OCONEE NUCLEAR STATION MONTHLY OPERATING REPORT August, 1978

1. Personnel Exposure

For the month of August, 1 individual exceeded 10 percent of their allowable annual radiation dose limit with the highest dose being 1.580 Rem, which represents approximately 13.2% of that person's allowable annual limit.

2. Radioactive Waste Releases

The total station liquid release for August has been compared with the Technical Specifications annual value of 15 curies; the total release for August was less than 10 percent of this limit.

The total station gaseous release for August has been compared to the derived Technical Specifications annual value of 51,000 curies; the total release for August was 27.8 percent of this limit.

OPERATING DATA REPORT

DOCKET NO. DATE 10-16-78

COMPLETED BY J. A. Reavis
TELEPHONE (704) 373-8552

OPERATING STATUS				
. Unit Name: Oconee Unit 1 2. Reporting Period: September 1978	Notes Year-to-date & cumulative capacity factors are calcu- lated using a weighted aver- age for maximum dependable capacity.			
3. Licensed Thermal Power (MWt): 2568 934				
Nameplate Rating (Gross Mwe):				
5. Design Electrical Rating (Net MWe): 887				
6. Maximum Dependable Capacity (Gross MWe): _8				
7. Maximum Dependable Capacity (Net Mwe):				
3. If Changes Occur in Capacity Ratings (Items Numb	per 3 Through 7) Sinc	ce Last Report, Give Reas	ons:	
None		·	· · · · · · · · · · · · · · · · · · ·	
	None		4. **. *	
P. Power Level To Which Restricted, If Any (Net MW	(e): <u>Rone</u>			
). Reasons For Restrictions, If Any:				
	This Month	Yrto-Date	Cumulative	
1. Hours In Reporting Period	720.0	6,551.0	45,672.0	
2. Number Of Hours Reactor Was Critical	47.1	4,891.1	32,630.2	
3. Reactor Reserve Shutdown Hours	_		_	
4. Hours Generator On-Line	46.1	4,826.4	30,248.1	
5. Unit Reserve Shutdown Hours	_	-	_	
6. Gross Thermal Energy Generated (MWH)	60,980	11,880,132	70,502,987	
7. Gross Electrical Energy Generated (MWH)	20,390	4,134,140	24,443,780	
8. Net Electrical Energy Generated (MWH)	14,492	3,928,818	23,105,745	
9. Unit Service Factor -	6.4	73.7	66.2	
0. Unit Availability Factor	6.4	73.7	66.3	
1. Unit Capacity Factor (Using MDC Net)	2.3	69.7	58.5	
2. Unit Capacity Factor (Using DER Net)	2.3	67.6	57.0	
3. Unit Forced Outage Rate				
	0.0	17.9	18.6	
	0.0	· · · · · · · · · · · · · · · · · · ·	18.6	
4. Shutdowns Scheduled Over Next 6 Months (Type.	0.0	· · · · · · · · · · · · · · · · · · ·	18.6	
	0.0	· · · · · · · · · · · · · · · · · · ·	18.6	
4. Shutdowns Scheduled Over Next 6 Months (Type.	0.0 Date, and Duration	of Each):	18.6	
4. Shutdowns Scheduled Over Next 6 Months (Type. 5. If Shut Down At End Of Report Period, Estimated	0.0 Date, and Duration d Date of Startup:	of Each): October 27, 1978		
4. Shutdowns Scheduled Over Next 6 Months (Type.	0.0 Date, and Duration d Date of Startup:	of Each):	Achieved	
4. Shutdowns Scheduled Over Next 6 Months (Type. 5. If Shut Down At End Of Report Period, Estimated	0.0 Date, and Duration d Date of Startup:	of Each): October 27, 1978		
4. Shutdowns Scheduled Over Next 6 Months (Type. 5. If Shut Down At End Of Report Period, Estimated 6. Units In Test Status (Prior to Commercial Operation	0.0 Date, and Duration d Date of Startup:	of Each): October 27, 1978		

UNIT SHUTDOWNS AND POWER REDUCTIONS

50-269 DOCKET NO. Oconee Unit 1 **UNIT NAME** DATE 10-16-78

COMPLETED BY J. A. Reavis

REPORT MONTH September, 1978

TELEPHONE (704) 373-8552

No.	Date	Type	Duration (Hours)	Reason -	Method of Shuting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
22	78-09-01	F	-	A			RB	CRDRVE	Control rod 1 on Group 7 dropped because of a stator problem.
23	78-09-02	S	673.95	С	1		RC	FUELXX	Scheduled refueling.
								·	
						:			

F: Forced S: Scheduled Reason:

A-Equipment Failure (Explain) B-Maintenance or Test

C-Refueling

D-Regulatory Restriction
E-Operator Training & License Examination

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

3 Method:

I-Manual

2-Manual Scrain.

3-Automatic Scram.

4-Other (Explain)

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

Exhibit 1 - Same Source

(9/77)

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.	50-269				
UNIT	Oconee Unit 1				
DATE	10-16-78				
COMPLETED BY	J. A. Reavis				
TELEPHONE	(704) 373-8552				

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	421	17	
2	355	18	-
3	· · · · · · · · · · · · · · · · · · ·	19	_
4	·	20	_
5		21	
6		22	
7	· -	23	
8		24	
9		25	
10		26	
11		27	- ,
12	• •	28	_
13		29	_
14	_	30	
15		31	

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

MONTHLY REFUELING INFORMATION REQUEST

Scheduled restart following refueling: October 27, 1978 Will refueling or resumption of operation thereafter require a technic specification change or other license amendment? Yes If no, has reload design and core configuration been reviewed by Safet Review Committee regarding unreviewed safety questions? NA If no, when is review scheduled? NA Scheduled data(s) for submitting proposed licensing action and support information: Unknown Emportant licensing considerations (new or different design or supplies mireviewed design or performance analysis methods, significant changes lessing or new operating procedures). None Sumber of fuel assemblies (a) in the core: 177 (b) in the spent fuel pool: 165 Present licensed fuel pool capacity: 306 in Oconee 1 & 2 pool Size of requested or planned increase: No increase planned Projected date of last refueling which can be accommodated by present licensed capacity: 3/3/80 assuming no transfers to McGuire.	1	Facility name: Oconee Unit 1
Will refueling or resumption of operation thereafter require a technic specification change or other license amendment? Yes If yes, what will these be? Technical Specification revision If no, has reload design and core configuration been reviewed by Safet Review Committee regarding unreviewed safety questions? NA If no, when is review scheduled? NA Scheduled date(s) for submitting proposed licensing action and support information: Unknown Empreyiewed design or performance analysis methods, significant changes design or new operating procedures). None Sumber of fuel assemblies (a) in the core: 177 (b) in the spent fuel pool: 165 Present licensed fuel pool capacity: 306 in Oconee 1 & 2 pool Size of requested or planned increase: No increase planned Projected date of last refueling which can be accommodated by present licensed capacity: 3/3/80 assuming no transfers to McGuire.	5	Scheduled next refueling shutdown: Unknown
Specification change or other license amendment? Yes	5	Scheduled restart following refueling: October 27, 1978
If no, has reload design and core configuration been reviewed by Safet Review Committee regarding unreviewed safety questions? NA	ş	Vill refueling or resumption of operation thereafter require a technic specification change or other license amendment? Yes If yes, what will these be?
Review Committee regarding unreviewed safety questions? NA If no, when is review scheduled? NA Scheduled date(s) for submitting proposed licensing action and support information: Unknown Important licensing considerations (new or different design or supplie inreviewed design or performance analysis methods, significant changes lesign or new operating procedures). None Sumber of fuel assemblies (a) in the core:	-	Technical Specification revision
Review Committee regarding unreviewed safety questions? NA If no, when is review scheduled? NA Scheduled date(s) for submitting proposed licensing action and support information: Unknown Important licensing considerations (new or different design or supplie inreviewed design or performance analysis methods, significant changes lesign or new operating procedures). None Sumber of fuel assemblies (a) in the core:	-	
Review Committee regarding unreviewed safety questions? NA	-	
Review Committee regarding unreviewed safety questions? NA	_	
Emportant licensing considerations (new or different design or supplied in reviewed design or performance analysis methods, significant changes design or new operating procedures). None Number of fuel assemblies (a) in the core:	1	If no, has reload design and core configuration been reviewed by Safet Review Committee regarding unreviewed safety questions? NA
Sumber of fuel assemblies (a) in the core: 177 (b) in the spent fuel pool: 165 . Present licensed fuel pool capacity: 306 in Oconee 1 & 2 pool . Size of requested or planned increase: No increase planned . Projected date of last refueling which can be accommodated by present licensed capacity: 3/3/80 assuming no transfers to McGuire.		Scheduled date(s) for submitting proposed licensing action and support information: Unknown
(b) in the spent fuel pool: 165 Present licensed fuel pool capacity: 306 in Oconee 1 & 2 pool Size of requested or planned increase: No increase planned Projected date of last refueling which can be accommodated by present licensed capacity: 3/3/80 assuming no transfers to McGuire.		
(b) in the spent fuel pool: 165 Present licensed fuel pool capacity: 306 in Oconee 1 & 2 pool Size of requested or planned increase: No increase planned Projected date of last refueling which can be accommodated by present licensed capacity: 3/3/80 assuming no transfers to McGuire.	-	
(b) in the spent fuel pool: 165 Present licensed fuel pool capacity: 306 in Oconee 1 & 2 pool Size of requested or planned increase: No increase planned Projected date of last refueling which can be accommodated by present licensed capacity: 3/3/80 assuming no transfers to McGuire.	-	
(b) in the spent fuel pool: 165 Present licensed fuel pool capacity: 306 in Oconee 1 & 2 pool Size of requested or planned increase: No increase planned Projected date of last refueling which can be accommodated by present licensed capacity: 3/3/80 assuming no transfers to McGuire.	-	
Projected date of last refueling which can be accommodated by present Licensed capacity: 3/3/80 assuming no transfers to McGuire.	7	
Licensed capacity: 3/3/80 assuming no transfers to McGuire.		Present licensed fuel pool capacity: 306 in Oconee 1 & 2 pool Size of requested or planned increase: No increase planned
DUKE POWER COMPANY Date: October 16, 1978]	Projected date of last refueling which can be accommodated by present licensed capacity: 3/3/80 assuming no transfers to McGuire.
DUKE POWER COMPANY Date: October 16, 1978		
]	DUKE POWER COMPANY Date: October 16, 1978
Name of Contact: J. A. Reavis	3	Name of Contact: J. A. Reavis .

DOCKET NO: 50-269

UNIT: Oconee Unit 1

DATE: 10-16-78

NARRATIVE SUMMARY

MONTH: September, 1978

The month began with Unit 1 operating at approximately 55% power. This reduction was continued from last month because of a stator problem on control rod 1 Group 7.

On 9/2, at 2305 the unit was off and the reactor at shutdown to begin a scheduled refueling outage which continued the remainder of the month.

OPERATING DATA REPORT

OPERATING STATUS	-				
1 Mais Name: Oconee Unit 2		Notes	• . •		
1. Utilt Name.		Year-to-date & c			
2. Reporting Period: September, 1978 2. Lineard Thomas Power (MWt): 2568	capacity factors				
5. Licensed Thermal Power (MWC).		lated using a weighted aver-			
4. Nameplate Rating (Gross Mwe): 887		age for maximum dependable capacity.			
5. Design Electrical Rating (Net MWe):	399				
6. Maximum Dependable Capacity (Gross in 100).	360				
7. Maximum Dependable Capacity (Net Mwe): —		o Last Papart Cive Per	eone.		
8. If Changes Occur in Capacity Ratings (Items Num None	bei 5 Thiough 7) Sinc	e Last Report, Give Rea			
	·	· · · · · · · · · · · · · · · · · · ·			
9. Power Level To Which Restricted, If Any (Net MV	We): None		, *		
0. Reasons For Restrictions, If Any:		<u> </u>			
	· · · · · · · · · · · · · · · · · · ·		•		
	This Month	Yrto-Date	Cumulative		
1. Hours In Reporting Period	720.0	6,551.0	35,592.0		
2. Number Of Hours Reactor Was Critical	720.0	5,391.0	25,078.5		
13. Reactor Reserve Shutdown Hours		•	••		
14. Hours Generator On-Line	720.0	5,335.9	24,418.9		
15. Unit Reserve Shutdown Hours	-				
16. Gross Thermal Energy Generated (MWH)	1,812,741	13,267,115	57,965,990		
17. Gross Electrical Energy Generated (MWH)	608,350	4,519,660	19,722,386		
18. Net Electrical Energy Generated (MWH)	580,347	4,308,256	18,717,439		
19. Unit Service Factor	100.0	81.5	68.6		
20. Unit Availability Factor	100.0	81.5	68.6		
21. Unit Capacity Factor (Using MDC Net)	93.7	76.5	60.7		
22. Unit Capacity Factor (Using DER Net)	90.9	74.2	59.3 22.6		
23. Unit Forced Outage Rate	0.0	18.6	22.0		
24. Shutdowns Scheduled Over Next 6 Months (Type	e, Date, and Duration	of Each):			
November 4, 1978 - Refueling-6 wee	ks				
25. If Shut Down At End Of Report Period, Estimate	ed Date of Startup: _	· .			
26. Units In Test Status (Prior to Commercial Operat		Forecast	Achieved		
INITIAL CRITICALITY					
INITIAL ELECTRICITY		·			
COMMERCIAL OPERATION					

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH September, 1978

50-270 DOCKET NO. Oconee Unit 2 **UNIT NAME DATE** 10-16-78J. A. Reavis **COMPLETED BY** TELEPHONE (704) 373-8552

No.	Date	Type ^l	Duration (Hours)	Reason 2	Method of Shutting Down Reactor	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
3,8	78-09-23	S	. -	В			RC	FUELXX	Reduced power to 50% for PT/0/600/17 (withdrawal of Group 7 control rods)
39	78-09-24	F	. 	D			RC	FUELXX	Xenon hold at 90% power.

F: Forced S: Scheduled

Reason:

A-Equipment Failure (Explain)
B-Maintenance of Test

C-Refueling

D-Regulatory Restriction

E-Operator Training & License Examination

F-Administrative

G-Operational Error (Explain)

3

Method: 1-Manual

2-Manual Scrain.

3-Automatic Scram.

4-Other (Explain)

4

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

Exhibit I - Same Source

(9/77)

H-Other (Explain)

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.	50-270
UNIT	Oconee Unit 2
	10-16-78
COMPLETED BY	J. A. Reavis
	(704) 373-855

MONTH	September,	1978

AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEV (MWe-Net)
799	17	825
806	18	825
813	19	824
823	20	823
824	21	822
821		823
821	22	462
822	23	713
822	24	822
819	25	825
824	26	825
826	27	824
826	28	824
826	29	822
	30	
826	31	

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

MONTHLY REFUELING INFORMATION REQUEST

L.	Facility name: Oconee Unit 2							
2.	Scheduled next refueling shutdown: November 4, 1978							
3.	Scheduled restart following refueling: December 15, 1978							
	Will refueling or resumption of operation thereafter require a techn specification change or other license amendment? Yes . If yes, what will these be?							
	Technical Specification revision							
	•							
	If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions? NA							
5.	Scheduled date(s) for submitting proposed licensing action and supporting information: submitted September 18, 1978							
6.	Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures). None							
7.	Number of fuel assemblies (a) in the core: 177 (b) in the spent fuel pool: see Unit 1.							
8.	Present licensed fuel pool capacity: See Oconee Unit 1 Size of requested or planned increase: See Oconee Unit 1							
9.	Projected date of last refueling which can be accommodated by present licensed capacity: 3/3/80 assuming no transfer to McGuire.							
	DUKE POWER COMPANY Date: October 16, 1978							
	Name of Contact: J. A. Reavis —							

DOCKET NO: 50-270

UNIT: Oconee Unit 2

DATE: 10-16-78

NARRATIVE SUMMARY

MONTH: September, 1978

Unit 2 began the month operating at near rated power and except for a slight reduction on 9/1 & 2 for TT/2/B/271/3 (H.P. turbine efficiency test), continued at this level until 9/23.

On 9/23 power was reduced to 50% for PT/O/A/600/17 (withdrawal of Group 7 control rods). After normal xenon hold, the unit returned to near rated power on 9/25 and continued through the remainder of the month.

OPERATING DATA REPORT

DOCKET NO. 50-287

DATE 10-16-78

COMPLETED BY J. A. Reavis
(704) 373-8552

OPERATING STATUS				
Onemon Unit 3	Notes Year-to-date and cumulative capacity factors are calcu- lated using a weighted aver- age for maximum dependable			
1. Unit Name: Oconee Unit 3				
2. Reporting Period: September, 1978				
3. Licensed Thermal Power (MWt): 2568 4. Name lete Parine (Cross MWe): 934				
4. Nameplate Kating (Gross Mwe).				
5. Design Electrical Rating (Net Mwe):	capacity.	*		
6. Maximum Dependable Capacity (Gross MV				
7. Maximum Dependable Capacity (Net MWe				
8. If Changes Occur in Capacity Ratings (Item None	ns Number 3 Through 7) Sin	ce Last Report, Give Reas	sons:	
O. D. J. T. Milish Descripted 16 April	(Not Mwa). None			
9. Power Level To Which Restricted, If Any	(Net Mwe):	· · · · · · · · · · · · · · · · · · ·		
10. Reasons For Restrictions, If Any:				
	This Month	Yrto-Date	Cumulative	
11. Hours In Reporting Period	720.0	6,551.0	33,239.0	
12. Number Of Hours Reactor Was Critical	720.0	5,552.1	25,716.7	
13. Reactor Reserve Shutdown Hours		<u>-</u>		
14. Hours Generator On-Line	720.0	5,437.3	25,011.0	
15. Unit Reserve Shutdown Hours				
16. Gross Thermal Energy Generated (MWH)	1,837,051	13,301,105	59,534,425	
17. Gross Electrical Energy Generated (MWH)		4,635,590	20,587,434	
18. Net Electrical Energy Generated (MWH)	607,763	4,420,555	19,593,162	
19. Unit Service Factor	100.0	83.0	75.3	
20. Unit Availability Factor	100.0	83.0	75.3	
21. Unit Capacity Factor (Using MDC Net)	. 98.2	78.5	68.1	
22. Unit Capacity Factor (Using DER Net)	95.2	76.1	66.5	
23. Unit Forced Outage Rate	-0.0	3.0	12.1	
24. Shutdowns Scheduled Over Next 6 Month	is (Type, Date, and Duration	of Each):		
None				
25 If Chart Dawn At End Of Barout Pariod I	Estimated Date of Startum			
25. If Shut Down At End Of Report Period, I		Forecast	Achieved	
26. Units In Test Status (Prior to Commercial	орегации).	i victast	remercu ,	
INITIAL CRITICALITY	Y			
INITIAL ELECTRICIT	Y			
COMMERCIAL OPERA	ATION			

UNIT SHUTDOWNS AND POWER REDUCTIONS

50-287 DOCKET NO. UNIT NAME Oconee Unit 3 DATE 10-16-78 COMPLETED BY J. A. Reavis TELEPHONE (704) 373-8552

REPORT MONTH September, 1978

No.	Date ,	Type ¹	Duration (Hours)	Reason -	Method of Shutting Down Reactor	Licensec Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
31	78-09-29	F	-	В			НА	TURBIN	While performing PT/O/A/290/04 (turbine valve movement test) stop valve #4 failed to reopen immediately causing a delay in power increase.

F: Forced

S: Scheduled

Reason:

A-Equipment Failure (Explain) B-Maintenance of Test

C-Refueling

D-Regulatory Restriction

E-Operator Training & License Examination

F-Administrative

G-Operational Error (Explain)

3

Method:

I-Manual

2-Manual Scram.

3-Automatic Scram.

4-Other (Explain)

4

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5

Exhibit I - Same Source

(9/77)

H-Other (Explain)

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-287

UNIT Oconee Unit 3

DATE 10-16-78

COMPLETED BY J. A. Reavis

TELEPHONE (704) 373-8552

MONTH September, 1978

AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
846	17	840
845	18	841
844	19	844
843	20	848
848	21	<u>850</u> .
851	22	849
852	23	847
850		846
847	24	847
831	25	848
847	26	847
.846	27	845
847	28	836
845	29	812
841	30	
842	31	

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

MONTHLY REFUELING INFORMATION REQUEST

Review Committee regarding unreviewed safety questions? NA If no, when is review scheduled? NA Scheduled date(s) for submitting proposed licensing action and support information: June 1979 Important licensing considerations (new or different design or supplifunce in the series of the series o		: Oconee Unit 3
Will refueling or resumption of operation thereafter require a technispecification change or other license amendment? Yes	Scheduled nex	t refueling shutdown: July 1979
Specification change or other license amendment? Yes If yes, what will these be? Technical Specification revision If no, has reload design and core configuration been reviewed by Safe Review Committee regarding unreviewed safety questions? NA If no, when is review scheduled? NA Scheduled date(s) for submitting proposed licensing action and support information: June 1979 Important licensing considerations (new or different design or supplication or new operating procedures). None Number of fuel assemblies (a) in the core: 177 (b) in the spent fuel pool: 324 Fresent licensed fuel pool capacity: 465 Size of requested or planned increase: No increase planned Projected date of last refueling which can be accommodated by present	Scheduled res	tart following refueling: September 1979
If no, has reload design and core configuration been reviewed by Safe Review Committee regarding unreviewed safety questions? NA	specification	change or other license amendment? Yes.
Review Committee regarding unreviewed safety questions? NA If no, when is review scheduled? NA Scheduled date(s) for submitting proposed licensing action and support information: June 1979 Important licensing considerations (new or different design or supplicant unreviewed design or performance analysis methods, significant change design or new operating procedures). None Number of fuel assemblies (a) in the core: 177 (b) in the spent fuel pool: 324 Present licensed fuel pool capacity: 465 Size of requested or planned increase: No increase planned Projected date of last refueling which can be accommodated by present	Technical Spe	cification revision
Review Committee regarding unreviewed safety questions? NA If no, when is review scheduled? NA Scheduled date(s) for submitting proposed licensing action and support information: June 1979 Important licensing considerations (new or different design or supplicant unreviewed design or performance analysis methods, significant change design or new operating procedures). None Number of fuel assemblies (a) in the core: 177 (b) in the spent fuel pool: 324 Present licensed fuel pool capacity: 465 Size of requested or planned increase: No increase planned Projected date of last refueling which can be accommodated by present		
Review Committee regarding unreviewed safety questions? NA If no, when is review scheduled? NA Scheduled date(s) for submitting proposed licensing action and support information: June 1979 Important licensing considerations (new or different design or supplicant unreviewed design or performance analysis methods, significant change design or new operating procedures). None Number of fuel assemblies (a) in the core: 177 (b) in the spent fuel pool: 324 Present licensed fuel pool capacity: 465 Size of requested or planned increase: No increase planned Projected date of last refueling which can be accommodated by present		
Review Committee regarding unreviewed safety questions? NA If no, when is review scheduled? NA Scheduled date(s) for submitting proposed licensing action and support information: June 1979 Important licensing considerations (new or different design or supplicant unreviewed design or performance analysis methods, significant change design or new operating procedures). None Number of fuel assemblies (a) in the core: 177 (b) in the spent fuel pool: 324 Present licensed fuel pool capacity: 465 Size of requested or planned increase: No increase planned Projected date of last refueling which can be accommodated by present		
Important licensing considerations (new or different design or suppli unreviewed design or performance analysis methods, significant change design or new operating procedures). None Number of fuel assemblies (a) in the core: 177 (b) in the spent fuel pool: 324 Present licensed fuel pool capacity: 465 Size of requested or planned increase: No increase planned Projected date of last refueling which can be accommodated by present	Review Commit	tee regarding unreviewed safety questions? NA
unreviewed design or performance analysis methods, significant change design or new operating procedures). None Number of fuel assemblies (a) in the core: 177 (b) in the spent fuel pool: 324 Present licensed fuel pool capacity: 465 Size of requested or planned increase: No increase planned Projected date of last refueling which can be accommodated by present		
(b) in the spent fuel pool: 324. Present licensed fuel pool capacity: 465 Size of requested or planned increase: No increase planned Projected date of last refueling which can be accommodated by present		
(b) in the spent fuel pool: 324. Present licensed fuel pool capacity: 465 Size of requested or planned increase: No increase planned Projected date of last refueling which can be accommodated by present		•
(b) in the spent fuel pool: 324. Present licensed fuel pool capacity: 465 Size of requested or planned increase: No increase planned Projected date of last refueling which can be accommodated by present		
(b) in the spent fuel pool: 324. Present licensed fuel pool capacity: 465 Size of requested or planned increase: No increase planned Projected date of last refueling which can be accommodated by present		
Size of requested or planned increase: No increase planned Projected date of last refueling which can be accommodated by present		l assemblies (a) in the corp: 177
Projected date of last refueling which can be accommodated by present	Number of fue	
licensed capacity: 3/3/80 Assuming no transfer to McGuire	Present licen	(b) in the spent fuel pool: 324 . sed fuel pool capacity: 465
	Present licen Size of reque Projected dat	(b) in the spent fuel pool: 324. sed fuel pool capacity: 465 sted or planned increase: No increase planned
DUKE POWER COMPANY Date: October 16, 1978	Present licen Size of reque Projected dat	(b) in the spent fuel pool: 324. sed fuel pool capacity: 465 sted or planned increase: No increase planned e of last refueling which can be accommodated by present
Name of Contact: J. A. Reavis	Present licen Size of reque Projected dat licensed capa	(b) in the spent fuel pool: 324 sed fuel pool capacity: 465 sted or planned increase: No increase planned e of last refueling which can be accommodated by present city: 3/3/80 Assuming no transfer to McGuire

DOCKTE NO: 50-287
UNIT: Oconee Unit 3

DATE: 10-16-78

NARRATIVE · SUMMARY

MONTH: September, 1978

Except for a 7% power reduction on 9/29 for a turbine valve movement test, the unit ran at near rated power during the month of September.