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 FACIL: 50-269 Dconee Nuclear Station, Unit 1, Duke Power Co. 05000269
 50-270 Dconee Nuclear Station, Unit 2, Duke Power Co. 05000270
 50-287 Dconee Nuclear Station, Unit 3, Duke Power Co. 05000287

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 STOLZ, J. F. PWR Project Directorate 6

SUBJECT: Forwards request for relief from inservice insp requirements of Section XI of 1980 edition of AMSE Code for work performed during second 10-yr interval. Request supplis 840913, 1116, 1211 & 851112 ltrs. W/three oversize drawings.

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 TITLE: OR Submittal: Inservice Inspection/Testing

NOTES: AEOD/Ornstein: 1cy. 05000269
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 OL: 10/06/73
 AEOD/Ornstein: 1cy. 05000287
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NOTES: Drawings to: Reg Files
 Add: EB - W. Johnston

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DUKE POWER COMPANY

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HAL B. TUCKER
VICE PRESIDENT
NUCLEAR PRODUCTION

January 10, 1986

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Mr. Harold R. Denton, Director
Office of Nuclear Reactor Regulation
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Attention: Mr. John F. Stolz, Project Director
PWR Project Directorate No. 6

Subject: Oconee Nuclear Station
Docket Nos. 50-269, -270, -287

Dear Sir:

Pursuant to 10 CFR 50, § 50.55a, please find attached a request for relief from the Inservice Inspection requirements of Section XI of the 1980 Edition of the ASME Boiler and Pressure Vessel Code (with addenda through Winter 1980). This request concerns Inservice Inspections at Oconee Units 1, 2, and 3 being performed during the second ten year interval.

This request is considered a supplement to the request made by my letter of September 13, 1984, as supplemented by my letters dated November 16, 1984, December 11, 1984, and November 12, 1985. As such, no additional fees are required.

Very truly yours,



Hal B. Tucker

PJN/jgm

Attachment

xc: Dr. J. Nelson Grace, Reg. Admin.
U.S. Nuclear Regulatory Commission
Region II
101 Marietta St., NW, Suite 2900
Atlanta, Georgia 30323

Mr. J.C. Bryant
Senior Resident Inspector
Oconee Nuclear Station

Ms. Helen Nicolaras
Office of Nuclear Reactor Regulation
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

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Mr. Harold R. Denton
January 10, 1986
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DUKE POWER COMPANY
OCONEE NUCLEAR STATION UNITS 1, 2, & 3

REQUEST FOR RELIEF FROM ASME CODE SECTION XI
(WITH ADDENDA THROUGH WINTER 1980)
INSERVICE INSPECTION REQUIREMENTS

I. Component for which exemption is requested:

a. Name and Number:

Emergency Feedwater System Piping downstream of valves FDW-372 and FDW-382 (typical all three units) per attached sketches.

b. Function:

Assures sufficient feedwater supply to the steam generators of each unit, in the event of loss of the Condensate/Main Feedwater System.

c. ASME Section III Code Class:

Class 3

d. Valve Category:

N/A

II. Reference Code Requirement that has been determined to be impractical:

Paragraph IWA-5211 (c), which requires a system inservice test conducted to perform visual examination VT-2 while the system is in service under operating pressure.

III. Basis for Requesting Relief:

This section of piping cannot be adequately isolated from the steam generator. Testing of this section during operation could result in thermal shock on steam generator tubes.

IV. Alternative Examination:

Piping will be pressurized during the Steam Generator/Main Steam line hydro as part of the Inservice Inspection Plan.

V. Implementation Schedule:

Hydrostatic testing will be performed during the 10 year Inservice Inspection.