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SUBJECT: Forwards corrected page D-8 to Rev 94-06 of Vol A of Oconee Nuclear Site emergency plan. Making change indicated in Dec 1994 submittal that EAL for initiating condition 11 revised.

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**DUKE POWER**

**April 20, 1995**

**US Nuclear Regulatory Commission  
Document Control Desk  
Washington, DC 20555**

**Subject: Oconee Nuclear Station  
Docket Nos. 50-269, -270, -287  
Emergency Plan**

**Volume A - Revision 94-06, December, 1994.**

During a review of the emergency plan submittal (Revision 94-06, Volume A of the Oconee Nuclear Site Emergency Plan), it was determined that an error had been made on page D-8. It was indicated in the submittal that the emergency action level for initiating condition 11 had been revised. The change was not made even though it was marked by sidebars.

Agreement was made with the NRC Inspector that the change would be made and resubmitted as part of the Volume A, Revision 94-06 changes.

By copy of this letter, two copies of this revision are being provided to the NRC, Region II, Atlanta, Georgia.

Very truly yours,

  
J. W. Hampton  
VP, Oconee Nuclear Site

xc: (w/ 2 copies of attachment)

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10. **FIRE WITHIN THE PLANT LASTING MORE THAN 10 MINUTES.**

**OCONEE:** Same as Nureg 0654.

**NOTE:** Within the plant is defined to be: Auxiliary Building, Turbine Building, Reactor Building and Keowee Hydro Station.

**EAL:** Efforts to extinguish a fire within the plant last longer than 10 minutes.

**BASIS:** The emergency action level is defined to mean that efforts (either individual or fire brigade) to put out the fire takes longer than 10 minutes. This limits the subjective decision that would have to be made concerning how long the fire had been in progress before someone noticed it or an alarm initiated in the control room.

11. **INDICATION OR ALARMS ON PROCESS OR EFFLUENT PARAMETERS NOT FUNCTIONAL IN THE CONTROL ROOM TO AN EXTENT REQUIRING PLANT SHUTDOWN OR OTHER SIGNIFICANT LOSS OF ASSESSMENT OR COMMUNICATION CAPABILITY (E.G. PLANT COMPUTER, SAFETY PARAMETER DISPLAY SYSTEM, ALL METEOROLOGICAL INSTRUMENTATION).**

**OCONEE:** Significant loss of assessment or communication capability.

**EAL:** Loss of accident monitoring instrumentation (TS Table 3.5.6-1) and unit shutdown per TS 3.5.6 OR loss of ONS communications capability with all offsite agencies from the control room.

**BASIS:** This initiating condition as developed in NUREG 0654 is very broad and cites examples that are not covered by technical specifications or are not safety related in nature. For these reasons, references to safety parameter display system (which is not safety related) and meteorological instrumentation(not covered by ONS technical specification) are not cited in this initiating condition.

For purposes of documentation, it is noted that Oconee has a primary meteorological tower which is installed in accordance with Regulatory Guide 1.23. Meteorological instrumentation is also available on the river tower site. RP dose assessment procedures allow for meteorological data to be secured from the following locations in priority:

1) tower 2) river 3) predetermined default value or 4) National Weather Service at the Greer airport.

Accident monitoring instrumentation described in Table 3.5.6-1 of TS 3.5.6 includes instrumentation to monitor RCS temperature and pressure, RB pressure and activity, core temperature, and hydrogen concentration. This technical specification assures that sufficient information is available to the operators to provide prompt recognition of abnormal conditions.