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AUTH.NAME AUTHOR AFFILIATION
PARKER,W.O. Duke Power Co.
RECIP.NAME RECIPIENT AFFILIATION
DENTON,H.R. Office of Nuclear Reactor Regulation, Director
STOLZ,J.F. Operating Reactors Branch 4

SUBJECT: Responds to Generic Ltr 82-10 request for status of completion of certain NUREG-0737 items scheduled for implementation after 820301.Tabulation encl.

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TITLE: Response to NUREG -0737/NUREG-0660 TMI Action Plan Rqmts (OL's)

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WILLIAM O. PARKER, JR.
VICE PRESIDENT
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TELEPHONE: AREA 704
373-4083

June 4, 1982

Mr. Harold R. Denton, Director
Office of Nuclear Reactor Regulation
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Attention: Mr. J. F. Stolz, Chief
Operating Reactors Branch No. 4

Subject: Oconee Nuclear Station
Docket Nos. 50-269, -270, -287

Dear Sir:

By letter dated May 5, 1982, the Staff requested specific information regarding the status of completion of certain NUREG-0737 items scheduled to be implemented after March 1, 1982. Attached please find a tabulation of the status of those items listed in Enclosure 1 in your letter.

I declare under penalty of perjury that the statements set forth herein are true and correct to the best of my knowledge, executed on June 4, 1982.

Very truly yours,

William O. Parker, Jr.

RLG/php
Attachment

cc: Mr. James P. O'Reilly, Regional Administrator
U. S. Nuclear Regulatory Commission
Region II
101 Marietta Street, Suite 3100
Atlanta, Georgia 30303

Mr. W. T. Orders
NRC Resident Inspector
Oconee Nuclear Station

A046

Duke Power Company
Oconee Nuclear Station
Attachment 1

Response to NRC Generic Letter 82-10
Status of Post-TMI Requirements

Duke Power Company
Oconee Nuclear Station

Response to NRC Generic Letter 82-10
Status of Post-TMI Requirements

	ITEM	STATUS
I.A.1.3	Shift Manning	
.1	Limit Overtime	Complete ∿ 04/22/82 (Operations only). The remainder of Oconee will comply with ANSI 3.2 following issuance later this year.
.2	Minimum Shift Crew	By letter dated November 3, 1980, Duke provided a plan by which the minimum shift crew requirements could be met. This plan was based on certain contingencies. However, due to unanticipated terminations of SRO licensed employees, and the inability to replace them, Duke cannot meet the staffing criteria by July 1, 1982. Duke Power is holding in abeyance any commitment to this item pending finalization of NRC Staff position on operator requirements utilizing input derived from the Peer Panel report and the report from industry. A schedule for implementation will be provided after the Staff position on operator requirements is finalized.
I.C.1	Revise Emergency Procedures	Pending final approval of the ATOG documents submitted, the implementation of revised emergency procedures will be conducted concurrent with the Control Room design review being accomplished under Item I.D.1. (anticipated completion date 10/83)
I.D.1	Control Room Design Review	Per Generic Letter 82-10, no reply needed at this time.
I.D.2	SPDS	Per Generic Letter 82-10, no reply needed at this time.
II.B.1	RCS Vents	Per Generic Letter 82-10, no reply needed at this time.
II.B.2.3	Plant Shielding Pt. 3 Environmental Qualification	Per Generic Letter 82-10, no reply needed at this time.

	ITEM	STATUS
II.D.1.2	RV & SV Test Programs	Preliminary evaluation of test results provided by Duke letter dated March 23, 1982. Final detailed evaluation expected to be submitted July 1, 1982.
II.D.1.3	Block Valve Test Program	Evaluation will be submitted July 1, 1982.
II.F.2	Instrumentation for Inadequate Core Cooling	Per Generic Letter 82-10, no reply needed at this time.
II.K.3.18	ADS Actuation	Not applicable to Oconee.
II.K.3.30 & .31	SB LOCA Analysis	New analysis, if required, will be provided one year after Staff approval of model.
III.A.1.2	Staffing Levels for Emergency Situations	Description of provisions to augment staffing provided by Duke letter dated April 3, 1981. Appraisal Team Reports (50-269/81-13, 50-270/81-13, 50-287/81-13) reviewed staff augmentation and considered acceptable. Complete December 31, 1981.
III.A.1.2	Upgrade Emergency Support Facilities	Description provided by Duke letter dated April 3, 1981. Meeting with NRC Staff held July 8, 1981. Training for Region II and HQ Staff held March 1, 1982. Implementation considered to be complete as of March 1, 1982.
III.A.2.2	Meteorological Data	Description provided by Duke letter dated December 21, 1981. Installation complete by about May 31, 1983. Operational by about September 30, 1983.
III.D.3.4	Control Room Habitability	A chlorine and toxic gas detection system will be installed in the Control Room Ventilation System. The Control Room will be sealed, as necessary, to assure positive pressure. These modifications will be complete by December 31, 1982.

Justification for Schedule

Meteorological Data

This proposed schedule is justified in that Duke Power Company has taken great strides in all areas of emergency planning to upgrade its capabilities for emergency response (training drills, exercises, communications, facilities, organization). Compensatory measures are in place to use the National Weather Service for backup meteorological data should the primary towers be unavailable. The proposed schedules shown include consideration for equipment purchase, installation, and testing. To advance this schedule to meet a recommended October 1, 1982 implementation date would not be possible due to lead times for the above items. The work order for upgrading Oconee's system has been approved and work is underway to purchase material and equipment needed. These are proposed dates and do not assume unforeseen delays in receipt of equipment, problems with installation, or failure at testing.