0256 for reactor coolant pump seal leakage repairs. The unit remained off-line for the remainder of the month.

Prepared by: N. C. Simmons
Telephone: 704-382-5263

DOCKET NO: 50-287

UNIT: Oconee 3

DATE: 8/13/92

Revision 1

NARRATIVE SUMMARY

MONTH: June 1992

Oconee Unit 3 began the month of July operating at 100% full power. On 6/24 at 1411 the unit experience a reactor/turbine trip due to erroneous high steam generator level signal which resulted in both main feedwater pumps tripping. The unit was placed on-line at 0549. During power escalation, the unit held at 65% power from 0331 to 0350 for nuclear instrumentation calibrations and at 98% power from 1601 to 1758 for nuclear instrumentation calibrations. The unit reached 100% full power at 2025. The unit operated at or near 100% power for the remainder of the month.

Prepared by: N. C. Simmons
Telephone: 704-382-5263