

**2015 DECOMMISSIONING FUNDING STATUS REPORT**  
**Power Reactor Decommissioning Funding Assurance as of December 31, 2014**

<b>Plant Name</b>	<b>Expected Termination Date as of 3/31/2015</b>	<b>Actual DTF Balance (As of 12/31/14)</b>	<b>Projected DTF Balance Prior to Decommissioning</b>	<b>NRC Minimum<sup>1</sup> or Site-Specific Cost Estimate</b>	<b>Estimated Funds Remaining in DTF After Decommissioning<sup>2</sup></b>
Arkansas Nuclear One, Unit 1	5/20/2034	\$429,500,000	\$677,539,060	\$480,265,214	\$263,154,915
Arkansas Nuclear One, Unit 2	7/17/2038	\$340,400,000	\$643,007,331	\$500,098,130	\$202,125,459
Arnold (Duane) Energy Center	2/21/2034	\$417,524,852	\$670,652,739	\$610,013,140	\$129,689,058
Beaver Valley Power Station, Unit 1	1/29/2036	\$270,773,373	\$594,925,486	\$673,694,000	\$258,977,929
Beaver Valley Power Station, Unit 2	5/27/2047	\$347,248,997	\$663,703,656	\$509,778,114	\$215,533,043
Braidwood Station, Unit 1	10/17/2026	\$306,300,000	\$418,379,369	\$780,166,000	(\$6,302,379)
Braidwood Station, Unit 2	12/18/2027	\$330,908,000	\$439,026,081	\$849,702,000	(\$15,432,002)
Browns Ferry Nuclear Power Station, Unit 1	12/20/2033	\$246,553,343	\$633,618,270	\$673,038,790	\$83,276,490
Browns Ferry Nuclear Power Station, Unit 2	6/28/2034	\$235,734,175	\$623,706,040	\$673,038,790	\$76,890,663
Browns Ferry Nuclear Power Station, Unit 3	7/2/2036	\$212,258,675	\$623,114,521	\$673,038,790	\$76,379,459
Brunswick Steam Electric Plant, Unit 1	9/8/2036	\$463,914,365	\$1,031,020,943	\$649,641,968	\$361,351,714
Brunswick Steam Electric Plant, Unit 2	12/27/2034	\$512,846,968	\$826,003,090	\$649,641,968	\$244,797,426
Byron Station, Unit 1	10/31/2024	\$336,095,000	\$458,041,909	\$780,504,000	\$49,111,183
Byron Station, Unit 2	11/6/2026	\$323,772,000	\$369,165,457	\$839,566,000	(\$82,837,805)
Callaway Plant	10/18/2024	\$410,793,584	\$779,070,455	\$521,654,470	\$86,518,287
Calvert Cliffs Nuclear Power Plant, Unit 1	7/31/2034	\$341,609,000	\$505,226,805	\$485,981,251	\$58,829,088
Calvert Cliffs Nuclear Power Plant, Unit 2	8/13/2036	\$437,386,000	\$674,376,610	\$485,981,251	\$253,375,003
Catawba Nuclear Station, Unit 1	12/5/2043	\$375,335,162	\$814,216,354	\$516,687,235	\$375,728,390
Catawba Nuclear Station, Unit 2	12/5/2043	\$371,738,155	\$822,653,790	\$516,687,235	\$385,440,645
Clinton Power Station	9/29/2026	\$500,932,000	\$895,785,845	\$996,672,000	\$464,734,107
Columbia Generating Station	12/20/2043	\$218,100,000	\$606,899,066	\$459,996,100	\$214,957,451
Comanche Peak Steam Electric Station, Unit 1	2/8/2030	\$384,307,998	\$652,289,826	\$516,687,235	\$196,333,256
Comanche Peak Steam Electric Station, Unit 2	2/2/2033	\$442,977,196	\$795,859,920	\$516,687,235	\$361,241,635
Cook (Donald C.) Nuclear Power Plant, Unit 1	10/25/2034	\$537,925,429	\$874,634,252	\$517,059,936	\$450,797,901
Cook (Donald C.) Nuclear Power Plant, Unit 2	12/23/2037	\$489,331,963	\$865,429,482	\$521,654,470	\$434,778,914
Cooper Nuclear Station	1/18/2034	\$565,543,636	\$910,846,618	\$631,256,502	\$362,584,545
Crystal River Nuclear Plant, Unit 3	3/13/2013	\$876,976,011	\$1,050,833,079	\$873,398,263	\$715,817,987
Davis-Besse Nuclear Power Station	4/22/2017	\$513,842,141	\$538,368,850	\$493,801,102	\$88,545,565
Diablo Canyon Nuclear Power Plant, Unit 1	11/2/2024	\$1,138,700,000	\$1,388,266,019	\$523,105,465	\$679,439,951
Diablo Canyon Nuclear Power Plant, Unit 2	8/26/2025	\$1,486,800,000	\$1,840,030,067	\$523,105,465	\$1,435,716,246
Dresden Nuclear Power Station, Unit 2	12/22/2029	\$619,880,000	\$835,149,632	\$657,346,431	\$254,124,043
Dresden Nuclear Power Station, Unit 3	1/12/2031	\$633,769,000	\$874,002,681	\$657,346,431	\$298,810,479
Farley (Joseph M.) Nuclear Plant, Unit 1	6/25/2037	\$383,952,164	\$687,491,278	\$489,228,999	\$283,734,541
Farley (Joseph M.) Nuclear Plant, Unit 2	3/31/2041	\$369,629,218	\$726,917,798	\$489,228,999	\$333,495,893

1 NRC Minimum (§50.75(c)):  $1986\$ * ((.65 * \text{Labor}) + (.13 * \text{Energy}) + (.22 * \text{Burial})) = 2014\$$ .

2 Remaining funds in Trust considers growth through decommissioning, including expected earnings, fund contributions, and expenditures.

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Fermi (Enrico) Atomic Power Plant, Unit 2	3/20/2025	\$1,156,000,000	\$1,418,776,849	\$1,069,534,735	\$482,588,839
Fitzpatrick (James A.) Nuclear Power Plant	10/17/2034	\$738,340,000	\$1,097,445,956	\$651,374,598	\$562,224,737
Fort Calhoun Station	8/9/2033	\$275,729,000	\$450,934,428	\$438,189,755	\$48,936,494
Ginna (Robert E.) Nuclear Power Plant	9/18/2029	\$403,940,000	\$542,409,251	\$459,571,157	\$129,981,040
Grand Gulf Nuclear Station	11/1/2024	\$735,000,000	\$1,119,393,059	\$673,038,790	\$564,177,219
Harris (Shearon) Nuclear Power Plant	10/24/2046	\$455,355,530	\$981,566,234	\$496,720,472	\$595,425,036
Hatch (Edwin I.) Nuclear Plant, Unit 1	8/6/2034	\$499,257,223	\$808,286,902	\$644,302,527	\$237,523,970
Hatch (Edwin I.) Nuclear Plant, Unit 2	6/13/2038	\$451,754,523	\$794,445,225	\$644,302,527	\$221,604,106
Hope Creek Nuclear Power Station	4/11/2046	\$519,995,720	\$972,592,907	\$673,038,790	\$395,336,528
Indian Point, Unit 2	9/28/2013	\$529,410,000	\$529,410,000	\$523,880,691	\$64,378,789
Indian Point, Unit 3	12/12/2015	\$676,650,000	\$690,307,744	\$523,880,691	\$230,976,520
Kewaunee Nuclear Power Plant	12/31/2014	\$392,285,515	\$885,499,889	\$452,189,000	\$683,951,539
LaSalle County Station, Unit 1	4/17/2022	\$453,349,000	\$697,185,173	\$910,428,000	\$232,909,402
LaSalle County Station, Unit 2	12/16/2023	\$453,726,000	\$716,093,542	\$954,631,000	\$218,560,170
Limerick Generating Station, Unit 1	10/26/2024	\$372,731,000	\$594,684,382	\$693,366,955	\$24,940,401
Limerick Generating Station, Unit 2	6/22/2029	\$384,612,000	\$825,564,778	\$693,366,955	\$245,505,206
McGuire (William B.) Nuclear Station, Unit 1	3/3/2041	\$464,115,283	\$784,224,994	\$516,687,235	\$346,718,279
McGuire (William B.) Nuclear Station, Unit 2	3/3/2043	\$508,168,021	\$893,674,694	\$516,687,235	\$472,600,730
Millstone Nuclear Power Station, Unit 2	7/31/2035	\$568,500,000	\$857,760,828	\$500,852,433	\$448,317,647
Millstone Nuclear Power Station, Unit 3	11/25/2045	\$594,000,000	\$1,101,797,203	\$532,498,030	\$695,203,815
Monticello Nuclear Generating Plant	9/8/2030	\$478,725,246	\$731,925,922	\$603,807,723	\$193,831,241
Nine Mile Point Nuclear Station, Unit 1	8/22/2029	\$619,909,000	\$753,004,574	\$619,664,616	\$200,145,741
Nine Mile Point Nuclear Station, Unit 2	10/31/2046	\$442,783,000	\$836,491,625	\$693,366,955	\$217,257,635
North Anna Power Station, Unit 1	4/1/2038	\$348,770,000	\$555,956,964	\$494,338,790	\$108,402,453
North Anna Power Station, Unit 2	8/21/2040	\$333,920,000	\$558,023,342	\$494,338,790	\$110,779,076
Oconee Nuclear Station, Unit 1	2/6/2033	\$383,057,594	\$550,714,345	\$480,265,214	\$117,288,768
Oconee Nuclear Station, Unit 2	10/6/2033	\$381,115,981	\$555,270,450	\$480,265,214	\$122,528,925
Oconee Nuclear Station, Unit 3	7/19/2034	\$501,119,063	\$741,136,163	\$480,265,214	\$336,502,447
Oyster Creek Nuclear Power Plant	12/31/2019	\$861,564,000	\$1,773,442,650	\$939,447,000	\$1,569,611,328
Palisades Nuclear Plant	3/24/2031	\$384,160,000	\$531,545,393	\$484,751,142	\$90,423,000
Palo Verde Nuclear Generating Station, Unit 1	6/1/2045	\$903,329,000	\$1,567,700,754	\$523,105,465	\$379,559,125
Palo Verde Nuclear Generating Station, Unit 2	4/24/2046	\$964,809,000	\$1,741,540,462	\$523,105,465	\$505,503,258
Palo Verde Nuclear Generating Station, Unit 3	11/25/2047	\$938,808,000	\$1,666,740,403	\$523,105,465	\$414,737,635
Peach Bottom Atomic Power Station, Unit 2	8/8/2033	\$539,766,350	\$855,758,092	\$693,366,955	\$260,558,183

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Peach Bottom Atomic Power Station, Unit 3	7/2/2034	\$560,403,283	\$912,402,112	\$693,366,955	\$329,958,636
Perry Nuclear Power Plant	3/18/2026	\$486,363,357	\$867,950,261	\$1,054,131,000	\$337,103,742
Pilgrim Station	6/8/2032	\$896,420,000	\$1,271,709,974	\$627,892,570	\$787,887,376
Point Beach Nuclear Plant, Unit 1	10/5/2030	\$379,545,734	\$520,806,292	\$451,305,639	\$114,013,100
Point Beach Nuclear Plant, Unit 2	3/8/2033	\$357,619,786	\$514,999,816	\$451,305,639	\$5,374,770
Praire Island Nuclear Plant, Unit 1	8/9/2033	\$318,133,086	\$461,966,497	\$444,747,697	\$53,386,480
Praire Island Nuclear Plant, Unit 2	10/29/2034	\$400,731,402	\$595,634,879	\$444,747,697	\$207,123,799
Quad Cities Station, Unit 1	12/14/2032	\$604,795,103	\$882,374,749	\$657,346,431	\$308,439,527
Quad Cities Station, Unit 2	12/14/2032	\$652,297,118	\$950,327,131	\$657,346,431	\$386,594,263
River Bend Station (Regulated)	8/29/2025	\$305,000,000	\$507,230,825	\$460,026,001	\$159,564,817
River Bend Station (Non-Regulated)	8/29/2025	\$332,800,000	\$411,865,756	\$197,154,001	\$261,831,603
Robinson (H.B.) Plant, Unit 2	7/31/2030	\$524,950,593	\$835,210,328	\$470,348,756	\$458,247,995
Salem Nuclear Generating Station, Unit 1	8/13/2036	\$555,284,611	\$939,269,403	\$516,687,235	\$551,770,231
Salem Nuclear Generating Station, Unit 2	4/18/2040	\$501,115,467	\$920,056,759	\$516,687,235	\$527,359,461
San Onofre Nuclear Generating Station, Unit 2	12/31/2014	\$886,200,000	\$886,200,000	\$939,400,000	\$141,767,850
San Onofre Nuclear Generating Station, Unit 3	12/31/2014	\$929,300,001	\$929,300,000	\$983,500,000	\$145,066,577
Seabrook Nuclear Power Station	3/15/2030	\$425,217,194	\$576,713,840	\$532,498,030	\$91,067,270
Sequoyah Nuclear Plant, Unit 1	9/17/2020	\$339,973,980	\$452,945,489	\$516,687,235	\$22,353,663
Sequoyah Nuclear Plant, Unit 2	9/15/2021	\$323,489,887	\$453,033,772	\$516,687,235	\$22,478,851
South Texas Project, Unit 1	8/20/2027	\$406,246,002	\$567,018,735	\$516,687,235	\$104,708,241
South Texas Project, Unit 2	12/15/2028	\$496,419,828	\$702,536,409	\$516,687,235	\$350,513,572
St. Lucie Plant, Unit 1	3/1/2036	\$665,809,174	\$1,018,055,109	\$499,838,310	\$633,762,030
St. Lucie Plant, Unit 2	4/6/2043	\$770,972,731	\$1,358,108,190	\$499,838,310	\$1,024,870,598
Summer (Virgil C.) Nuclear Station	8/6/2042	\$271,520,616	\$631,865,646	\$494,641,913	\$196,057,852
Surry Power Station, Unit 1	5/25/2032	\$373,200,000	\$536,733,051	\$479,312,541	\$102,232,101
Surry Power Station, Unit 2	1/29/2033	\$373,800,000	\$545,197,584	\$479,312,541	\$112,169,072
Susquehanna Steam Electric Station, Unit 1	7/17/2042	\$506,374,057	\$878,734,754	\$693,366,955	\$265,549,732
Susquehanna Steam Electric Station, Unit 2	3/23/2044	\$557,493,204	\$1,000,208,097	\$693,366,955	\$405,261,052
Three Mile Island Nuclear Station, Unit 1	4/19/2034	\$604,856,000	\$890,101,245	\$494,961,483	\$491,844,193
Turkey Point Station, Unit 3	7/19/2032	\$543,733,507	\$772,655,425	\$483,556,265	\$369,015,349
Turkey Point Station, Unit 4	4/10/2033	\$589,163,399	\$849,854,377	\$483,556,265	\$457,804,933
Vermont Yankee Power Station	1/1/2015	\$664,560,000	\$1,116,659,670	\$817,220,000	\$800,956,857
Vogtle (Alvin W.) Nuclear Plant, Unit 1	1/16/2047	\$312,058,357	\$707,777,162	\$516,687,235	\$280,360,742
Vogtle (Alvin W.) Nuclear Plant, Unit 2	2/9/2049	\$308,039,527	\$704,995,572	\$516,687,235	\$276,407,360

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Waterford Generating Station, Unit 3	12/18/2024	\$383,600,000	\$547,771,177	\$516,687,235	\$133,392,609
Watts Bar Nuclear Plant, Unit 1	11/9/2035	\$158,127,261	\$449,016,980	\$516,687,235	\$16,782,896
Wolf Creek Generating Station	3/11/2045	\$403,360,000	\$1,010,371,877	\$521,654,470	\$602,785,392

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