Form 34731 (R5-88)

NOUR POWER Company PROCEDURE PROCESS RECORD

MASTER FILE

(1) ID No. AP /3 /A /1700 /07
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2 Incorporated
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PREPARATION OCCUMENTAL STATION	and was not included
(2) Station OCONEE NUCLEAR STATION	- 2NPERSEDED
(3) Procedure Title LOSS OF LOW PRESSURE INJECTION SYSTEM	- CEDOLD
(4) Prepared By Fouril hins	Date 6-14-88
(5) Reviewed By Wayne Morgan	Date 6-2/-88
Cross-Disciplinary Review By	
(6) Temporary Approval (if necessary)	0 1
Ву	(SRO) Date
, n	Data
(7) Approved By RLS weight	Date_6-23-88
(8) Miscellaneous	
Reviewed/Approved By	Date
Reviewed/Approved By	Date
Additional Changes Included. ✓ Yes ☐ No	•
(10) Compared with Control Copy	Date
(11) Requires change to FSAR not identified in 10CFR50.59 evaluation? ☐ YesIf "yes", attach detailed explanation.	
Completion (12) Date(s) Performed	
(13) Procedure Completion Verification	
☐ Yes ☐ N/A Check lists and/or blanks properly initialed, signed, dated or filled	d in N/A or N/R, as appropriate?
☐ Yes ☐ N/A Listed enclosures attached?	
☐ Yes ☐ N/A Data sheets attached, completed, dated and signed?	
 ☐ Yes ☐ N/A Data sheets attached, completed, dated and signed? ☐ Yes ☐ N/A Charts, graphs, etc. attached and properly dated, identified and r 	marked?
·	marked?
☐ Yes ☐ N/A Charts, graphs, etc. attached and properly dated, identified and r	
☐ Yes ☐ N/A Charts, graphs, etc. attached and properly dated, identified and r☐ Yes ☐ N/A Procedure requirements met?	

MASTER FILE

Unit 3 Page i

LOSS OF LOW PRESSURE INJECTION SYSTEM AP/3/A/1700/07

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OCONEE NUCLEAR STATION

LOSS OF LOW PRESSURE INJECTION SYSTEM AP/3/A/1700/07

CASE A

Failure Of One Train Of The LPI System During ECCS Operation

1.0 Purpose

This case of this procedure provides the actions necessary following failure of one train of the LPI system during ECCS operation to restore flow to both LPI Hdrs, if possible.

2.0 Symptoms

- "LP INJECTION LOOP A FLOW HIGH/LOW" statalarm (3SA-3, C-8)
- "LP INJECTION LOOP B FLOW HIGH/LOW" statalarm (3SA-3, C-9)
- Failure of 3LP-17 or 3LP-18 to "OPEN."

3.0 Automatic Systems Actions

None

CASE A

Failure Of One Train Of The LPI System During ECCS Operation

Immediate Manual Actions

4.0 Immediate Manual Actions

NOTE	Manual a	ctions are required within 15 minutes of failure.
4.1	<u>IF</u>	an LP Injection valve failed to automatically open3LP-17 ('3A' LP Injection)
		• 3LP-18 ('3B' LP Injection),
	AND THEN	CANNOT be remotely operated, send an Operator to open the valve(s) manually.
4.2	<u>IF</u>	an LPI pump failed to automatically start: '3A' LPI pump
		• '3B' LPI pump,
	THEN	start the LPI pump.

CASE A

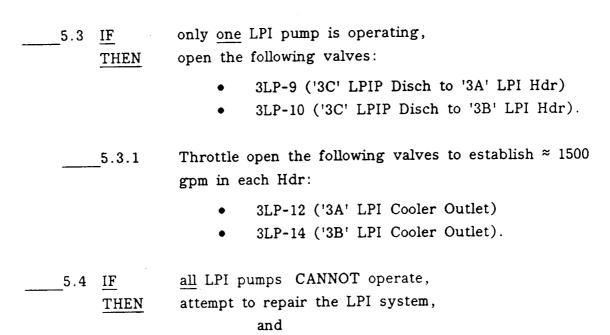
Failure Of One Train Of The LPI System During ECCS Operation

5.0	Subs	equent Ac	tions	
	_5.1	Verify tha	at the LPI	System is lined up for ES conditions:
		• REFI	ER TO OP	/3/A/1104/04, LOW PRESSURE INJECTION SYSTEM.
	_5.2	IF AND THEN	'3C' LPI I	amp fails to start, oump is available, following valves:
			• and start '3C'	3LP-6 ('3C' LPI Pump Suction ('A' Hdr)) 3LP-7 ('3C' LPI Pump Suction ('B' Hdr)) LPI pump.
		_5.2.1	<u>IF</u> <u>THEN</u>	the '3A' LPI pump is off, open 3LP-9 ('3C' LPIP Disch to '3A' LPI Hdr), and throttle 3LP-12 ('3A' LPI Cooler Outlet):
		_5.2.2	<u>IF</u> <u>THEN</u>	• Establish ≈ 3000 gpm flow in 'A' header. the '3B' LPI pump is off, open 3LP-10 ('3C' LPIP Disch to '3B' LPI Hdr) and
				throttle 3LP-14 ('3B' LPI Cooler Outlet): • Establish ≈ 3000 gpm in 'B' header.

CASE A

Failure Of One Train Of The LPI System During ECCS Operation

Subsequent Actions



return LPI system to normal ECCS operation.

CASE A

Failure Of One Train Of The LPI System During ECCS Operation

Subsequent Actions

If only one LPI cooler is operable, then ≈ 5000 to 5800 gpm LPI CAUTION: and ≈ 5500 gpm LPSW flow must be established through the operable cooler immediately after swapping LPI pump suction from the BWST to the RB EMER Sump to provide adequate core cooldown rate and maintain RB environmental qualification criteria for RB equipment protection. only one LPI cooler is operable 5.5 IF THEN open the following valves: 3LP-9 ('3C' LPIP Disch to '3A' LPI Hdr) 3LP-10 ('3C' LPIP Disch to '3B' LPI Hdr). an LPI line break exists, 5.5.1 IF close the following valve on the affected Hdr: THEN 3LP-11 ('3A' LPI Cooler Inlet) 3LP-13 ('3B' LPI Cooler Inlet). Verify two LPI pumps running. 5.5.2 '3A' cooler is operable, 5.5.3 ΙF isolate the '3B' cooler: THEN close 3LP-13 ('3B' LPI Cooler Inlet) close 3LP-14 ('3B' LPI Cooler Outlet), throttle 3LP-12 ('3A' LPI Cooler Outlet) to AND establish ≈ 5000 to 5800 gpm.

≈ 5500 gpm:

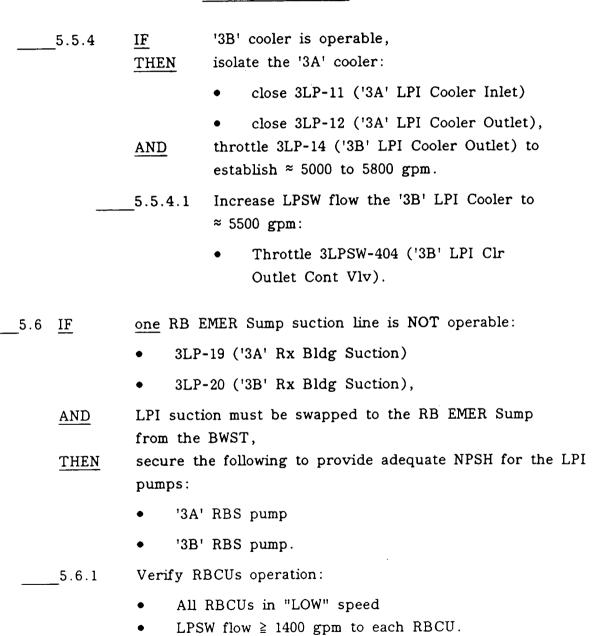
5.5.3.1

 Throttle 3LPSW-405 ('3A' LPI Clr Outlet Cont Vlv).

Increase LPSW flow to the '3A' LPI Cooler to

CASE A

Failure Of One Train Of The LPI System During ECCS Operation



CASE B

Loss Of Low Pressure Injection System During Decay Heat Removal

1.0 Purpose

This case of this procedure provides the actions necessary to reestablish core cooling following a loss of the LPI system during decay heat removal.

2.0 Symptoms

- "LP DECAY HEAT LOOP A FLOW LOW" statalarm (3SA-3, A-8)
- "LP DECAY HEAT LOOP B FLOW LOW" statalarm (3SA-3, A-9)
- LP cooler outlet temperature increasing
- RCS incore temperature increasing
- "LP INJECTION PUMP A DIFF PRESS LOW" statalarm (3SA-1, C-12)
- "LP INJECTION PUMP B DIFF PRESS LOW" statalarm (3SA-1, D-12)
- "LP INJECTION PUMP C DIFF PRESS LOW" statalarm (3SA-1, E-12)
- LPI pump(s) tripped.

3.0 Automatic Systems Actions

None

CASE B

Loss Of Low Pressure Injection System During Decay Heat Removal

Immediate Manual Actions

4.0 Immediate Manual Actions

- 4.1 IF LPI pump flow has degraded:
 - LPI pump $\Delta P < 130$ psid
 - LPI decay heat flow < 1000 gpm/hdr
 - LPI pump motor amps are fluctuating,

THEN trip the running LPI pump.

CASE B

Loss Of Low Pressure Injection System During Decay Heat Removal

5.0 Subsequent A	ctions	
5.1 Verify th	ne LPI Dec	ay Heat Removal valve lineup:
•	REFER T	O OP/3/A/1104/04, LOW PRESSURE INJECTION SYSTEM
NOTE 5.2 The	accuracy	of LT-5 is affected by RB and RCS pressure.
5.2 Verify th	ne RCS lev	el is > 10" on LT-5.
5.2.1	<u>IF</u>	RCS level is < 10" on LT-5,
	THEN	stop any reduction in RCS level,
	AND	make up to the RCS:
		• Ensure > 1% SDM.
NOTE 5.3 An with	LPI pump n < 800 gpi	can experience cavitation if extended operation m is allowed or adequate NPSH is not maintained.
5.3 <u>IF</u>	the LPI	pump did NOT experience "cavitation,"
THEN	start the	STBY LPI pump:
•	<u>IF</u>	NO LPI pump is available,
	THEN	GO TO Step 5.6.

CASE B

Loss Of Low Pressure Injection System During Decay Heat Removal

Subsequent Actions

CAUTION 5.4 The RCS will overflow to the RB if the RCS is opened and an LPI flowpath is aligned from the BWST to the RCS.

5.4	IF THEN	-	oump has experienced "cavitation," LPI pumps:
	_5.4.1	Open one	of the following valves:
		•	3LP-21 ('3A' LPI BWST Suction).
		•	3LP-22 ('3B' LPI BWST Suction).
	_5.4.2	Send an	Operator to open the following valves:
		•	3LWD-369 (LPI pump '3A' vent)
	•	•	3LWD-373 (LPI pump '3B' vent)
		•	3LWD-371 (LPI pump '3C' vent).
	_5.4.3	WHEN	a solid stream of water is visible in the sight glasses,
		THEN	close the following valves:
			• 3LWD-369 (LPI pump '3A' vent)
			• 3LWD-373 (LPI pump '3B' vent)
			• 3LWD-371 (LPI pump '3C' vent).
	_5.4.4	Start an	LPI pump:
		•	IF NO LPI pumps are available,

THEN

GO TO Step 5.6.

CASE B

Loss Of Low Pressure Injection System During Decay Heat Removal

		bubsequent Actions
5	.4.5 Clo	ose the following valves:
		• 3LP-21 ('3A' LPI BWST Suction)
		• 3LP-22 ('3B' LPI BWST Suction).
5	.4.6 Ve	rify proper LPI pump parameters:
		• LPI pump ΔP > 130 psid
		• LPI decay heat flow > 1000 gpm/hdr
		• LPI pump motor amps are stable.
5.5 <u>II</u>	<u> </u>	oss of RCS inventory during LPI decay heat removal
	has	s occurred,
<u>T</u>	<u>HEN</u> ini	tiate makeup to the RCS:
	•	Ensure > 1% SDM,
<u>A</u>	ND sec	ture any draining of the RCS: IF the RCS is filled, THEN maintain PZR level.
	•	<pre>IF the RCS is drained, OR the RCS is opened, THEN maintain > 10" on LT-5.</pre>
5	.5.1 <u>IF</u> <u>TH</u>	loss of inventory is due to a leak, determine the leak location, and isolate the leak, if possible.

CASE B

Loss Of Low Pressure Injection System During Decay Heat Removal

5.5.2	<u>IF</u> <u>THEN</u>	the leak is in the RB, evacuate the RB, and establish Containment Integrity: • REFER TO PT/3/A/115/08, REACTOR BUILDING CONTAINMENT ISOLATION AND VERIFICATION.
5.5.3	<u>IF</u> THEN	the leak is on an LPI line, perform the following:
-	5.5.3.1	Stop the LPI pump discharging to the affected header.
_	5.5.3.2	Isolate the affected header.
_	5.5.3.3	Align LPI pumps to the redundant header.
_	5.5.3.4	Start an LPI pump(s):
		• Establish proper LPI flow rates:
		• REFER TO OP/3/A/1102/10, CONTROLLING PROCEDURE FOR UNIT SHUTDOWN.
5.5.4	<u>IF</u> <u>AND</u> <u>THEN</u>	the leak is in the RB, the leak CANNOT be isolated, maintain RCS makeup, and maintain LPI decay heat removal flow:

CASE B

Loss Of Low Pressure Injection System During Decay Heat Removal

Subsequent Actions

CAUTION 5.5.4.1 Do not allow an LPI pump to "cavitate." The leak in the RB may not be large enough to maintain sufficient sump level for LPI pump NPSH.

5.5.4.1 WHEN RB level > 3.5 ft,

THEN swap LPI pump suction to the RB EMER Sump:

- open the following valves:
 - 3LP-19 ('3A' Rx Bldg Suction)
 - 3LP-20 ('3B' Rx Bldg Suction) and

close the following valves:

- 3LP-1 (LPI Return Block From RCS)
- 3LP-2 (LPI Return Block)
- 3LP-21 ('3A' LPI BWST Suction)
- 3LP-22 ('3B' LPI BWST Suction).

____5.5.4.2 <u>IF</u> the RB level < 3.5 ft,

_____5.5.4.2 <u>THEN</u> cycle the LPI pump to allow the RB level to reestablish > 3.5 ft:

- Maintain LPI pump NPSH
- Maintain LPI flow.

CASE B

Loss Of Low Pressure Injection System During Decay Heat Removal

cond The			ustained loss of LPI decay heat removal during shutdown onditions, meets the criterion for an Alert condition. he TSC should be consulted whenever an alternate means f core cooling is required.						
	5.6	IF THE	<u>1</u>		decay he			al is	available,
		_5.6.1		IF AND THEN	the RC RCS ca perform	an b	oe pre	ssu	
				5.6.1.1	Close t	he	follow	ing	valves:
					•		3LP-1	(L	PI Return Block From RCS)
					•		3LP-2	(L	PI Return Block)
					•		3LP-3	(L)	PI Hot Leg Suction).
				5.6.1.2	Align f	or	HPI m	ake	up from the BWST:
					•		Open the B		HPI suction valve from
							•	•	3HP-24 ('3A' HPI BWST Suction)
							•	•	3HP-25 ('3B' HPI BWST Suction).
				_5.6.1.3	Start t	he	'3A' <u>o</u> :	<u>r</u> '3	B' HPI pump.

CASE B

Loss Of Low Pressure Injection System During Decay Heat Removal

- Throttle 3HP-120 (RC Volume Control) to 5.6.1.4 establish a PZR level. Establish RCS flow by one of the following: 5.6.1.5 Increase RCS pressure above RCP NPSH and start one RCP: **REFER TO** OP/3/A/1103/06, RCP OPERATION. Establish natural circulation. Initiate FDW flow 5.6.1.6 and establish proper SG level: 30" XSUR with RCP 240" XSUR without RCP. Maintain RCS cold leg temperature < 200°F: 5.6.1.7 IFcondenser vacuum exists, THEN use the TBVs, IF NOT, THEN use the Atmospheric Dump Valves:
 - REFER TO OP/0/A/1102/25, SHUTDOWN FOLLOWING A FIRE.

CASE B

Loss Of Low Pressure Injection System During Decay Heat Removal

Subsequent Actions

·	_5.6.1.8	<u>IF</u>	primary to secondary heat transfer CANNOT be established,
		THEN AND	establish RCS pressure at ≈ 200 psig, open the following valves to align HPI suction from the LPI system:
		•	3LP-1 (LPI Return Block From RCS) 3LP-2 (LPI Return Block) 3LP-3 (LPI Hot Leg Suction) 3LP-11 ('3A' LPI Cooler Inlet) 3LP-12 ('3A' LPI Cooler Outlet) 3LP-15 ('3A' LPI to HPI and RBS).
	_5.6.1.9	Limit HPI '3B' HPI	flow to ≤ 500 gpm with the '3A' or pump operating.
	_5.6.1.10	as soon a	primary to secondary heat transfer s possible since HPI flow alone may fficient capacity to remove decay
CAUTION 5.6.2	The RCS makeup is	can overfl initiated.	ow to the RB if the RCS is opened and
5.6.2	<u>IF</u> <u>THEN</u> <u>AND</u>	evacuate	is opened, the RB, Containment Integrity:
		• REFE	ER TO PT/3/A/115/08, REACTOR BUILDIN

• REFER TO PT/3/A/115/08, REACTOR BUILDING CONTAINMENT ISOLATION AND VERIFICATION.

CASE B

Loss Of Low Pressure Injection System During Decay Heat Removal

Subsequent Actions

Align for HPI makeup from the BWST: 5.6.2.1 Open one HPI suction valve from the BWST: 3HP-24 ('3A' HPI BWST Suction) 3HP-25 ('3B' HPI BWST Suction). Start the '3A' or '3B' HPI pump. 5.6.2.2 Throttle 3HP-120 (RC Volume Control): 5.6.2.3 Maintain RCS inventory if CETCs are NOT available. Maintain RCS temperature < 200 °F if CETCs are available. Minimize RCS overflow to the RB.

The Fuel Transfer Canal is full,

use the SF Coolers to maintain RCS temperature:

REFER TO OP/3/A/1104/06, SPENT FUEL COOLING

END

SYSTEM.

5.6.3

IF

THEN