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## **DUKE POWER**

October 29, 1996

U.S. Nuclear Regulatory Commission

ATTN: Document Control Desk

Washington, D.C. 20555

Subject:

McGuire Nuclear Station Units 1 & 2

Docket Nos. 50 -369,370

Catawba Nuclear Station Units 1 & 2

Docket Nos. 50 -413,414

Oconee Nuclear Station Units 1,2 & 3

Docket Nos. 50 -269,270,287

Response to Generic Letter 96-06: Assurance of Equipment Operability and Containment Integrity

During Design-Basis Conditions

Generic Letter (GL) 96-06, "Assurance of Equipment Operability and Containment Integrity During Design-Basis Conditions," dated September 30, 1996, requested utilities to determine if containment air cooler cooling water systems are susceptible to either waterhammer or two-phase flow conditions during postulated accident conditions and to determine if piping systems that penetrate the containment are susceptible to thermal expansion of fluid so that overpressurization of piping could occur.

Additionally, the GL required that within 30 days utilities submit a written response indicating whether or not the requested actions will be completed, whether or not requested information will be submitted within the requested time period and discussion of any alternative actions.

Duke Power plans to complete the requested actions and submit the requested information within the requested time period.  $A072 /_{O}$ 

U.S. NRC
October 29, 1996
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If you have questions or need additional information, please contact Allison Jones-Young at (704) 382-3154.

Very truly yours,

M.S. Tacken

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