

OCONEE NUCLEAR STATION  
MONTHLY OPERATING STATUS REPORT

September 1991

1. Personnel Exposure -

For the month of September, no individual(s) exceeded 10 percent of their allowable annual radiation dose limit.

2. The total station liquid release for September has been compared with the Technical Specifications maximum annual dose commitment and was less than 10 percent of this limit.

The total station gaseous release for September has been compared with the Technical Specifications maximum annual dose commitment and was less than 10 percent of this list.

9111220210 911115  
PDR - ADOCK 05000269  
R PDR

OCONEE NUCLEAR STATION  
MONTHLY OPERATING STATUS REPORT

September 1991

1. Personnel Exposure -

For the month of September, no individual(s) exceeded 10 percent of their allowable annual radiation dose limit.

2. The total station liquid release for September has been compared with the Technical Specifications maximum annual dose commitment and was less than 10 percent of this limit.

The total station gaseous release for September has been compared with the Technical Specifications maximum annual dose commitment and was less than 10 percent of this list.

OCONEE NUCLEAR STATION  
MONTHLY OPERATING STATUS REPORT

September 1991

1. Personnel Exposure -

For the month of September, no individual(s) exceeded 10 percent of their allowable annual radiation dose limit.

2. The total station liquid release for September has been compared with the Technical Specifications maximum annual dose commitment and was less than 10 percent of this limit.

The total station gaseous release for September has been compared with the Technical Specifications maximum annual dose commitment and was less than 10 percent of this list.

MONTHLY REFUELING INFORMATION REQUEST

1. Facility name: Oconee, Unit 3
2. Scheduled next refueling shutdown: June 1992
3. Scheduled restart following refueling: July 1992

THE PROJECT MANAGER HAS BEEN ADVISED BY SEPARATE COMMUNICATION OF ANY T.S. CHANGE OR LICENSE AMENDMENT. THEREFORE, QUESTIONS 4 THROUGH 6 WILL NO LONGER BE MAINTAINED IN THIS REPORT.

4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?

If yes, what will these be?

If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions?

5. Scheduled date(s) for submitting proposed licensing action and supporting information.
6. Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures).
7. Number of fuel assemblies (a) in the core: 177  
(b) in the spent fuel pool: 580  
(c) in the ISFSI: See Unit 1\*\*\*\*
8. Present licensed fuel pool capacity: 825  
Size of requested or planned increase: \*\*
9. Projected date of last refueling which can be accommodated by present licensed capacity: July 2014\*\*\*

DUKE POWER COMPANY

DATE: November 15, 1991

Name of Contact: R. A. Williams

Phone: 704-373-5987

\*\* See footnote on Unit 1

\*\*\* This date is based on 88 Dry Storage Modules. We currently have 20 modules (480 spaces). Additional modules will be built on an as needed basis.

\*\*\*\* See footnote on Unit 1

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH October 1991

DOCKET NO. 50-287  
 UNIT NAME OCONEE 3  
 DATE 11/15/91  
 COMPLETED BY S. W. MOSER  
 TELEPHONE (704)-373-5762

NO.	DATE	(1) TYPE	DURATION HOURS	(2) REASON	(3) METHOD OF SHUT DOWN R/X	LICENSE EVENT REPORT NO.	(4) SYS- TEM CODE	(5) COMPONENT CODE	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
14-P	91-10- 8	F	--	A	--		HJ	VALVEX	REPAIR '3D2' HEATER DRAIN PUMP DISCHARGE VALVE
15-P	91-10- 8	F	--	A	--		HJ	VALVEX	REPAIR '3D2' HEATER DRAIN PUMP DISCHARGE VALVE

(1)  
 F Forced  
 S Scheduled

(2)  
 Reason:  
 A-Equipment Failure (Explain)  
 B-Maintenance or test  
 C-Refueling  
 D-Regulatory Restriction  
 E-Operator Training & License Examination  
 F-Administrative  
 G-Operator Error (Explain)  
 H-Other (Explain)

(3)  
 Method:  
 1-Manual  
 2-Manual Scram  
 3-Automatic Scram  
 4-Other (Explain)

(4)  
 Exhibit G - Instructions  
 for Preparation of Data  
 Entry Sheets For License  
 Event Report (LER)  
 File (NUREG-0161)

(5)  
 Exhibit I - Same Source

OPERATING DATA REPORT

DOCKET NO 50-287  
 UNIT Oconee 3  
 DATE November 15, 1991  
 COMPLETED BY R.A. Williams  
 TELEPHONE 704-373-5987

MONTH October, 1991

<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL (MWe-Net)</u>	<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL (MWe-Net)</u>
1	<u>842</u>	17	<u>853</u>
2	<u>844</u>	18	<u>853</u>
3	<u>841</u>	19	<u>853</u>
4	<u>845</u>	20	<u>853</u>
5	<u>846</u>	21	<u>854</u>
6	<u>846</u>	22	<u>854</u>
7	<u>845</u>	23	<u>854</u>
8	<u>741</u>	24	<u>854</u>
9	<u>850</u>	25	<u>855</u>
10	<u>851</u>	26	<u>855</u>
11	<u>848</u>	27	<u>855</u>
12	<u>850</u>	28	<u>854</u>
13	<u>851</u>	29	<u>854</u>
14	<u>852</u>	30	<u>854</u>
15	<u>852</u>	31	<u>846</u>
16	<u>852</u>		

MONTHLY REFUELING INFORMATION REQUEST

1. Facility name: Oconee, Unit 2
2. Scheduled next refueling shutdown: January 1992
3. Scheduled restart following refueling: February 1992

THE PROJECT MANAGER HAS BEEN ADVISED BY SEPARATE COMMUNICATION OF ANY T.S. CHANGE OR LICENSE AMENDMENT. THEREFORE, QUESTIONS 4 THROUGH 6 WILL NO LONGER BE MAINTAINED IN THIS REPORT.

4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?

If yes, what will these be?

If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions?

5. Scheduled date(s) for submitting proposed licensing action and supporting information.
6. Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures).
7. Number of fuel assemblies (a) in the core: 177  
(b) in the spent fuel pool: 974\*  
(c) in the ISFSI: See Unit 1\*\*\*\*
8. Present licensed fuel pool capacity: 1312  
Size of requested or planned increase: \*\*
9. Projected date of last refueling which can be accommodated by present licensed capacity: October 2013\*\*\*

DUKE POWER COMPANY

DATE: November 15, 1991

Name of Contact: R. A. Williams

Phone: 704-373-5987

\*Represents the combined total for Units 1 and 2.

\*\* See footnote on Unit 1

\*\*\* This date is based on 88 Dry Storage Modules. We currently have 20 modules (480 spaces). Additional modules will be built on an as needed basis.

\*\*\*\* See footnote on Unit 1