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 50-270 Oconee Nuclear Station, Unit 2, Duke Power Co.
 50-287 Oconee Nuclear Station, Unit 3, Duke Power Co.

DOCKET #
 05000269
05000270
 05000287

AUTH. NAME: PARKER, W.O. AUTHOR AFFILIATION: Duke Power Co.
 RECIP. NAME: DENTON, H.R. RECIPIENT AFFILIATION: Office of Nuclear Reactor Regulation, Director

SUBJECT: RO correcting 801209 rept of broken holddown springs. Five springs broke, not four as originally reported. Assembly 1D30 identified as having broken spring. All other info in 801209 ltr is valid.

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	EFF TR SYS BR23		1	1	EQUIP QUAL BR25		1	1
	GEOSCIENCES 26		1	1	I&C SYS BR 29		1	1
	I&E 05		2	2	JORDAN, E./IE		1	1
	LIC GUID BR 30		1	1	LIC QUAL BR 31		1	1
	MATL ENG BR 32		1	1	MECH ENG BR 33		1	1
	MPA		3	3	NRC PDR 02		1	1
	OP EX EVAL BR34		3	3	OR ASSESS BR 35		1	1
	POWER SYS BR 36		1	1	RAD ASSESS BR39		1	1
	REACT SYS BR 40		1	1	<u>REG FILE</u> 01		1	1
	REL & RISK A 41		1	1	SFTY PROG EVA42		1	1
	STRUCT ENG BR44		1	1	SYS INTERAC B45		1	1
EXTERNAL:	ACRS	46	16	16	LPDR 03		1	1
	NSIC	05	1	1	TERA: DOUG MAY		1	1

DEC 29 1980

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DUKE POWER SERVICES

DUKE POWER COMPANY

POWER BUILDING

422 SOUTH CHURCH STREET, CHARLOTTE, N. C. 28242

WILLIAM O. PARKER, JR.
VICE PRESIDENT
STEAM PRODUCTION

TELEPHONE: AREA 704
373-4083

December 15, 1980

Mr. Harold R. Denton, Director
Office of Nuclear Reactor Regulation
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Subject: Oconee Nuclear Station
Docket Nos. 50-269, -270, -287

Dear Mr. Denton:

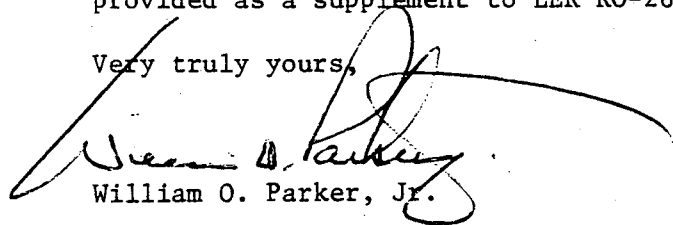
My letter of December 9, 1980 concerning the occurrence of broken holddown springs in Babcock and Wilcox fuel assemblies inadvertently stated that only four broken springs had been observed at Oconee. The actual number of assemblies having broken springs at Oconee is five. The fifth assembly, 1D30, was suspect when Licensee Event Report RO-269/80-15, which concerns the Oconee broken spring, was issued. However, it was not conclusively identified as having a broken spring until a subsequent re-examination was made of suspect assemblies in the Oconee spent fuel pools.

The spring for this assembly was broken only once. A documentation review has confirmed that it was produced from the same heat of inconel material as three of the other four previously reported broken springs. My letter of December 9 discussed the examination of this material and the cause for its failure.

All other information provided by my December 9 letter remains valid and the conclusions of the safety analysis are unaffected.

By copy of this letter to Mr. James P. O'Reilly, this information is provided as a supplement to LER RO-269/80-15.

Very truly yours,



William O. Parker, Jr.

FTP:vr

cc: Mr. James P. O'Reilly

A002
S/1

8012230

479

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LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | _____ 2 | _____ 3 | _____ 4 | _____ 5 |
7 8 9 14 15 25 26 30 57 CAT 58

CON'T
0 1 | _____ 6 | 05000269 | 7 | _____ 8 | 801215 | 9 |
7 8 60 61 68 69 74 75 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | _____
0 3 | *see LTR* _____
0 4 | _____
0 5 | _____
0 6 | _____
0 7 | _____
0 8 | _____ 80

0 9 | _____ 8
SYSTEM CODE (9-10) CAUSE CODE (11) CAUSE SUBCODE (12-13) COMPONENT CODE (14) COMP. SUBCODE (15) VALVE SUBCODE (16)
17 LER/RO REPORT NUMBER (7-8) EVENT YEAR (18-19) SEQUENTIAL REPORT NO. (20-21) OCCURRENCE CODE (22) REPORT TYPE (23) REVISION NO. (24)
ACTION TAKEN (25) FUTURE ACTION (26) EFFECT ON PLANT (27) SHUTDOWN METHOD (28) HOURS (29) ATTACHMENT SUBMITTED (30) NPRD-4 FORM SUB. (31) PRIME COMP. SUPPLIER (32) COMPONENT MANUFACTURER (33-34) (26)

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | _____
1 1 | _____
1 2 | _____
1 3 | _____
1 4 | _____ 80

1 5 | _____ 28 | _____ 29 | _____ 30 | _____ 31 | _____ 32 |
7 8 9 10 12 13 44 45 46 80

1 6 | _____ 33 | _____ 34 | _____ 35 | _____ 36 |
7 8 9 10 11 44 45 80

1 7 | _____ 37 | _____ 38 | _____ 39 |
7 8 9 11 12 13 80

1 8 | _____ 40 | _____ 41 |
7 8 9 11 12 80

1 9 | _____ 42 | _____ 43 |
7 8 9 10 80

2 0 | _____ 44 | _____ 45 | _____ 46 | _____ 47 | _____ 48 | _____ 49 | _____ 50 | _____ 51 | _____ 52 | _____ 53 | _____ 54 | _____ 55 | _____ 56 | _____ 57 | _____ 58 | _____ 59 | _____ 60 | _____ 61 | _____ 62 | _____ 63 | _____ 64 | _____ 65 | _____ 66 | _____ 67 | _____ 68 | _____ 69 | _____ 70 | _____ 71 | _____ 72 | _____ 73 | _____ 74 | _____ 75 | _____ 76 | _____ 77 | _____ 78 | _____ 79 | _____ 80
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