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Fred Dacimo
Vice President
License Renewal

NL-15-060

May 12, 2015

Document Control Desk
U.S. Nuclear Regulatory Commission
Mail Stop O-P1-17
Washington, D.C. 20555-0001

Subject: Entergy Actions Required Prior to Entry into Period of Extended Operation Associated with License Renewal Application (LRA) for Indian Point Nuclear Generating Unit No. 3
Docket No. 50-286
License No. DPR-64

References:

- 1) Entergy letter to NRC, "License Renewal Application," dated April 23, 2007
- 2) Entergy letter to NRC, "License Renewal Application Boundary Drawings," dated April 23, 2007
- 3) Entergy letter to NRC, "License Renewal Application Environmental Report References," dated April 23, 2007
- 4) Entergy letter to NRC, "Reply to Request for Additional Information 3.0.3-2 from Set 2014-01 for the Review of the Indian Point Nuclear Generating Unit Nos. 2 & 3, License Renewal Application (TAC Nos. MD5407 and MD5408)," dated March 10, 2015.

Dear Sir or Madam:

Entergy Nuclear Operations, Inc. ("Entergy") applied for renewal of the operating licenses for Indian Point Nuclear Generating Units Nos. 2 and 3 in April 2007 (References 1, 2 and 3). The Unit 3 operating license expires at midnight on December 12, 2015. The license renewal application ("Application") for both Units 2 and 3 is currently under review by the NRC staff.

As the review and approval of the Application by the NRC will not be completed prior to the expiration of the Unit 3 Operating License, Entergy will take the following two actions to ensure full implementation of its license renewal commitments, as documented in the Application, prior to entering the Unit 3 period of extended operation ("PEO").

Action 1

By September 25, 2015, Entergy will submit a letter to the NRC confirming implementation of the Unit 3 license renewal commitments required to be implemented prior to entry into the PEO (i.e., December 12, 2015). Entergy will reference the most recent list of regulatory commitments which was provided in Entergy's reply to RAI 3.0.3-

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2 from Set 2014-01 for the Review of the Indian Point Nuclear Generating Unit Nos. 2 & 3, License Renewal Application (Reference 4).

Action 2

By September 25, 2015, Entergy will submit a letter to the NRC confirming that the Unit 3 Updated Final Safety Analysis Report ("UFSAR") has been updated to implement the Unit 3 aging management programs into the licensing basis.

The attachment to this letter summarizes the commitments made in this response. If you have any questions concerning this submittal, or require additional information, please contact Mr. Robert Walpole, Regulatory Assurance Manager at (914) 254-6710.

Sincerely,

A handwritten signature in black ink, appearing to read 'RWalpole', with a large initial 'R' and a long horizontal stroke.

FRD/rl

Attachment: Regulatory Commitments

cc: Mr. Daniel H. Dorman, Regional Administrator, NRC Region I
Mr. Sherwin E. Turk, NRC Office of General Counsel, Special Counsel
Mr. Michael Wentzel, NRC Project Manager, Division of License Renewal
Mr. Douglas Pickett, NRR Senior Project Manager
Ms. Bridget Frymire, New York State Department of Public Service
Mr. John B. Rhodes, President and CEO NYSERDA
NRC Resident Inspector's Office

ATTACHMENT TO NL-15-060

REGULATORY COMMITMENTS

ENTERGY NUCLEAR OPERATIONS, INC.
INDIAN POINT NUCLEAR GENERATING UNIT NO. 3
DOCKET NO. 50-286

Regulatory Commitments

The following table identifies those actions committed to by Entergy in this document. Any other statements in this submittal are provided for information purposes and are not considered to be regulatory commitments.

| Commitment | Type (Check One) | | Scheduled Completion Date (If Required) |
|---|---------------------|--------------------------|---|
| | One-Time Action | Continuing Compliance | |
| Submit a letter to the NRC confirming complete implementation of the Unit 3 license renewal commitments required to be implemented prior to entry into the PEO. | X | | September 25, 2015 |
| Modify the Unit 3 Updated Final Safety Analysis Report ("UFSAR"). Incorporate Unit 3 material set forth in Appendix A of the Application into both a new appendix to the Unit 3 UFSAR, as well as updating corresponding sections of the UFSAR with new or modified information and programs. Transmit a letter to the NRC confirming that this has been completed. | X | | September 25, 2015 |